

Transcript Exhibit(s)

Docket #(s): W-02031A-10-0168

W-02327A-10-0169 W-1906A-10-0170 W-01906A-10-0171 W-02031A-10-0171 W-02327A-10-0183 W-02031A-10-0184 W-02327A-10-0185

Arizona Corporation Commission DOCKETED

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Exhibit #:	Al-A5

AZ CORP COMMISSION DOCKET CONTROL

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To:

Docket Control

Date:

November 4, 2011

Re:

Indiada Water Company / Rates

W-02031A-10-0168, etc.

Volumes I and II, Concluded

September 14 and October 19, 2011

STATUS OF ORIGINAL EXHIBITS

FILED WITH DOCKET CONTROL

Indiada Water Company (A Exhibits)

1 through 10, 12

Staff (S Exhibits)

1 through 7

EXHIBITS RETURNED TO PARTIES

Indiada Water Company (A Exhibits)

11

Withdrawn

Copy to:

Ms. Belinda A. Martin, ALJ

Mr. Steve Wene, Indiada Water Company

Mr. Wesley Van Cleve, Staff

ORIGINAL

Steve Wene, State Bar No. 019630 MOYES SELLERS & SIMS LTD. 1850 N. Central Ave., Suite 1100 Phoenix, Arizona 85004

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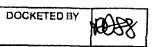
AZ CORP COMMISSION DOCKET CONTROL

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
KRISTIN K. MAYES, CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

Arizona Corporation Commission DOCKETED

AUG 3 0 2010



EAST SLOPE WATER COMPANY'S APPLICATION FOR AN PERMANENT

INCREASE IN ITS WATER RATES

Docket No. W-01906A-10-0170

AMENDED RATE APPLICATION

EXHIBIT

The East Slope Water Company ("Company" or "East Slope"), hereby submit this amended rate application for an increase in water rates. This application is being amended at the request of the Arizona Corporation Commission Staff ("Staff"). This application for proposed rates has been assembled for comparative purposes per Staff's request, and even though provides stand alone financial analysis for East Slope, it is the desire of the ownership that the Company be consolidated with Indiada Water Company and Antelope Water Company into one entity. This new entity would be structured as a Class C water company.

SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1);
- Required Schedules, Statements, and Documentation (see Exhibit 2);
- Water Use Data Sheets (see Exhibit 3 (previously provided));
- Plant Descriptions (see Exhibit 4 (previously provided));
- ADEQ Compliance Status Report (see Exhibit 5 (previously provided));
- Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6 (previously provided));
- Water Quality Testing Information (see Exhibit 7); and
- Water Quality Testing Invoices (see Exhibit 8).

As previously discussed with Staff's legal counsel, the public notice for this application will be provided by the Company pursuant to hearing officer order once the hearing is set.

RESPECTFULLY SUBMITTED this 30th day of August, 2010.

MOYES SELLERS & SIMS

Steve Wene

Attorneys for Company

Original and 15 copies of the foregoing filed this 30th day of August, 2010, with: Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007 Honnelly Gerbert

EXHIBIT 1

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

KRISTIN K. MAYES, CHAIRMAN GARY PIERCE

APPLICATION OF EAST SLOPE

WATER COMPANY, INC. FOR A

PERMANENT INCREASE IN ITS

PAUL NEWMAN

WATER RATES

SANDRA D. KENNEDY

BOB STUMP

DIRECT TESTIMONY OF SONN S. ROWELL

O-1 Please state your name and current employment position:

A-1 My name is Sonn S. Rowell, and I am a Certified Public Accountant and a managing member of Desert Mountain Analytical Services, PLLC ("DMAS").

Q-2 Describe your educational and professional background:

A-2 I hold a Bachelor of Science Degree in Accounting from Arizona State University, as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting and regulatory consulting, and have held part-time accountancy teaching positions at Mesa Community College.

After employment with the Accounting and Rates Section of the Utilities Division at the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

Q-3 By whom are you employed and in what capacity?

A-3 I have been retained by the owners of East Slope Water Company ("East Slope" or "Company") and its management company, Southwestern Utility Management, Inc. ("SUM") to prepare rate and finance applications for submittal to the Arizona Corporation Commission.

Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the Company gross revenue requirement, taking into account adjusted rate base, adjusted operating income, working capital requirements, current rate of return, required operating income, required rate of return for the historic twelve month period, and other relevant factors to sponsor certain exhibits in support of the rate and finance applications.

Q-5 Please summarize the Company proposal.

A-5 East Slope is seeking an increase in gross revenue of approximately \$331,372, or a rate increase of approximately 160.33%, for its customers to pay for increased operational expenses and needed improvements that will be funded with the proposed loan from the Water Infrastructure Finance Authority ("WIFA").

Q-6 What is the basis for your recommendation?

A-6 I analyzed the Companies records to determine the adjusted revenues and expenses during the test year ending December 31, 2009. Next, I calculated a reasonable revenue requirement in order to ensure the Companies can earn sufficient revenue to pay ongoing operating expenses, the debt service on the proposed WIFA loan, and provide

 adequate and reliable water service to its customers. Based upon my analysis, I have prepared the schedules in accordance with A.A.C. Rule 14-2-103 that are set forth in Application Exhibit 2, which I adopt as part of my testimony.

- Q-7 Please identify and explain the adjustments made on Schedule C-1 Adjusted

 Test Year Income Statement of this application.
- A-7 Adjustment A was made to reduce surcharge revenue by \$11,773 to eliminate the revenue generated by the emergency surcharge, which will be discontinued at the inception of new rates.
- Q-8 Please explain Adjustments B and C.
- A-8 Adjustment B removes \$433 of purchased power expense incurred prior to the test year. Adjustment C removes \$70 of expenses prior to the test year, and adds back \$90 of expenses related to December of 2009.
- Q-9 Please explain Adjustments D, E, and F.
- A-9 Adjustment D, as reflected on Schedule C-2a removes office related expenses that appeared on the general ledger prior to the test year, and added expenses incurred during the test year but were recorded in the general ledger subsequent to it.
- Schedule C-2b depicts Adjustment E to Outside Services. Part of this adjustment normalizes accounting expenses for the test year, but the major portion of Adjustment E removes management fees recorded in the general ledger and replaces them per the calculation at the bottom of Schedule C-2b. Due to the dire financial situation of this company, SUM has been charging a reduced rate for its services. However, this is a

temporary arrangement, and the correct amount must be included in the proposed revenue requirement.

Adjustment F is calculated on Schedule C-2c, and is similar in purpose to Adjustment D.

Q-10 How did you determine the amount of proposed rate case expense?

A-10 My estimate for Adjustment G is detailed in the following table. The current test year amount includes amounts paid for the 2009 emergency rate case.

Test Year Expense	\$1,775
Estimated Rate Case Expense	\$30,000
Subtotal	\$31,775
Recovery period	3
Annual recovery amount	\$10,592
Adjustment amount	\$8,817

Q-11 Please explain how you calculated Adjustment H to depreciation expense.

A-11 Schedule C-2d begins with plant in service at the end of the test year, and applies depreciation rates normally recommended by Staff, resulting in proposed depreciation expense of \$28,229, or an increase of \$15,755 over test year actual expense of \$12,474.

Q-12 Please explain Adjustments I and J on Schedule C-1.

A-12 Adjustment I adjusts payroll taxes (Account 408) by \$202 to remove negative payroll tax expense from when the utility had employees. Like Adjustment F, since a management contract with SUM now in place, this amount will not recur.

Adjustment J removes property tax expense that is outside the current test year.

Q-13 Please explain Adjustment K to Income Tax Expense.

A-13 East Slope is structured as a C-Corp, and as a result, income tax expense must be recovered in rates. The calculation to determine adjusted test year income tax expense is

28

requirement of \$534,808.

The monthly minimums were set using the standard meter size multipliers such that minimum charge for the 1 inch meters is 2.5 times that of the 5/8 by 3/4 inch meters, the minimum charge for the 1.5 inch meters is 5 times that of the 5/8 by 3/4 inch meters and the minimum charge of the 2 inch meters is 8 times that of the 5/8 by 3/4 inch meters.

Commodity rates for the 5/8 by 3/4 inch meters have three tiers. The second tier commodity rate equals 1.8 times the first tier rate and the third tier rate equals 1.8 times the second tier rate. The tier breaks are set at 3,000 and 10,000 gallons.

Commodity rates for the 1 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 5,000 gallons. This level of tier break was selected in order to maximize the conservation benefit of the tiered rate structure.

Commodity rates for the 1.5 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 20,000 gallons. This level of tier break was selected in order to maximize the conservation benefit of the tiered rate structure.

Commodity rates for the 2 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 20,000 gallons. This level of tier break was selected in order to maximize the conservation benefit of the tiered rate structure.

The following table shows the effect of the proposed rates on 5/8 by 3/4 inch residential customers with median consumption.

Median Gallons	Current Bill (Including Surcharge)	Bill Under Proposed Rates	Percent Increase
5,330	\$22.29	\$33.07	48.35%

Q-18 Is there anything else you would like to add?

A-18 Yes. A complete application including proposed rates has been assembled for East Slope for comparative purposes per Staff's request. Although this application provides stand alone financial analysis for East Slope, it is the desire of the ownership that East Slope be consolidated with Indiada Water Company, Inc., and Antelope Run Water Company, into one entity. This new entity would be structured as a C-Corp, like East Slope as a stand alone entity, and includes a gross up for income tax recovery.

Q-18 Does this conclude your testimony?

A-18 Yes.

EXHIBIT 2

Test Year Ended December 31, 2009

Schedule A-1 Title: Computation of Increase in Gross Revenue Requirements

			Required fo	r: All Utilities	X
Exp	lanation:		-	Class A	
-	edule showing computation of increase in			Class B	
	ss revenue requirements and spread of revenue			Class C	
incr	ease by customer classification.			Class D	
				Special Reqmt	
		Or	iginal Cost	RCND	
1.	Adjusted Rate Base	\$	168,488 (a))	_(a)
2	Adjusted Operating Income	\$	(21,870) (b))	(b)
3. (Current Rate of Return		-12.98%		
4.	Required Operating Income	\$	20,219		
5.	Required Rate of Return		12.00%		
6. (Operating Income Deficiency (4 - 2)	\$	42,089		
7. (Gross Revenue Conversion Factor		1.384 (c))	(c)
8. 1	Increase in Gross Revenue Requirements (6 x 7)	\$	58,269		
9. P	Proposed Revenue	\$	538,058		
10. 1	Required Operating Margin		40.44%		
11.]	Required Operating Income (9 x 10)	\$	217,583		
12. (Operating Income Deficiency (11 - 2)	\$	239,453		
13.	Gross Revenue Conversion Factor		1.384 (c))	
14.	Increase in Gross Revenue Requirements (12 x 13)	\$	331,372		

Customer Classification	Re	Adjusted evenue at esent Rates	 evenue at Proposed Rates]	Dollar Increase	Percent Increase	
Residential	\$	187,629	\$ 492,592	\$	304,963	162.54%	(d)
Commercial		15,807	42,216		26,409	167.07%	
Industrial		-	-		-	0.00%	
Other		3,250	3,250		-	0.00%	
Total	\$	206,686	\$ 538,058	\$	331,372	160.33%	

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Explanation:

Test Year Ended December 31, 2009

Schedule A-2 Title: Summary Results of Operations

Required for: All Utilities

Class A

Schedule showing comparative operating results for									Cli	ass B	
,									Cla	Class C	
									Cla	ass D	
										Sp	ecl Reqmt
		Prior `	Ve:	ars		Test	Ye	ar	Projecte	ed ^v	Year
	•	ear End	-	Year End		Actual		Adjusted	Present		Proposed
	3	1-Dec-07	3	1-Dec-08		Rates		Rates	Rates		Rates
Description		(a)		(a)		(a)		(b)	(c)		(c)
1. Gross Revenues	\$	207,882	\$	190,700	· \$	218,459	\$	206,686	\$ 206,686	\$	538,058
Revenue Deductions & Operating Expenses	•	(221,093)	•	(192,183)		(228,478)		(228,556)	(228,556)		(320,475)
3. Operating Income	-\$	(13,211)	\$	(1,483)	\$	(10,019)	\$	(21,870)	\$ (21,870)	\$	217,583
4. Other Income and Deductions		-		5,849		-		-	-		-
5. Interest Expense		(13,484)		(10,042)		(1,544)		(109,950)	(109,950)		(109,950)
6. Net Income	\$	(26,695)	\$	(5,676)	\$	(11,563)	\$	(131,820)	\$ (131,820)	\$	107,633
					_						
7. Earned Per Average Common Share*	\$	(5.34)	\$	(1.14)	\$	(2.31)	\$	(26.36)			
8. Dividends Per Common Share*		-		-		-		-			
9. Payout Ratio*		0.00%		0.00%		0.00%		0.00%			
10. Return on Average Invested Capital		-20.85%		-4.74%		-10.50%		-119.75%	-119.75%		97.78%
11. Return on Year End Capital		-20.85%		-5.10%		-10.62%		-121.10%	 -121.10%		98.88%
12. Return on Average Common Equity	Double Negative						-215.10%				
Return on Year End Common Equity								-231.13%			

Supporting Schedules:

14. Times Bond Interest Earned - Before Inc Tax15. Times Total Interest and Preferred Dividends

Earned - After Income Taxes

(a) E-2

(b) C-1

(c) F-I

*Optional for projected year

-161.79%

-648.90%

-55.73%

-19.89%

-55.73%

-19.89%

245.65%

197.89%

-14.77%

-14.77%

-104.75%

-97.98%

Test Year Ended December 31, 2009

Schedule A-4

Title: Construction Expenditures and Gross Utility Plant in Service

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing construction expenditures, plant placed		Class B	
in service and gross utility plant in service for the test year		Class C	
and the 2 fiscal years ended prior to the end of the test year,		Class D	
compared with the projected year.		Specl Reqmt	

 		Placed	Gross Utility Plant In Service		
\$ 30,008	\$	30,008	\$	463,102	
4,316		4,316		467,418	
27,392		27,392		494,810	
2,197,953		2,197,953		2,692,763	
Ex	\$ 30,008 4,316 27,392	Construction Expenditures (a) \$ 30,008 \$ 4,316	Expenditures (a) In Service (b) \$ 30,008 \$ 30,008 4,316 4,316 27,392 27,392	Construction Expenditures (a) Placed In Service (b) \$ 30,008 \$ 30,008 \$ 4,316 4,316 27,392 27,392	

^{6.} Projected *

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

- (a) F-3
- (b) E-5

^{*} Required only for Class A and B Utilities

Test Year Ended December 31, 2009

Schedule B-1 Title: Summary of Original Cost and RCND

				Required for	: All Utilities	X
Explanation:		Class A	L			
Schedule showing elements of adjusted of	origina	al cost			Class B	
and RCND rate bases.					Class C	
					Class D	Г
					Specl Reqmt	
	Original Cost			RCND		
		te Base*		Rate Base*	-	
1. Gross Utility Plant in Service	\$	494,810				
2. Less: Accumulated Depreciation		(330,223)	<u> </u>			
3. Net Utility Plant in Service	\$	164,587	(a)		(b)	
Less:						
4. Advances in Aid of Construction	\$	20,383	(c)		(c)	
5. Contributions in Aid of Construction		-	(c)		(c)	
Add:						
6. Allowance for Working Capital	\$	24,284	(d)		(d)	
7. Total Rate Base	<u>\$</u>	168,488	(e)		(e)	

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) B-3

(c) E-1

^{*} Including pro forma adjustments

Test Year Ended December 31, 2009

Schedule B-2
Title: Original Cost Rate Base
Proforma Adjustments

Explanation: Schedule showing pro forma adjustmen in service and accumulated depreciation cost rate base.	Required f	or: All Un Class Class Class Class	A B C	
			Speci	Reqmt
	 l at End t Year (a)	Pro forma Adjustment	•	sted at End est Year (b)
Gross Utility Plant in Service Less: Accumulated Depreciation	\$ 494,810 (330,223)		\$	494,810 (330,223)
3. Net Utility Plant in Service	\$ 164,587		\$	164,587
4. Advances in Aid of Construction5. Contributions in Aid of Construction	\$ 20,383		\$	20,383
6. Allowance for Working Capital	\$ 24,284		\$	24,284
7. Total Rate Base	\$ 168,488		\$	168,488

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-I

Test Year Ended December 31, 2009

Schedule B-5

Title: Computation of Working

Capital

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing computation of working capital allowance.		Class B	
		Class C	
		Class D	
		Specl Reqmt	

	A	mount	_
1. Cash working capital			
1/24th Purchased Power	\$	2,182	
1/24th Purchased Water		-	
1/8th Operation & Maintenance Expense		22,102	
2. Materials and Supplies Inventories		-	(a)
3. Prepayments		-	_(a)
4. Total Working Capital Allowance	_\$_	24,284	(b)

NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules: Recap Schedules: (a) E-1 (b) B-1

Test Year Ended December 31, 2009

Schedule C-1 Title: Adjusted Test Year Income Statement

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing statement of income for the test year,		Class B	
including pro forma adjustments.		Class C	
		Class D	
		Speci Reqmt	

	Description	Yea	ual for Test or Ended (a) 1-Dec-09	Ref	Proforma ljustments (b)	R	Test Year esults After Pro Forma djustments	Ref	Proposed Rate Increase	Y	justed Test ear With te Increase
	Operating Revenues:								 		
461	Metered Water Revenue	\$	203,436			\$	203,436	M	\$ 331,372	\$	534,808
461.1	Surcharge Revenue		11,773	Α	\$ (11,773)		-				-
	Other Water Revenue		3,250		, ,		3,250				3,250
	Total Operating Revenue	\$	218,459		\$ (11,773)	\$	206,686		\$ 331,372	\$	538,058
	Operating Expenses:										
601	Salaries & Wages	\$	-			\$	-			\$	-
610	Purchased Water		-				-				-
615	Purchased Power		52,801	В	(433)		52,368				52,368
618	Chemicals		460				460				460
620	Repairs & Maintenance		11,875	С	20		11,895				11,895
621	Office Supplies and Expense		8,431	D	(185)		8,246				8,246
630	Outside Services		95,049	E	27,100		122,149				122,149
635	Water Testing		3,980				3,980				3,980
641	Rental Expense		-				-				-
650	Transportation Expense		11,822	F	1,181		13,003				13,003
657	Insurance - General Liability		6,491				6,491				6,491
659	Insurance - Health and Life		-				-				-
666	Rate Case Expense		1,775	G	8,817		10,592				10,592
675	Miscellaneous Expense		-				-				-
403	Depreciation & Amortization		12,474	H	15,755		28,229				28,229
	Taxes Other Than Income		(202)	I	202		-				-
408.11	Property Taxes		16,001	J	(5,454)		10,547				10,547
409	Income Taxes		7,521	K	 (46,925)		(39,404)	N	 91,919		52,515
	Total Operating Expenses	\$	228,478		\$ 78	\$	228,556		\$ 91,919	\$	320,475
	OPERATING INCOME/(LOSS)	\$	(10,019)		\$ (11,851)	\$	(21,870)	(c)	\$ 239,453	\$	217,583
	Other Income/(Expense):										
419	Interest Income	\$	-			\$	-			\$	-
421	Non-Utility Income		~				-				-
426	Miscellaneous Non-Utility Expenses		-				-				-
427	Interest Expense		(1,544)	L	(108,406)		(109,950)				(109,950)
	Total Other Income/(Expense)	\$	(1,544)		\$ (108,406)	\$	(109,950)		\$ -	\$	(109,950)
	NET INCOME/(LOSS)	\$	(11,563)		\$ (120,257)	\$_	(131,820)		\$ 239,453	\$	107,633

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-2

(b) C-2

(c) A-1

Test Year Ended December 31, 2009

Required for: All Utilities Explanation: Schedule itemi income statem

Adjustments

Class A

Title: Income Statement Proforma

Schedule C-2

Explanation: Schedule itemizing pro forma adjustments to the test year income statement.	a adjustments	to the test	year												Class B Class C Class D Specl Reqmt	
Description	*	2	C	a	ы	ĹŁ	ŭ	H	-	ъ.	Դ	-1	M	z	Total (a) Adjustments	ıts
Revenues: Metered Water Revenue Surcharge Revenue	\$ (11,773)	_											\$ 331,372		\$ 331,372 (11,773)	372 773)
Expenses: Purchased Power Repairs and Maintenance Office Supplies and Expense Outside Services Transportation Expenses Rate Case Expense Depreciation & Amortization Taxes Other Than Income Property Taxes Income Taxes Other Income(Expense):		\$ (433)	5 S	\$	S 27,100	S 8	8,817	\$ 15,755	s 202	\$ (5,454)	\$ (46,925)	\$ (108,406)		616'16 \$	S S	(433) 20 (185) 27,100 1,181 8,817 15,755 202 (5,454) 44,994
merce papers																

Adjustment Descriptions:

A - Remove surcharge revenue from the test year as it is temporary, and will not be included in proposed rates.

- B Remove expense prior to test year.
- C Adjust expense to exclude expense prior to test year (\$70), include test year expense of \$90 for December 2009.
 - D Adjust office supplies and expense per calculation on Schedule C-2a.
 - E Adjust outside services expense per calculation on Schedule C-2b.
- F Adjust transportation expense per calculation on Schedule C-2c.
- G Increase rate case expense to recover \$1,775 incurred for the emergency rate case, and estimated costs of \$30,000 for this rate case, amortized over 3 years, (\$31,775/3).
 - H Increase depreciation expense based upon proposed depreciation rates per schedule C-2d.
 - 1 Remove negative payroll tax expense that will not recur due to management contract.
 - § Remove property tax expense outside the current test year.
 - K Adjust test year income tax expense per Schedule C-2e.
- L Increase expense to include proforma interest expense on the proposed WIFA loan.
 - M Increase metered water revenue per calculation on Schedule A-I.
- N Increase income taxes for proposed rates per calculation on Schedule C-2f.

Note: All pro furma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules: C-2a through C-2f

Recap Schedules:

(a) C-1

Schedule C-2a Test Year Ended December 31, 2009 Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED OFFICE SUPPLIES AND EXPENSE ADJUSTMENT

Description		Amount
November 2008 billing forms	\$	(27)
December 2008 billing forms		(27)
December 2009 billing forms		26
November 2008 postage		(211)
December 2008 postage		(213)
December 2009 postage		267
	Total Adjustment D \$	(185)

Schedule C-2b Test Year Ended December 31, 2009

Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED OUTSIDE SERVICES EXPENSE ADJUSTMENT

Description	 Amount
Other November 2008 services	\$ (472)
December 2008 accounting	(195)
December 2009 accounting	195
Remove recorded Test Year management fees expense	(87,926)
Proforma management fees expense	115,498
Total Adjustment E	\$ 27,100

Schedule C-2c Test Year Ended December 31, 2009 Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED TRANSPORTATION EXPENSE ADJUSTMENT

Description		 Amount
November 2008 mileage		\$ (367)
December 2008 mileage		(1,031)
December 2009 mileage		817
Non-recurring vehicle lease expenses		(200)
Non-recurring vehicle insurance refund		1,962
	Total Adjustment F	\$ 1,181

Schedule C-2d Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED DEPRECIATION EXPENSE CALCULATION

Account Number	Description	Plant @ End of Test Year 31-Dec-09	Proposed Depreciation Rate	Ref	Dep	oposed reciation spense
301	Intangibles	\$ 2,180	0.00%		\$	_
303	Land & Land Rights	75	0.00%		Ψ	_
304	Structures & Improvements	9,003	3.33%			300
307	Wells & Springs	44,427	3.33%	1		318
311	Pumping Equipment	148,499	12.50%	•		18,562
320	Water Treatment Equipment	-	1212070			-
320.1	Water Treatment Plants	_	3.33%			-
320.2	Solution Chemical Feeders	_	20.00%			_
330	Distribution Reservoirs & Standpipes	-	2.22%			-
330.1	Storage Tanks	20,799	2.22%			462
330.2	Pressure Tanks.	5,474	5.00%			274
331	Transmission & Distribution Mains	209,649	2.00%	2		1,701
333	Services	_ · · · ,	3.33%			_
334	Meters & Meter Installations	11,498	8.33%	3		278
335	Hydrants	, <u>.</u>	2.00%			-
339	Other Plant and Misc Equipment	_	6.67%			-
340	Office Furniture & Equipment	11,330	6.67%			756
340.1	Computers and Software	-	20.00%			-
341	Transportation Equipment	31,876	20.00%	4		5,578
343	Tools, Shop, and Garage Equipment	-	5.00%			•
345	Power Operated Equipment	_	5.00%			-
348	Other Tangible Plant	-	0.00%			-
	Totals	\$ 494,810		•	\$	28,229
		Test Yes	ar Depreciation E	xpense		12,474
			Total Adjustn	nent H	\$	15,755

^{\$34,863} of the total amount in account 307 - Wells & Springs, is fully depreciated.

^{2 \$124,578} of the total amount in account 331 - Transmission & Distribution Mains, is fully depreciated.

^{3 \$8,166} of the total amount in account 334 - Meters & Meter Installations, is fully depreciated.

^{\$3,985} of the total amount in account 341 - Transportation Equipment, is fully depreciated.

East Slope Water Company Test Year Ended December 31, 2009

Schedule C-2e Title: Income Statement Proforma Adjustments

CALCULATION OF OPERATING INCOME ADJUSTMENT G TO TEST YEAR INCOME TAX EXPENSE

STATE INCOME TAX CALCULATION:			
Operating Income/(Loss) Before Taxes	\$	(61,274)	
Less:		(100.050)	
Estimated Interest Expense		(109,950)	
Arizona Taxable Income	\$	(171,224)	
Arizona Income Tax Rate		6.9680%	
Arizona Income Tax Expense			\$ (11,931)
FEDERAL INCOME TAX CALCULATION:			
Operating Income/(Loss) Before Taxes	\$	(61,274)	
Less:			
Arizona Income Tax	\$	(11,931)	
Estimated Interest Expense		(109,950)	
Federal Taxable Income	\$	(183,155)	
Federal Income Tax Rate	· · · · · · · · · · · · · · · · · · ·	15.0000%	
Federal Income Tax Expense			\$ (27,473)
Adjusted Test Year I	ncome	Tax Expense	\$ (39,404)
Test Year In	come	Tax Expense	 7,521
Total Adjustment	K to I	ncome Taxes	\$ (46,925)

Test Year Ended December 31, 2009

Schedule C-2f
Title: Income Statement Proforma
Adjustments

CALCULATION OF OPERATING INCOME ADJUSTMENT K TO PROPOSED INCOME TAX EXPENSE

Revenue Operating Expenses Excluding Income Tax Estimated Interest Expense Arizona Taxable Income Arizona Income Tax Rate Arizona Income Tax Expense	\$ 	538,058 267,960 109,950	\$	160,148 6.9680%	\$ 11,159
Federal Taxable Income			\$	148,989	
Federal Tax on 1st Income Range (\$1 - \$50,000) @ 15% Federal Tax on 2nd Income Range (\$50,001 - \$75,000) @ 25% Federal Tax on 3rd Income Range (\$75,001 - \$100,000) @ 34% Federal Tax on 4th Income Range (\$100,001 - \$335,000) @ 39% Federal Tax on 5th Income Range (\$335,001 - \$10M) @ 34%			\$	7,500 6,250 8,500 19,106	
Total Federal Income Tax Expen	ise				 41,356
Combined Federa	l and St	ate Income	e Ta	x Expense	\$ 52,515
Adjusted	Test Y	ear Income	е Та	x Expense	(39,404)
Adjustment N to I	Propose	ed Income	Ta	x Expense	\$ 91,919
Required Operating Income Adjusted Test Year Operating Income/(Loss) Proposed Increase In Operating Income Income Taxes On Proposed Revenue Income Taxes On Test Year Revenue Proposed Revenue Increase For Income Taxes	\$	217,583 (21,870) 52,515 (39,404)	\$	239,453 91,919	
Total	Propos	ed Increas	se Ir	ı Revenue	\$ 331,372

East Slope Water Company
Test Year Ended December 31, 2009

Schedule C-3

Title: Computation of Gross Revenue

Conversion Factor

Explanation: Schedule showing incremental taxes on gross revenues and the development of a gross revenue conversion factor.	Required for:	All Utilities Class A Class B Class C Class D Specl Reqmi
Description	Calculation	_
Revenue	1.000	
Combined Federal And State Tax Rate	(0.278)	
Subtotal	0.722	-
Gross Revenue Conversion Factor = 1/Operating Income %	1.384	• •
CALCULATION OF COMBINED FEDERAL AND STATE TAX RATE:	100 0000%	

Operating Income Before Taxes (Arizona Taxable Income)	100.0000%
Arizona State Income Tax Rate	6.9680%
Federal Taxable Income	93.0320%
Federal Income Tax Rate	20.8000%
Effective Federal Income Tax Rate	19.3507%
Combined Federal And State Income Tax Rates	27.7680%

Test Year Ended December 31, 2009

Schedule D-1

Title: Summary Cost of Capital

Explanation:

Schedule showing elements of capital structure and the related cost.

Required for: All Utilities X

Class A

Class B

Class C

Class D

Specl Reqmt

		End of T	est Year			End of Pr	ojected Year	
Invested Capital	Amount	%	Cost Rate (e)	Composite Cost %	Amount	%	Cost Rate (e)	Composite Cost %
Long-Term Debt (a)					\$ 2,197,952	95.28%	5.00%	4.76%
Short-Term Debt (a)								
Wells Fargo Credit Line	\$ 104,877	96.35%	10.75%	10.36%	104,877	4.55%	10.75%	0.49%
N. Watkins note	50,545	46.43%	10.00%	4.64%	50,545	2.19%	10.00%	0.22%
Common Equity (c)	(46,568)	-42.78%	12.00%	-5.13%	(46,568)	-2.02%	12.00%	-0.24%
Totals	\$ 108,854	100.00%		9.87%	\$ 2,306,806	100.00%		5.23%

Supporting Schedules:

Recap Schedules:

(a) D-2

(b) D-3

(c) D-4

(d) E-1

(e) A-3

Test Year Ended December 31, 2009

Schedule E-1
Title: Comparative Balance
Sheet

Required for:

All Utilities

Explanation:					Clas	,
Schedule showing comparative balance sheets at the	ne end	of the			Clas	ss B
test year and the 2 fiscal years ended prior to the te	est yea	r.			Clas	ss C
					Clas	ss D
					Spe	cl Reqmt
				Prior Year 31-Dec-08	Prior Yea 31-Dec-0	
ASSETS						
Property, Plant & Equipment: (a)						
101 Utility Plant In Service	\$	494,810	\$	467,418	\$	463,102
103 Property Held for Future Use						
105 Construction Work in Process						
108 Accumulated Depreciation		(330,223)		(314,859)		(300,289)
Total Property Plant & Equipment	\$	164,587	\$	152,558	\$	162,813
Current Assts:						
131 Cash	\$	8,801	\$	11,470	\$	1,795
135 Temporary Cash Investments						
141 Customer Accounts Receivable		6,987				
146 Notes/Receivables from Associated Companies		13,114		13,114		13,114
151 Plant Material and Supplies						
162 Prepayments						
174 Miscellaneous Current and Accrued Assets						
Total Current Assets	\$	28,902	\$	24,584	\$	14,909
TOTAL ASSETS	s	193,489	\$	177,142	\$	177,722
LIABILITIES and CAPITAL						
Capitalization: (b)						
201 Common Stock Issued	\$	5,000	S	5,000	\$	5,000
211 Paid in Capital in Excess of Par Value	•	8,768	•	8,768	•	8,768
215 Retained Earnings		(60,336)		(67,275)		(48,494)
218 Proprietary Capital		-				•
Total Capital	\$	(46,568)	\$	(53,507)	\$	(34,726)
Current Liabilities:						
231 Accounts Payable	\$	56,616	\$	41,775	\$	21,544
232 Notes Payable (Current Portion)				ŕ		20,200
234 Notes/Accounts Payable to Associated Companies		-		-		· -
235 Customer Deposits		7,440		23,821		4,680
236 Accrued Taxes		196		239		3,276
241 Miscellaneous Current and Accrued Liabilities		155,422		158,895		136,000
Total Current Liabilities	\$	219,674	\$	224,730	\$	185,700
224 Long-Term Debt (Over 12 Months)						
Deferred Credits:						
252 Advances In Aid Of Construction	\$	20,383	\$	5,919	\$	26,748
271 Contributions In Aid Of Construction						
272 Less: Amortization of Contributions						
281 Accumulated Deferred Income Tax						
Total Deferred Credits	\$	20,383	\$	5,919	\$	26,748
Total Liabilities	\$	240,057	\$	230,649	\$	212,448
TOTAL LIABILITIES and CAPITAL	\$	193,489	\$	177,142	\$	177,722
Supporting Schedules:		ap Schedules	:			
(a) E-5	(b) A	4-3				

Test Year Ended December 31, 2009

Schedule E-2 Title: Comparative Income Statements

	ation: le showing comparative income statement d the 2 fiscal years ended prior to the test y		e test	Requ	uired for:	Clas Clas Clas	s B s C
			est Year Ended I-Dec-09		rior Year Ended 1-Dec-08		rior Year Ended 1-Dec-07
	Revenues: (a)						
	Metered Water Revenue	\$	203,436	\$	188,569	\$	204,236
	Surcharge Revenue		11,773		-		-
474	Other Water Revenue		3,250		2,131		3,646
	Total Revenues	\$	218,459	\$	190,700	\$	207,882
	Operating Expenses (a)						
601	Salaries & Wages	\$	-	\$	56,250	\$	83,800
610	Purchased Water		-				
615	Purchased Power		52,801		51,995		55,973
618	Chemicals		460		-		-
620	Repairs and Maintenance		11,875		6,253		5,351
621	Office Supplies and Expense		8,431		12,363		7,823
630	Outside Services		95,049		16,938		-
635	Water Testing		3,980		2,369		1,005
641	Rents		-		1,800		2,400
650	Transportation Expense		11,822		12,259		11,260
	Insurance - General liability		6,491		3,685		5,298
	Insurance - Health and Life		-		-		-
666	Regulatory Commission Expense - Rate Case		1,775		-		-
	Miscellaneous Expense		-		182		10,492
	Depreciation Expense		12,474		14,664		15,953
	Taxes Other Than Income		(202)		6,651		10,180
408.11	Property Taxes		16,001		6,774		12,471
	Income Tax		7,521				(913)
	Total Operating Expenses	\$	228,478	\$	192,183	\$	221,093
	OPERATING INCOME/(LOSS)	\$	(10,019)	\$	(1,483)	\$	(13,211)
	Other Income/(Expense)						
419	Interest and Dividend Income	\$	-	\$	_	\$	_
421	Non-Utility Income		-		5,849		-
	Miscellaneous Non-Utility Expense		-				-
	Interest Expense		(1,544)		(10,042)		(13,484)
	Total Other Income/(Expense)	\$	(1,544)	\$	(4,193)	\$	(13,484)
	NET INCOME/(LOSS)	\$	(11,563)	\$	(5,676)	\$	(26,695)
	Supporting Schedules: (a) E-6	Reca A-2	p Schedules	3:	-		

Test Year Ended December 31, 2009

Schedule E-5
Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

Account Number Description			d of Prior Year at 1-Dec-08	A	Net dditions		nd of Test Year at 1-Dec-09
201		æ	2.100			Φ	2.100
301	Intangibles	\$	2,180			\$	2,180
303	Land & Land Rights		75				75
304	Structures & Improvements		9,003				9,003
307	Wells & Springs		44,427		22 144		44,427
311	Pumping Equipment		125,355		23,144		148,499
320	Water Treatment Equipment		-				-
320.1	Water Treatment Plants		-				-
320.2	Solution Chemical Feeders		-				-
330	Distribution Reservoirs & Standpipes		-				-
330.1	Storage Tanks		20,799				20,799
330.2	Pressure Tanks.		5,474				5,474
331	Transmission & Distribution Mains		205,401		4,248		209,649
333	Services		-				-
334	Meters & Meter Installations		11,498				11,498
335	Hydrants		-				-
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		11,330				11,330
340.1	Computers and Software		-				-
341	Transportation Equipment		31,876				31,876
343	Tools, Shop, and Garage Equipment		-				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant		-				-
	Total Plant In Service	\$	467,418	\$	27,392	\$	494,810
108	Accumulated Depreciation		(314,859)				(330,223)
	Net Plant In Service	\$	152,558	\$	27,392	\$	164,587
103	Property Held for Future Use	\$	-			\$	-
105	Construction Work in Process		-				-
	Total Net Plant	\$	152,558	\$	27,392	\$	164,587

Supporting Schedules:

Recap Schedules:

E-1 A-4

Test Year Ended December 31, 2009

Schedule E-7
Title: Operating Statistics

Explanation: Schedule showing key operating statistics in comparative format, for the test year and the 2 fiscal years ended prior to the test year.			Red	quired for:	Cl Cl Cl	I Utilities ass A ass B ass C ass D	
						ecl Reqmt	_
Water Statistics:	-	est Year Ended -Dec-09	-	rior Year Ended 1-Dec-08		Prior Year Ended 31-Dec-07	
Gallons Sold - By Class of Service: Residential Commercial		5,326,708 5,514,292		70,694,604 5,107,396	. !	91,526,085 6,612,385	
Average Number of Customers - By Class of Service: Residential Commercial		736 51		768 53		735 51	
Average Annual Gallons Per Residential Customer		103,705		92,075		124,514	
Average Annual Revenue Per Residential Customer	\$	244.30	\$	224.41	\$	279.88	
Pumping Cost Per 1,000 Gallons	\$	0.6452	\$	0.6859	\$	0.5703	

Test Year Ended December 31, 2009

Schedule E-8
Title: Taxes Charged to
Operations

			Red	quired for	: All	Utilities 2
Explanation:					Cla	ss A
Schedule showing all significant taxes cha	arged to	operations	for		Cla	ss B
the test year and the 2 fiscal years ended p	•	-			Cla	ss C
, , ,		•			Cla	ss D
					Spe	cl Reqmt
Description]	est Year Ended -Dec-09]	ior Year Ended -Dec-08		ior Year Ended -Dec-07
Federal Taxes:						
Income	\$	7,521	\$	-	\$	(931)
Payroll		(202)		4,753		7,081
Total Federal Taxes	\$	7,319	\$	4,753	\$	6,150
State Taxes: Income						
Payroll		-		1,898		3,099
Total State Taxes	\$	-	\$	1,898	\$	3,099
Local Taxes: Property	\$	16,001	\$	6,774	\$	12,471
Total Taxes	\$	23,320	\$	13,425	\$	21,720

NOTE: For combination utilities, the above should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

	st Slope Water Company st Year Ended December 31, 2009	Title:	Schedule E-9 Notes to Financial Statements
Dis	planation: sclosure of important facts pertaining to the understanding the financial statements.	Required t	for: All Utilities Class A Class B Class C Class D Speci Reqmt
Dis	sclosures should include, but not be limited to the following:		
	Accounting Method. The books of the unconsolidated entity are kept as accruated follow NARUC rules, including the USoA.	l based, a	nd also
	Depreciation lives and methods employed by major classification of a For years up to and including the test year 2009, the depre in Decision 57076 was 5% for all plant asset categories. P rates are depicted on Schedule C-2d, and were taken from Memo regarding their recommended rates for depreciation and revised March 1, 2001.	ciation ra roposed o ACC Eng	te as authorized depreciation ineering Staff
	Income tax treatment - normalization or flow through. Depreciation is the same for ratemaking purposes and inc	ome tax p	urposes.
А	Interest rate used to charge interest during construction, if applicable		

Recap Schedules:

Not Applicable.

Supporting Schedules:

Test Year Ended December 31, 2009

, Schedule F-1 Title: Projected Income Statements Present and Proposed Rates

				Requ	ired for:	All	Utilities
Expla	nation:			•		Cla	ss A
-	lule showing an income statement for t	he projec	ted vear				ss B
	-						
-	ared with actual test year results, at pre	esem and	proposed				ss C
rates.							ss D
						Spe	cl Reqmt
					D t		
			Actual	4	<u>Project</u> t Present		t Proposed
		า	est Year	<u>~</u>	Rates	Ī	Rates
			inded (a)	Voo	r Ended (b)	v	ear Ended (b)
			1-Dec-09		1-Dec-10	• •	31-Dec-10
	Operating Revenues:		1 000 00		1 Dec 10		31 BCC-10
461	Metered Water Revenue	\$	203,436	\$	203,436	\$	534,808
	Surcharge Revenue	•	11,773	Ψ	-	•	221,000
	Other Water Revenue		3,250		3,250		3,250
771	Total Operating Revenue	\$	218,459	\$	206,686	\$	538,058
	Total Specialing No. small	•	,	•		•	200,000
	Operating Expenses:						
601	Salaries & Wages	\$	-	\$	•	\$	-
	Purchased Water		-		-		-
615	Purchased Power		52,801		52,368		52,368
	Chemicals		460		460		460
	Repairs & Maintenance		11,875		11,895		11,895
	Office Supplies and Expense		8,431		8,246		8,246
	Outside Services		95,049		122,149		122,149
	Water Testing		3,980		3,980		3,980
	Rental Expense		-		-,,,,,,		-
	Transportation Expense		11,822		13,003		13,003
	Insurance - General Liability		6,491		6,491		6,491
	Insurance - Health and Life		-		٠, ٠,٠		5,77
	Rate Case Expense		1,775		10,592		10,592
	Miscellaneous Expense		-		-		
	Depreciation & Amortization		12,474		28,229		28,229
	Property Taxes		(202)				
	Taxes Other Than Income		16,001		10,547		10,547
	Income Taxes		7,521		(39,404)		52,515
,	Total Operating Expenses	\$	228,478	\$	228,556	\$	320,475
	OPERATING INCOME/(LOSS)	\$	(10,019)	\$	(21,870)	\$	217,583
	Other Income/(Expense):						
410	Interest Income	\$	-	\$	-	\$	_
	Non-Utility Income	•	-	Ψ	_	Ψ	_
	Miscellaneous Non-Utility Expenses		_		_		_
	Interest Expense		(1,544)		(109,950)		(109,950)
421	Total Other Income/(Expense)	\$	(1,544)	\$	(109,950)	\$	(109,950)
	Total Other medice (Expense)	.	(1,5 1 1)	.,	(.07,750)	•	(.0),,,,,,
	NET INCOME/(LOSS)	S	(11,563)	s	(131,820)	\$	107,633
	Earnings per share of average						
	Common Stock Outstanding	\$	(2.31)	\$	(26.36)	\$	21.53
		-	(=·- •)		, ,		
	% Return on Common Equity			Neg	ative Equity		
	Supporting Schedules: (a) E-2	Recap (b) A	Schedules: -2				

Test Year Ended December 31, 2009

Schedule F-3
Title: Projected Construction
Requirements

Required for	r: All Utilities	
Explanation:	Class A	
Schedule showing projected annual construction requirements,	Class B	
by property classification, for 1 to 3 years subsequent to the	Class C	
test year compared with the test year.	Class D	
	Specl Reqmt	

Property Classification	Т	End of Projected Year 1		
Production Plant	\$	192,926	\$	318,691
Transmission Plant		235,922		2,308,110
Other Plant		65,962		65,962
Total Plant	\$	494,810	\$	2,692,763

NOTE: For combination utilities, the above should be presented by department.

Supporting Schedules:

Recap Schedules:

(a) F-2 & A-4

Test Year Ended December 31, 2009

Schedule F-4
Title: Assumptions Used in
Developing Projection

	Required for:	All Utilities	X
Explanation:		Class A	
Documentation of important assumptions used in preparing		Class B	
forecasts and projections		Class C	
		Class D	
		Specl Reqmt	

Important assumptions used in preparing projections should be explained.

Areas covered should include:

1 Customer growth

The company has experienced no growth in the past few years.

- 2 Growth in consumption and customer demand
 - The company does not anticipate an increase in customer consumption and demand due to the proposed tiered rate structure.
- 3 Changes in expenses

The company believes the test year 2009, with the limited proforma adjustments included in this application, accurately depict expense levels for the unconsolidated utility going forward.

- 4 Construction requirements including production reserves and changes in plant capacity
 The Company is seeking a loan from WIFA for the three commonly owned
 entities totaling \$3 million to replace lines, add storage, and upgrade pumps
 and electrical at well and booster sites.
- 5 Capital structure changes

If the proposed consolidation of East Slope Water Company with the two related entities is approved, the new utility's structure would be a C-Corp.

6 Financing costs, interest rates

The company proposes to borrow funds from WIFA, and it will be required to pay WIFA's normal fees, reserves, and the prevailing interest rate at the time the loan is closed. East Slope's share of the interest expense is included on the unconsolidated income statement for comparative purposes.

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer
Classification - Present and Proposed Rates

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing revenues by customer classification for	Class B	
the Test Year, at present and proposed rates.	Class C	
	Class D	
	Speci Reqmt	

	Revenues in the			t Year (a)	Proposed Increase (b			
Customer Classification		Present Rates		Proposed Rates		Amount	%	
Residential								
5/8 x 3/4 inch	\$	180,219	\$	474,065	\$	293,846	163.05%	
1 inch		2,993		7,797		4,804	160.50%	
1.5 inch		4,417		10,730		6,313	142.91%	
Total Residential	\$	187,629	\$	492,592	\$	304,963	162.53%	
Commercial								
5/8 x 3/4 inch	\$	9,534	\$	25,858	\$	16,324	171.23%	
1 inch		1,844		4,957		3,113	168.87%	
1.5 inch		1,855		4,844		2,989	161.08%	
2 inch		2,574		6,557		3,983	154.77%	
Total Commercial		15,807		42,216		26,409	167.07%	
Total Metered Water Revenues	\$	203,436	\$	534,808	\$	331,372	162.89%	
Residential Emergency Surcharge	\$	10,945	\$	-	\$	(10,945)	-100.00%	
Commercial Emergency Surcharge		828		-		(828)	-100.00%	
Other Revenues		3,250		3,250		-	0.00%	
Total Revenues	\$	218,459	\$	538,058	\$	319,598	146.30%	

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
rate schedule.	Class C	
	Class D	Г
(Note: Rates apply to both residential and commercial usage)	Specl Reqmt	

Description	Pres	ent Rate	Prop	osed Rate	% change
MONTHLY USAGE CHARGE					
5/8" x 3/4" Meter	\$	9.00	\$	18.68	107.56%
3/4" Meter		9.00		28.02	211.33%
1" Meter		15.00		46.70	211.33%
1-1/2" Meter		25.00		93.40	273.60%
2" Meter		50.00		149.44	198.88%
3" Meter		NA		298.88	NA
4" Meter		NA		467.00	NA
6" Meter		NA		934.00	NA
Gallons Included in Usage Charge		2,000		-	

COMMODITY CHARGE (EXCESS OF MINIMUM)

1.71 Per 1,000 Gallons

EMERGENCY INTERIM SURCHARGE EFFECTIVE: OCTOBER 30, 2009 DECISION NO. 71322 DOCKET NO. W-01906A-09-0283 \$7.60 PER CUSTOMER PER MONTH

5/8 x 3/4 - inch meter	Cur	llons: Current Rate		sed Rate	% Change	
Tier one: 0 - 2,000 Gallons	\$	•	\$	2.00	NA	
Tier one: 2001- 3,000 Gallons		1.71		2.00	17.00%	
Tier two: 3,001 to 10,000 Gallons		1.71		3.60	110.60%	
Tier three: All Gallons Over 10,000		1.71		6.48	279.07%	
3/4 - inch meter						
Tier one: 0 - 2,000 Gallons	\$	-	\$	2.00	NA	
Tier one: 2001-3,000 Gallons		1.71		2.00	17.00%	
Tier two: 3,001 to 10,000 Gallons		1.71		3.60	110.60%	
Tier three: All Gallons Over 10,000		1.71		6.48	279.07%	
One - inch meter						
Tier one: 0 - 2,000 Gallons	\$	-	\$	2.00	NA	
Tier one: 2001 -5,000 Gallons		1.71		2.00	17.00%	
Tier two: All Gallons Over 5,000		1.71		3.60	110.60%	
One and one half - inch meter						
Tier one: 0 - 2,000 Gallons	\$	-	\$	2.00	NA	
Tier one: 2001 - 20,000 Gatlons		1.71		2.00	17.00%	
Tier two: All Gallons Over 20,000		1.71		3.60	110.60%	
Two - inch meter						
Tier one: 0 - 2,000 Gallons	\$	-	\$	2.00	NA	
Tier one: 2001 - 20,000 Gallons		1.71		2.00	17.00%	
Tier two: All Gallons Over 20,000		1.71		3.60	110.60%	
Three - inch meter						
Tier one: 0 - 2,000 Gallons		NA	\$	2.00	NA	
Tier one: 2001 - 20,000 Gallons		NA		2.00	NA	
Tier two: All Gallons Over 20,000		NA		3.60	NA	

Test Year Ended December 31, 2009

Schedule H-3 - Page 2 of 2

Four - inch meter	Current Rate	Propo	sed Rate	% Change
Tier one: 0 - 2,000 Gallons	ŅĀ	\$	2.00	NA
Tier one: 2001 - 20,000 Gallons	NA		2.00	NA
Tier two: All Gallons Over 20,000	NA		3.60	NA
Six - inch meter				
Tier one: 0 - 2,000 Gallons	NA	\$	2.00	NA
Tier one: 2001 - 20,000 Gallons	NA		2.00	NA
Tier two: All Gallons Over 20,000	NA		3.60	NA

Description	Present Rate	Pro	posed Rate	% change
SERVICE CHARGES				
Establishment	\$ 15.00	\$	25.000	66.67%
Establishment (After Hours)	20.00		20.00	0.00%
Reconnection (Delinquent)	15.00		25.00	66.67%
Reconnection (After Hours)	NA		*	NA
Meter Test (If Correct)	20.00		25.00	NA
Meter Reread (If Correct)	10.00		20.00	100.00%
NSF Check Charge	15.00		25.00	66.67%
Deposit	*		***	
Deposit Interest (Per Annum)	*	\$	-	
Deferred Payment (Per Month)	15% per anum	\$	-	
Late Charge (Per Month)	blank		****	
Re-establishment (Within 12 Month	***	\$	-	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

NA

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

5	70	, D ,		osed Rates			~		9/ 1
Description	Pre	sent Rate	8	ervice Line	M	eter Charge	10	tal Charge	% change
5/8" x 3/4" Meter	\$	275.00	\$	430.00	\$	130.00	\$	560.00	103.64%
3/4" Meter		300.00		430.00		230.00		660.00	120.00%
1" Meter		325.00		480.00		290.00		770.00	136.92%
1-1/2" Meter		475.00		535.00		500.00		1,035.00	117.89%
2" Meter - Turbine		650.00		815.00		1,020.00		1,835.00	100.00%
2" Meter - Compound				815.00		1,865.00		2,680.00	
3" Meter - Turbine]	1,030.00		1,645.00		2,675.00	100.00%
3" Meter - Compound				1,150.00		2,545.00		3,695.00	
4" Meter - Turbine				1,460.00		2,620.00		4,080.00	100.00%
4" Meter - Compound				1,640.00		3,595.00		5,235.00	
6" Meter - Turbine				2,180.00		4,975.00		7,155.00	100.00%
6" Meter - Compound				2,300.00		6,870.00		9,170.00	

^{*} Per Commission Rule AAC R-14-2-403(B).

Supporting Schedules:

^{** 1.50%} of unpaid monthly balance.

^{***} Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

^{**** 1%} of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 1 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage)	Specl Reqmt	

5/8" x 3/4" meter

Monthly Consumption	Present Bill W/O Surcharge	Present Bill With Surcharge	Proposed Bill W/O Surcharge	Percent Increase W/O Surcharge	Percent Increase With Surcharge
_	\$ 9.00	\$ 16.60	\$ 18.68	107.56%	12.53%
1,000	9.00	16.60	20.68	129.79%	24.58%
2,000	9.00	16.60	22.68	152.01%	36.63%
3,000	10.71	18.31	24.68	130.46%	34.80%
4,000	12.42	20.02	28.28	127.72%	41.27%
5,000	14.13	21.73	31.88	125.65%	46.73%
6,000	15.84	23.44	35.49	124.02%	51.39%
7,000	17.55	25.15	39.09	122.72%	55.41%
8,000	19.26	26.86	42.69	121.64%	58.93%
9,000	20.97	28.57	46.29	120.74%	62.02%
10,000	22.68	30.28	49.89	119.97%	64.76%
13,000	27.81	35.41	69.34	149.32%	95.81%
15,000	31.23	38.83	82.30	163.53%	111.95%
20,000	39.78	47.38	114.71	188.36%	142.11%
25,000	48.33	55.93	147.12	204.41%	163.05%
50,000	91.08	98.68	309.18	239.45%	213.31%
75,000	133.83	141.43	471.23	252.11%	233.19%
100,000	176.58	184.18	633.28	258.64%	243.84%
125,000	219.33	226.93	795.33	262.62%	250.48%
150,000	262.08	269.68	957.39	265.30%	255.01%
175,000	304.83	312.43	1,119.44	267.23%	258.30%
200,000	347.58	355.18	1,281.49	268.69%	260.80%

Test Year Ended December 31, 2009

Schedule: H-4

Title: Typical Bi

Analysis

Page 2 of 4

Required	for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage)	Specl Reqmt	

1 inch meter

	Present	Present		Proposed		Percent	Percent
	Bill		Bill		Bill	Increase	Increase
Monthly	W/O	W	ith		W/O	W/O	With
Consumption	Surcharge	Surc	harge	Su	rcharge	Surcharge	Surcharge
-	\$ 15.00	\$	22.60	\$	46.70	211.33%	106.64%
1,000	15.00		22.60		48.70	224.67%	115.49%
2,000	15.00		22.60		50.70	238.01%	124.34%
3,000	16.71		24.31		52.70	215.39%	116.79%
4,000	18.42		26.02		54.70	196.97%	110.23%
5,000	20.13		27.73		56.70	181.69%	104.48%
6,000	21.84		29.44		60.30	176.12%	104.84%
7,000	23.55		31.15		63.91	171.36%	105.15%
8,000	25.26		32.86		67.51	167.25%	105.44%
9,000	26.97		34.57		71.11	163.66%	105.69%
10,000	28.68		36.28		74.71	160.49%	105.92%
15,000	37.23		44.83		92.72	149.03%	106.81%
20,000	45.78		53.38		110.72	141.85%	107.42%
25,000	54.33		61.93		128.73	136.94%	107.86%
40,000	79.98		87.58		182.74	128.49%	108.66%
50,000	97.08	1	04.68		218.76	125.34%	108.98%
75,000	139.83	1	47.43		308.79	120.83%	109.45%
100,000	182.58	1	90.18		398.82	118.43%	109.70%
125,000	225.33	2	232.93		488.84	116.95%	109.87%
150,000	268.08	2	275.68		578.87	115.93%	109.98%
175,000	310.83	3	318.43		668.90	115.20%	110.06%
200,000	353.58	3	61.18		758.93	114.64%	110.13%

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 3 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage	e) Specl Reqmt	

1.5 inch meter

Monthly	Present Bill W/O	Present Bill With	Proposed Bill W/O	Percent Increase W/O	Percent Increase W/O
Monthly Consumption	Surcharge	Surcharge	Surcharge	Surcharge	Surcharge
Consumption	\$ 25.00	\$ 32.60	\$ 93.40	273.60%	186.50%
1,000	25.00	32.60	95.40	281.60%	192.64%
2,000	25.00	32.60	97.40	289.61%	198.78%
3,000	26.71	34.31	99.40	272.15%	189.72%
4,000	28.42	36.02	101.40	256.80%	181.52%
5,000	30.13	37.73	103.40	243.19%	174.06%
6,000	31.84	39.44	105.40	231.04%	167.25%
7,000	33.55	41.15	107.40	220.13%	161.01%
8,000	35.26	42.86	109.41	210.28%	155.26%
9,000	36.97	44.57	111.41	201.34%	149.96%
10,000	38.68	46.28	113.41	193.19%	145.04%
15,000	47.23	54.83	123.41	161.30%	125.08%
20,000	55.78	63.38	133.41	139.18%	110.50%
25,000	64.33	71.93	151.42	135.38%	110.51%
50,000	107.08	114.68	241.45	125.48%	110.54%
75,000	149.83	157.43	331.48	121.24%	110.56%
100,000	192.58	200.18	421.51	118.87%	110.56%
125,000	235.33	242.93	511.54	117.37%	110.57%
150,000	278.08	285.68	601.57	116.33%	110.57%
175,000	320.83	328.43	691.60	115.56%	110.58%
200,000	363.58	371.18	781.63	114.98%	110.58%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis

Page 4 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial us	age) Specl Reqmt	

2 inch meter

	Present	Present	Proposed	Percent	Percent
	Bill	Bill	Bill	Increase	Increase
Monthly	W/O	With	W/O	W/O	With
Consumption	Surcharge	Surcharge	Surcharge	Surcharge	Surcharge
-	\$ 50.00	\$ 57.60	\$ 149.44	198.88%	159.44%
1,000	50.00	57.60	151.44	202.88%	162.92%
2,000	50.00	57.60	153.44	206.88%	166.39%
3,000	51.71	59.31	155.44	200.60%	162.08%
4,000	53.42	61.02	157.44	194.73%	158.02%
5,000	55.13	62.73	159.44	189.21%	154.17%
6,000	56.84	64.44	161.44	184.03%	150.53%
7,000	58.55	66.15	163.44	179.15%	147.08%
8,000	60.26	67.86	165.45	174.55%	143.80%
9,000	61.97	69.57	167.45	170.20%	140.69%
10,000	63.68	71.28	169.45	166.09%	137.72%
15,000	72.23	79.83	179.45	148.44%	124.79%
20,000	80.78	88.38	189.45	134.53%	114.36%
25,000	89.33	96.93	207.46	132.24%	114.03%
50,000	132.08	139.68	297.49	125.23%	112.98%
75,000	174.83	182.43	387.52	121.65%	112.42%
100,000	217.58	225.18	477.55	119.48%	112.07%
125,000	260.33	267.93	567.58	118.02%	111.84%
150,000	303.08	310.68	657.61	116.97%	111.67%
175,000	345.83	353.43	747.64	116.19%	111.54%
200,000	388.58	396.18	837.67	115.57%	111.44%

East Slope Water Company Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 8

Explanation:
Schedule(s) showing billing activity by block for each rate
schedule.

Required for: All Utilities X
Class A
Class B
Class C
Class D
Speci Reqmt

5/8 x 3/4 inch meter - Residential

	Number of	Consumption	Cumula	tive Bills	Cumulative Consumption	
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	216	•	216	2.49%	-	0.00%
1 to 1,000	443	221,500	659	7.59%	221,500	0.289
1,001 to 2,000	677	1,015,500	1,336	15.38%	1,237,000	1.56%
2,001 to 3,000	863	2,157,500	2,199	25.31%	3,394,500	4.28%
3,001 to 4,000	940	3,290,000	3,139	36.13%	6,684,500	8.42%
4,001 to 5,000	932	4,194,000	4,071	46.86%	10,878,500	13.71%
5,001 to 6,000	771	4,240,500	4,842	55.74%	15,119,000	19.05%
6,001 to 7,000	575	3,737,500	5,417	62,36%	18,856,500	23.76%
7,001 to 8,000	449	3,367,500	5,866	67.53%	22,224,000	28.00%
8,001 to 9,000	386	3,281,000	6,252	71.97%	25,505,000	32.13%
9,001 to 10,000	302	2,869,000	6,554	75.45%	28,374,000	35.75%
10,001 to 12,000	432	4,752,000	6,986	80.42%	33,126,000	41.73%
12,001 to 14,000	335	4,355,000	7,321	84.28%	37,481,000	47.22%
14,001 to 16,000	250	8,042,001	7,571	87.15%	45,523,001	57.35%
16,001 to 18,000	186	3,162,000	7,757	89.29%	48,685,001	61.34%
18,001 to 20,000	148	2,812,000	7,905	91.00%	51,497,001	64.88%
20,001 to 25,000	256	5,760,000	8,161	93.94%	57,257,001	72.14%
25,001 to 30,000	162	4,455,000	8,323	95.81%	61,712,001	77.75%
30,001 to 35,000	101	3,282,500	8,424	96.97%	64,994,501	81.88%
35,001 to 40,000	54	2,025,000	8,478	97.59%	67,019,501	84.43%
40,001 to 50,000	91	4,095,000	8,569	98.64%	71,114,501	89.59%
50,001 to 60,000	49	2,695,000	8,618	99.21%	73,809,501	92.99%
50,001 to 70,000	21	1,365,000	8,639	99.45%	75,174,501	94.71%
70,001 to 80,000	15	1,125,000	8,654	99.62%	76,299,501	96.13%
80,001 to 90,000	6	510,000	8,660	99.69%	76,809,501	96.77%
90,001 to 99,999	8	760,000	8,668	99.78%	77,569,501	97.73%
102,180	1	95,000	8,669	99.79%	77,664,501	97.85%
102,280	1	95,000	8,670	99.80%	77,759,501	97.97%
108,540	1	95,000	8,671	99,82%	77,854,501	98.09%
108,570	1	95,000	8,672	99.83%	77,949,501	98.20%
114,980	1	95,000	8,673	99.84%	78,044,501	98.32%
119,360	1	95,000	8,674	99.85%	78,139,501	98.44%
120,560	1	95,000	8,675	99.86%	78,234,501	98.56%
125,130	1	95,000	8,676	99.87%	78,329,501	98.68%
125,670	1	95,000	8,677	99.88%	78,424,501	98.80%
127,000	1	95,000	8,678	99.90%	78,519,501	98.92%
129,330	i	95,000	8,679	99.91%	78,614,501	99.04%
132,310	1	95,000	8,680	99.92%	78,709,501	99.16%
138,190	1	95,000	8,681	99.93%	78,804,501	99.28%
144,140	1	95,000	8,682	99.94%	78,899,501	99.40%
	1	95,000	8,683	99.95%	78,994,501	99.52%
146,590 151,900	1	95,000	8,684	99.93%	79,089,501	99.52%
		·				
154,150	1	95,000 95,000	8,685 8,686	99.98% 99.99%	79,184,501 79,279,501	99.76% 99.88%
197,030	1		,	100.00%	79,279,301	100.00%
217,240	1 8,687	95,000 79,374,501	8,687	100.00%	79,374,301	100.009
		Average Number of	of Customers	724		
		Average Consump		9,137		
		Median Consumpt		5,330		

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 8

	Required for: All Utilities	_X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
~	38	-	38	8.12%	-	0.00%
1 to 1,000	106	53,000	144	30.77%	53,000	1.39%
1,001 to 2,000	70	105,000	214	45.73%	158,000	4.13%
2,001 to 3,000	32	80,000	246	52.56%	238,000	6.22%
3,001 to 4,000	17	59,500	263	56.20%	297,500	7.78%
4,001 to 5,000	18	81,000	281	60.04%	378,500	9.89%
5,001 to 6,000	17	93,500	298	63.68%	472,000	12.34%
6,001 to 7,000	11	71,500	309	66.03%	543,500	14.21%
7,001 to 8,000	22	165,000	331	70.73%	708,500	18.52%
8,001 to 9,000	11	93,500	342	73.08%	802,000	20.96%
9,001 to 10,000	9	85,500	351	75.00%	887,500	23.20%
10,001 to 12,000	23	253,000	374	79.91%	1,140,500	29.81%
12,001 to 14,000	17	221,000	391	83.55%	1,361,500	35.59%
14,001 to 16,000	13	312,501	404	86.32%	1,674,001	43.76%
16,001 to 18,000	8	136,000	412	88.03%	1,810,001	47.31%
18,001 to 20,000	7	133,000	419	89.53%	1,943,001	50.79%
20,001 to 25,000	19	427,500	438	93.59%	2,370,501	61.97%
25,001 to 30,000	9	247,500	447	95.51%	2,618,001	68.44%
30,001 to 35,000	3	97,500	450	96.15%	2,715,501	70.98%
35,001 to 40,000	4	150,000	454	97.01%	2,865,501	74.91%
40,001 to 50,000	3	135,000	457	97.65%	3,000,501	78.43%
50,001 to 60,000	2	110,000	459	98.08%	3,110,501	81.31%
60,001 to 70,000	4	260,000	463	98.93%	3,370,501	88.11%
70,001 to 80,000	1	75,000	464	99.15%	3,445,501	90.07%
80,001 to 90,000	-	-	464	99.15%	3,445,501	90.07%
90,001 to 99,999	3	285,000	467	99.79%	3,730,501	97.52%
165,110	1	95,000	468	100.00%	3,825,501	100.00%
105,110	468	3,825,501	400	100,0070	3,023,001	100.0070

Average Number of Customers39Average Consumption8,174Median Consumption2,625

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 8

	Required for: All Utilities	Х
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter Residential	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	13	<u>.</u>	13	13.27%	_	0.00%
1 to 1,000	1	500	14	14.29%	500	0.05%
1,001 to 2,000	5	7,500	19	19.39%	8,000	0.74%
2,001 to 3,000	9	22,500	28	28.57%	30,500	2.81%
3,001 to 4,000	5	17,500	33	33.67%	48,000	4.43%
4,001 to 5,000	15	67,500	48	48.98%	115,500	10.65%
5,001 to 6,000	5	27,500	53	54.08%	143,000	13.19%
6,001 to 7,000	5	32,500	58	59.18%	175,500	16.19%
7,001 to 8,000	1	7,500	59	60.20%	183,000	16.88%
8,001 to 9,000	5	42,500	64	65.31%	225,500	20.80%
9,001 to 10,000	2	19,000	66	67.35%	244,500	22.55%
10,001 to 12,000	5	55,000	71	72.45%	299,500	27.63%
12,001 to 14,000	5	65,000	76	77.55%	364,500	33.62%
14,001 to 16,000	3	72,501	79	80.61%	437,001	40.31%
16,001 to 18,000	2	34,000	. 81	82.65%	471,001	43.45%
18,001 to 20,000	1	19,000	82	83.67%	490,001	45.20%
20,001 to 25,000	8	180,000	90	91.84%	670,001	61.80%
25,001 to 30,000	2	55,000	92	93.88%	725,001	66.88%
30,001 to 35,000	1	32,500	93	94.90%	757,501	69.87%
35,001 to 40,000	-	, -	93	94.90%	757,501	69.87%
40,001 to 50,000	3	135,000	96	97.96%	892,501	82.33%
50,001 to 60,000	-	-	96	97.96%	892,501	82.33%
60,001 to 70,000	1	65,000	97	98.98%	957,501	88.32%
70,001 to 80,000	-	, -	97	98.98%	957,501	88.32%
80,001 to 90,000	-	-	97	98.98%	957,501	88.32%
90,001 to 99,999		-	97	98.98%	957,501	88.32%
126,590	1	126,590	98	100.00%	1,084,091	100.00%
ŕ	98	1,084,091				
		Average Number o	f Customers	8.17		
		Average Consumpt	tion	11,062		
		Median Consumpti	ion	5,140		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 8

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
l inch meter Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	13	-	13	18.06%	_	0.00%
1 to 1,000	-	-	13	18.06%	-	0.00%
1,001 to 2,000	_	-	13	18.06%	-	0.00%
2,001 to 3,000	4	10,000	17	23.61%	10,000	1.63%
3,001 to 4,000	. 5	17,500	22	30.56%	27,500	4.48%
4,001 to 5,000	7	31,500	29	40.28%	59,000	9.61%
5,001 to 6,000	5	27,500	34	47.22%	86,500	14.09%
6,001 to 7,000	9	58,500	43	59.72%	145,000	23.62%
7,001 to 8,000	4	30,000	47	65.28%	175,000	28.50%
8,001 to 9,000	3	25,500	50	69.44%	200,500	32.65%
9,001 to 10,000	2	19,000	52	72.22%	219,500	35.75%
10,001 to 12,000	7	77,000	59	81.94%	296,500	48.29%
12,001 to 14,000	3	39,000	62	86.11%	335,500	54.64%
14,001 to 16,000	3	94,501	65	90.28%	430,001	70.03%
16,001 to 18,000	2	34,000	67	93.06%	464,001	75.57%
18,001 to 20,000	-	-	67	93.06%	464,001	75.57%
20,001 to 25,000	3	67,500	70	97.22%	531,501	86.56%
25,001 to 30,000	-	-	70	97.22%	531,501	86.56%
30,001 to 35,000	-	-	70	97.22%	531,501	86.56%
35,001 to 40,000	1	37,500	71	98.61%	569,001	92.67%
40,001 to 50,000	1	45,000	72	100.00%	614,001	100.00%
50,001 to 60,000	-	-	72	100.00%	614,001	100.00%
60,001 to 70,000	-	-	72	100.00%	614,001	100.00%
70,001 to 80,000	_		72	100.00%	614,001	100.00%
80,001 to 90,000	-	-	72	100.00%	614,001	100.00%
90,001 to 99,999	-	_	72	100.00%	614,001	100.00%
>=100,000	-	-	72	100.00%	614,001	100.00%
·	72	614,001				
		Average Number of	of Customers	6.00		
		Average Consump		8,528		
		Median Consumpt		6,235		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 5 of 8

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	L
1.5 inch meter Residential	Specl Reqmt	

Block		Consumption	Cumuia	tive Bills	Cumulative C	onsumption
DIOCK	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	_					
-	8	-	8	16.33%	-	0.00%
1 to 1,000	3	1,500	11	22.45%	1,500	0.10%
1,001 to 2,000	1	1,500	12	24.49%	3,000	0.20%
2,001 to 3,000	-	•	12	24.49%	3,000	0.20%
3,001 to 4,000	1	3,500	13	26.53%	6,500	0.44%
4,001 to 5,000	1	4,500	14	28.57%	11,000	0.74%
5,001 to 6,000	7	38,500	21	42.86%	49,500	3.33%
6,001 to 7,000	1	6,500	22	44.90%	56,000	3.77%
7,001 to 8,000	2	15,000	24	48.98%	71,000	4.78%
8,001 to 9,000	2	17,000	26	53.06%	88,000	5.93%
9,001 to 10,000	-	-	26	53.06%	88,000	5.93%
10,001 to 12,000	-	-	26	53.06%	88,000	5.93%
12,001 to 14,000	2	26,000	28	57.14%	114,000	7.68%
14,001 to 16,000	1	3,501	29	59.18%	117,501	7.91%
16,001 to 18,000	-	-	29	59.18%	117,501	7.91%
18,001 to 20,000	-	-	29	59.18%	117,501	7.91%
20,001 to 25,000	2	45,000	31	63.27%	162,501	10.94%
25,001 to 30,000	1	27,500	32	65.31%	190,001	12.79%
30,001 to 35,000	2	65,000	34	69.39%	255,001	17.17%
35,001 to 40,000	2	75,000	36	73.47%	330,001	22.22%
40,001 to 50,000	1	45,000	37	75.51%	375,001	25.25%
50,001 to 60,000	_	•	37	75.51%	375,001	25.25%
60,001 to 70,000	-	_	37	75.51%	375,001	25.25%
70,001 to 80,000	1	75,000	38	77.55%	450,001	30.30%
80,001 to 90,000	1	85,000	39	79.59%	535,001	36.03%
90,001 to 99,999	1	95,000	40	81.63%	630,001	42.42%
191,730	1	95,000	41	83.67%	725,001	48.82%
116,710	1	95,000	42	85.71%	820,001	55.22%
119,190	1	95,000	43	87.76%	915,001	61.62%
130,080	1	95,000	44	89.80%	1,010,001	68.01%
139,890	1	95,000	45	91.84%	1,105,001	74.41%
140,710	1	95,000	46	93.88%	1,200,001	80.81%
151,200	1	95,000	47	95.92%	1,295,001	87.21%
151,620	1	95,000	48	97.96%	1,390,001	93.60%
161,220	1	95,000	49	100.00%	1,485,001	100.00%
101,220	49	1,485,001	.,	.00.0070	1,100,001	.00.0070

Average Number of Customers 4.08
Average Consumption 30,306
Median Consumption 8,500

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 6 of 8

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1.5 inch meter Commercial	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	4	-	4	12.12%	-	0.00%
1 to 1,000	8	4,000	12	36.36%	4,000	0.60%
1,001 to 2,000	-	-	12	36.36%	4,000	0.60%
2,001 to 3,000	1	2,500	13	39.39%	6,500	0.98%
3,001 to 4,000	1	3,500	14	42.42%	10,000	1.51%
4,001 to 5,000	1	4,500	15	45.45%	14,500	2.19%
5,001 to 6,000	-	-	15	45.45%	14,500	2.19%
6,001 to 7,000	-	-	15	45.45%	14,500	2.19%
7,001 to 8,000	-	-	15	45.45%	14,500	2.19%
8,001 to 9,000	-	-	15	45.45%	14,500	2.19%
9,001 to 10,000	•		15	45.45%	14,500	2.19%
10,001 to 12,000	1	11,000	16	48.48%	25,500	3.85%
12,001 to 14,000	1	13,000	17	51.52%	38,500	5.81%
14,001 to 16,000	_	14,501	17	51.52%	53,001	7.99%
16,001 to 18,000	-	-	17	51.52%	53,001	7.99%
18,001 to 20,000	-	-	17	51.52%	53,001	7.99%
20,001 to 25,000	1	22,500	18	54.55%	75,501	11.39%
25,001 to 30,000	3	82,500	21	63.64%	158,001	23.83%
30,001 to 35,000	5	162,500	26	78.79%	320,501	48.34%
35,001 to 40,000	3	112,500	29	87.88%	433,001	65.31%
40,001 to 50,000	2	90,000	31	93.94%	523,001	78.88%
50,001 to 60,000	-	-	31	93.94%	523,001	78.88%
60,001 to 70,000	1	65,000	32	96.97%	588,001	88.69%
70,001 to 80,000	1	75,000	33	100.00%	663,001	100.00%
80,001 to 90,000	-	-	33	100.00%	663,001	100.00%
90,001 to 99,999	-	-	33	100.00%	663,001	100.00%
>100,000	-	-	33	100.00%	663,001	100,00%
	33	663,001				
		Average Number o	f Customers	2.75		
		Average Consump	tion .	20,091		
		Median Consumpti	ion	13,800		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 7 of 8

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2 inch meter	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	_	_	_	0.00%	_	0.00%
1 to 1,000	_	_	_	0.00%	_	0.00%
1,001 to 2,000	_	_	_	0.00%	_	0.00%
2,001 to 3,000	_	_	_	0.00%	_	0.00%
3,001 to 4,000	_	_	_	0.00%	_	0.00%
4,001 to 5,000	4	18,000	4	11.11%	18,000	3.39%
5,001 to 6,000	3	16,500	7	19.44%	34,500	6.49%
6,001 to 7,000	3	19,500	10	27.78%	54,000	10.16%
7,001 to 8,000	3	22,500	13	36.11%	76,500	14.39%
8,001 to 9,000	2	17,000	15	41.67%	93,500	17.59%
9,001 to 10,000	2	19,000	17	47.22%	112,500	21.17%
10,001 to 12,000	2	22,000	19	52.78%	134,500	25.31%
12,001 to 14,000	3	39,000	22	61.11%	173,500	32.64%
14,001 to 16,000	1	22,001	23	63.89%	175,500	36.78%
16,001 to 18,000	1	17,000	24	66.67%	212,501	39.98%
	1	19,000	25	69.44%	231,501	43.56%
18,001 to 20,000	4	90,000	29	80.56%	321,501	60.49%
20,001 to 25,000		165,000	35	97.22%	486,501	91.53%
25,001 to 30,000	6	103,000	35	97.22% 97.22%	-	91.53%
30,001 to 35,000	-	-	35	97.22% 97.22%	486,501	
35,001 to 40,000		45.000		100.00%	486,501	91.53%
40,001 to 50,000	1	45,000	36		531,501	100.00%
50,001 to 60,000	-	-	36	100.00%	531,501	100.00%
60,001 to 70,000	-	-	36	100.00%	531,501	100.00%
70,001 to 80,000	~	-	36	100.00%	531,501	100.00%
80,001 to 90,000	-	-	36	100.00%	531,501	100.00%
90,001 to 100,000	•	-	36	100.00%	531,501	100.00%
>100,000	<u>. </u>	-	. 36	100.00%	531,501	100.00%
	36	531,501				
		Average Number of	of Customers	3.00		
		Average Consump	tion	14,764		
		Median Consumnt	ion	10.750		

Median Consumption 10,750

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 8 of 8

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
Emergency Surcharge	Specl Reqmt	

Amount of Surcharge: \$7.60 per customer per month Surcharge Approved in Decision 71322, October 30, 2009

	Nov and Dec 2009 Bills	Su	rcharge	Surc	ahrge Revenue
Residential					
5-8 inch	1416	\$	7.60	\$	10,761.60
1.5 inch	16		7.60		121.60
1 inch	8		7.60		60.80
2 inch	0		7.60		-
Residential Total				\$	10,944.00
Commercial					
5-8 inch	83	\$	7.60	\$	630.80
1.5 inch	12	\$	7.60	\$	91.20
1 inch	8	\$	7.60	\$	60.80
2 inch	6	\$	7.60	\$	45.60
Commercial Total				\$	828.40
	Total East Slope Surcharg	e Rev	enues	<u> </u>	11,772.40

EXHIBIT 3

WATER USE DATA SHEET

NAME OF COMPANY	East Slope Water Company
ADEQ Public Water System Number:	02-028

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	786	5,137	5,279
2. February	788	4,151	5,330
3. March	792	5,340	5,331
4. April	791	4,238	6,659
5. May	785	9,527	10,149
6. June	782	9,006	9,009
7. July	786	8,054	8,334
8. August	789	10,329	10,674
9. September	786	8,003	8,546
10. October	788	6,501	6,847
11. November	787	7,044	7,880
12. December	781	4,511	4,959
TOTAL	N/A	81,841	88,997

Is the water utility located in an ADWR Active Management Area ("AMA")?

Does the Company have an	ADWR gallons	per capita day ("GPCD") requi	rement

[] YES [X] NO

If Yes, please provide the GPCD amount: N/A

[X] NO

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

* Gallons pumped cannot equal or be less than the gallons sold.

[] YES

EXHIBIT 4

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805786 Well 1	20	80	549	8	3	1964
55-805787 Well 2	20	100	560	8	3	1963
55-805788 Well 3	75	40	620	12	2	1971
55-805789 Well 4	75	300	802	10	4	1977
55-551665 Well 8	5.5	60	300	6	1	1995

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

O I II DIL TITLE I DE CO	
Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
	Capacity

BOOSTER PUMPS	
Horsepower	Quantity
15.0	2
30.0	2

FIRE HYDRANTS		
Quantity Standard	Quantity Other	
4	1	
	<u> </u>	
	1	

STORAGE TANKS			
Capacity	Quantity		
200,000 gal	1		
50,000 gal	1		

PRESSURE TANKS		
Capacity	Quantity	
5,000 gal	3	
3,000 gal	1	
1,000 gal	1	
85 gal	11	

				_
Company Name: East Slope Water Company	Test Year	Ended:	31-Dec-09	

WATER COMPANY PLANT DESCRIPTION CONTINUED

	MAINS	
Size (in inches)	Material	Length (in feet)
2	PVC	28,000
3	AC	16,000
4	AC/PVC	97,000
5		
6	AC/PVC	10,000
8		
10		
12		

Size (in inches) Quantity

5/8 x 3/4 792

3/4

1 15

1 1/2 10

2 3

Comp. 3

Turbo 3

Comp. 4

Turbo 4

Comp. 6 Turbo 6

CUSTOMER METERS

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:
5 chlorinators

STRUCTURES:

OTHER:

EXHIBIT 5

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit Mail Code 5415B-2 1110 West Washington Street Phoenix, AZ 85007

Drinking Water Compliance Status Report System Name System Type is system consecutive? EAST SLOPE WATER COMPANY Community Yes, System ID # Non-transient Non-community to PWS # Transient Non-community 02028 Νo Overall compliance status Major deficiencies No major deficiencies Monitoring and Reporting status ☐ Major deficiencies Comments: None No major deficiencies Operation and Maintenance status Major deficiencies Date of last Sankary Survey | 3/5/07 John Eyre, SRO Inspector Major unresolved/ongoing operation and maintenance deficiencies [] unable to maintain 20psi [] Inadequate storage [] surface water treatment rule [] cross connection/backflow problems [] treatment deficiencies]] atc/aoc in) certified operator [□] other = Comments: Recommendations made on source and distribution system. is an ADEQ administrative order in effect? Comments: None System Information Population Served 2000 773 Service Connections Number of Entry Points to the Distribution System Number of Sources Initial Monitoring Year 1994 Yes Monitoring Assistance Program (MAP) System Evaluation completed by Donna Calderon, Manager Drinking Water Monitoring and Protection Unit April 22, 2009 Phone 602-771-4641 Date Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4. Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4. Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arlzona Administrative Code, Title 18, Chapter 4.

This compliance status report does not guerantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

EXHIBIT 6



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.5. § 49-113. interest will be charged if full payment is not required by the specified due date. If you dispute the annual fixed, please contact ADEQ as sown as possible. To reduce interest costs on an unpaid invoice, you may remit an annual that you believe is not in dispute. Nowever, if unquayment is due to willful neglect, you may suffer an additional five perceal penalty of up to lovestly-five percent at the amount due for each month or fraction of a month the amount is past due.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226. "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner fd #: 10118	Invoice Number 66308		
To: WATKINS, BOB	Public Water System 1D #: 02028		
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010		
10C5ON AZ 85754	Due Date: December 11, 2009		
	Total Amount Due		
	Amount Paid		
† Keep the top partio	n for your records. † ADEQ Federal Tax #866004791		

↓ This entire bottom portion must be returned to ADEQ. ↓
ADEQ Federal Tax #866004791

Annual Sampling Fee Invoice

Invoice # 66308

WATKINS, BOB		Owner Id #: 10118		MAP
PO BOX 85160		Billing for Calend	ar Year: 2010	
TUCSON AZ 85754	02028 - Watkins, Bob	Due Date: 12/11.	/2009	

ANNUAL SAMPLING FEE WORKSHEET (SU)



		<i>•</i>	250.00
-	MAP systems)		
Fee per Conne	ection in 2010	2.57\$	2,115.11
Total Samplin	g Fec		2,365.11
	rest Charges and/or Other Adjustments		
Plus Unpaid I	nterest Charges as of 10/27/2009	, , . , . ,	0.00
•	nts Received and/or Other Adjustments		
•			
	ved by ADEQ (Make check payable to State of Arizona)		
A \$12 fee will	be charged for any check not honored by the bank.	Do not write below	this line
Make	e your check or money order payable to State of Arizona	Check Number:	
THIS	FORM MUST ACCOMPANY YOUR REMITTANCE.	Received:	
Mail to:	Arizona Department of Environmental Quality PO Box 18228	Postmarked:	
	Phoenix, AZ 85005	Entered:	CS3 10/27/2009

EXHIBIT 7

East Slope - Monitoring Cycle/Costs per Test

Contaminant	Monitoring Cycle	# of tests per cycle	Cost per Test
Total Coliform	Monthly	3	\$ 25.00
TTHM	Yearly	4	110.00
HAA5	Yearly	4	155.00
Copper & Lead	Tri-Annually	10	33.00

EXHIBIT 8

DATE:

INVOICE

06-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0901748

PO Number:

Order Name

Date Received 1/29/2009

Invoice Number:

901748

Payment Due Date:

08-Mar-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	5	\$20.00	1	\$20.00	\$100.00
				Order T	Order TOTAL:		\$100.00
					Discount:		
					Surcharg	je:	0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	tal:		\$100.00
				Paym	ent Rece	eived:	\$0.00
				INVOICE Total			\$100.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

DATE:

12-Jan-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0901266

PO Number:

Order Name

Date Received 1/8/2009

INVOICE

Invoice Number: 901266

Payment Due Date:

11-Feb-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	2	\$20.00	1	\$20.00	\$40.00
				Order TOTAL:			\$40.00
				Discount:			0.00%
				Surcharge:			0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	tal:		\$40.00
				Paym	ent Rec	eived:	\$0.00
				INVOICE Total			\$40.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

DATE:

INVOICE

24-Feb-09

Remit To: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0902616

PO Number:

Order Name

Date Received 2/19/2009

Invoice Number: 902616

Payment Due Date:

26-Mar-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	5	\$20.00	1	\$20.00	\$100.00
				Order TOTAL: Discount:			\$100.00
							0.00%
					Surcharg	je:	0.00%
Misc Comments					Misc Cha	arges:	\$0.0 0
				Subto	tal:		\$100.00
				Раупп	ent Rece	eived:	\$0.00
				INVOICE Total			\$100.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

Turner Laboratories, Inc.

Invoice Date: 03/18/2009

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

INVOICE

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: East Slope Water

PO Box 85160

Tucson, Arizona 85754

Attn:

Elane Byfield

Phone: (520) 623-5172 Work Order: 09C0416

PO Number:

Received:

03/11/2009

Invoice Number: 09C0416

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Ex	tended Cost
Coliform by Colilert [10 day]	Drinking Water	5	\$20.00	\$100.00

Invoice Total:

\$100.00

Turner Laboratories, Inc.

Invoice Date: 03/18/2009

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: East Slope Water

P.O. Box 390 Sahuarita, Arizona 85629-0390

Attn:

Elane Byfield

Phone:

(520) 623-5172

Work Order: 09C0331

PO Number:

Received:

03/09/2009

INVOICE

Invoice Number: 09C0331

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	n Matrix Quantity			Unit Cost Extended Cost		
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00		

Invoice Total:

\$40.00

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

East Slope Water Elane Byfield

PO Box 85160 Tucson, AZ 85754

Invoice Number: 09D0240

Phone:

(520) 623-5172

Work Order:

09D0240

PO Number:

Received:

04/06/2009

Payment Due Date:05/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	5	\$20.00	\$100.00

Invoice Total:

\$100.00

Turner Laboratories, Inc.

Invoice Date: 04/13/2009

INVOICE

Remit to:

Attn:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: East Slope Water Elane Byfield

PO Box 85160 Tucson,AZ 85754

Invoice Number: 09D0371

Payment Due Date:05/13/2009

Phone:

(520) 623-5172

Work Order:

09D0371

PO Number:

Received:

04/08/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	6	\$20.00	\$120.00

Invoice Total:

\$120.00

Turner Laboratories. Inc.

DATE:

INVOICE

10-Nov-08

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

Work Order:

0811238

PO Number:

Order Name

Date Received 11/5/2008

(520) 437-4613

Invoice Number:

811238

Payment Due Date:

10-Dec-08

Payment Terms:

Net 30 Days

tem	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	2	\$20.00	l	\$20.00	\$40.00
				Order T	OTAL:	• ••	\$40.00
				Discount:			0.00%
					Surcharg	je:	0.00%
Misc Comments					Misc Ch	arges:	\$0.00
				Subto	otal:		\$40.00
				Paym	ent Reci	eived:	\$0.00
				INV	OICE	Total	\$40.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

15-Dec-08

Remit To	Turner Laboratories, Inc.
	2445 North Coyote Drive, Suite 104
	Tucson, AZ 85745
Attn:	Accounts Receivable
	TEL: (520) 882-5880 FAX (520) 882-9788

INVOICE

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0812431

PO Number:

Order Name

Date Received

12/10/2008

Invoice Number:

812431

Payment Due Date:

14-Jan-09

Payment Terms:

Net 30 Days

Item ·	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	2	\$20.00	1	\$20.00	\$40.00
. Francisco				Order TOTAL:		\$40.00	
• हा				Discount: Surcharge:			0.00%
Misc Comments					Misc Cha		\$0.00
				Subto Paym	otal: ent Rece	eived:	\$40.00 \$0.00
\$				•	OICE		\$40.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

INVOICE

Turner Laboratories, Inc.

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

East Slope Water

Attn:

Elane Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09E0178

Payment Due Date:06/12/2009

Work Order:

(520) 623-5172 09E0178

PO Number:

Received:

Phone:

05/05/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	5	\$20.00	\$100.00

Invoice Total:

\$100.00

Turner Laboratories, Inc.

Invoice Date: 06/25/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

East Slope Water

Elane Byfield PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09F0578

Payment Due Date: 07/27/2009

(520) 623-5172

Work Order:

09F0578

PO Number:

Received:

Phone:

06/16/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

\$25.00

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

East Slope Water

PO Box 85160

Tucson, AZ 85754

Elane Byfield

Project Name:

Drinking Water

Invoice Number: 09G0318

Payment Due Date: 08/17/2009

Work Order:

(520) 623-5172

Phone:

09G0318

PO Number:

Received:

07/07/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

Turner Laboratories, Inc.

Invoice Date: 07/31/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

East Slope Water Elane Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0483

Phone:

(520) 623-5172 09G0483

Work Order:

PO Number:

Received:

07/14/2009

Payment Due Date: 09/01/2009

Payment Terms: Net 30 Days

Matrix	Quantity	Unit Cost	Extended Cost
Drinking Water	2	\$150.00	\$300.00
Drinking Water	2	\$155.00	\$310.00
	Drinking Water	Drinking Water 2	Drinking Water 2 \$150.00

Invoice Total:

\$610.00

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

East Slope Water

Elane Byfield Attn: PO Box 85160

Tucson,AZ 85754

Project Name:

Drinking Water 02-028

Invoice Number: 09H0280

Payment Due Date:09/11/2009

(520) 623-5172

Work Order:

09H0280

PO Number:

Phone:

Received:

08/05/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

INVOICE

Turner Laboratories, Inc.

Turner Laboratories, Inc. Remit to:

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

East Slope Water Elane Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09F0193

Payment Due Date: 07/09/2009

(520) 623-5172

Work Order:

09F0193

PO Number:

Received:

Phone:

06/02/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

Turner Laboratories, Inc.

Invoice Date: 11/11/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

East Slope Water Elane Byfield

PO Box 85160 Tucson, AZ 85754

Project Name:

Drinking Water 02-028

Invoice Number: 09K0266

Phone:

(520) 623-5172 09K0266

Work Order:

PO Number:

11/04/2009 Received:

Payment Due Date: 12/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

East Slope Water Keith Dojaquez

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-028

Invoice Number: 09L0177

Payment Due Date:01/07/2010

(520) 623-5172 09L0177

Work Order: PO Number:

Received:

Phone:

12/02/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost		
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00		

Invoice Total:



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 10118	Invoice Number 66308							
To: WATKINS, BOB PO BOX 85160 TUCSON AZ 85754	Public Water System ID #: 02028							
	Billing for Calendar Year: 2010							
	Due Date: December 11, 2009							
	Total Amount Due							

† Keep the top portion for your records. †

Annual Sampling Fee Invoice

ADEQ Federal Tax #866004791

↓	This entire	bottom portio	n must be	returned to	\bullet ADEQ. \lor	į.
		•			ADED Fe	daral T

ADEQ Federal Tax #866004791 Invoice # 66308

WATKINS, BOB		Owner Id #:	10118	MAP
PO BOX 85160		Billing for Calend	iar Year: 2010	
TUCSON AZ 85754	02028 - Watkins, Bob	Due Date: 12/11	/2009	

ANNUAL SAMPLING FEE WORKSHEET (SU)

NOV - 3 2009

WM300Go

Base Fee (all	MAP systems)		\$	250.00
Fee per Conne	ection in 2010 823 connections X	\$ 2.57	\$	2,115.11
Total Samplin	ng Fee		\$	2,365.11
Plus Paid Inte	erest Charges and/or Other Adjustments		\$	0.00
Plus Unpaid I	Interest Charges as of 10/27/2009	· , , , , , , , , , , , , , , , , , , ,	\$	0.00
Minus Payme	ents Received and/or Other Adjustments		\$	0.00
Amount Due			\$	2,365.11
Amount receiv	ved by ADEQ (Make check payable to State of Arizona)		\$	
A \$12 fee will	be charged for any check not honored by the bank.	Do not w	rite below t	his line
Make	e your check or money order payable to State of Arizona	Check Number:		
THIS	FORM MUST ACCOMPANY YOUR REMITTANCE.	Received:		
Mail to:	Arizona Department of Environmental Quality PO Box 18228	Postmarked:		
	Phoenix, AZ 85005	Carred		CS3 10/27/2009

Entered:

ORIGINAL

Steve Wene, State Bar No. 019630 MOYES SELLERS & SIMS LTD. 1850 N. Central Ave., Suite 1100 Phoenix, Arizona 85004 Telephone: 602-604-2141 swene@lawms.com

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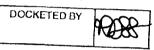
AZ CORP COMMISSION DOCKET CONTROL

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
KRISTIN K. MAYES, CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

Arizona Corporation Commission DOCKETED

AUG 2 7 2010



EXHIBIT

A-2

ADMITTED

ANTELOPE RUN WATER COMPANY'S APPLICATION FOR AN PERMANENT INCREASE IN ITS WATER RATES Docket No. W-02327A-10-0169

AMENDED RATE APPLICATION

The Antelope Run Water Company ("Company" or "Antelope Run"), hereby submit this amended rate application for an increase in water rates. This application is being amended at the request of the Arizona Corporation Commission Staff ("Staff").

This application for proposed rates has been assembled for comparative purposes per Staff's request, and even though provides stand alone financial analysis for Antelope, it is the desire of the ownership that the Company be consolidated with Indiada Water

Company and East Slope Water Company into one entity. This new entity would be structured as a Class C water company.

SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1);
- Required Schedules, Statements, and Documentation (see Exhibit 2);
- Water Use Data Sheets (see Exhibit 3 (previously provided));
- Plant Descriptions (see Exhibit 4 (previously provided));
- ADEQ Compliance Status Report (see Exhibit 5 (previously provided));
- Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6 (previously provided));
- Water Quality Testing Information (see Exhibit 7); and
- Water Quality Testing Invoices (see Exhibit 8).

As previously discussed with Staff's legal counsel, the public notice for this application will be provided by the Company pursuant to hearing officer order once the hearing is set.

RESPECTFULLY SUBMITTED this 27th day of August, 2010.

MOYES SELLERS & SIMS

Steve Wene

Attorneys for Company

Original and 15 copies of the foregoing filed this 27th day of August, 2010, with:

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Donnelly Sterliert

EXHIBIT 1

BEFORE THE ARIZONA CORPORATION COMMISSION

2

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COMMISSIONERS 4

BOB STUMP

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KRISTIN K. MAYES, CHAIRMAN **GARY PIERCE** PAUL NEWMAN SANDRA D. KENNEDY

APPLICATION OF ANTELOPE RUN

PERMANENT INCREASE IN ITS

WATER COMPANY FOR A

WATER RATES

DIRECT TESTIMONY OF SONN S. ROWELL

- Q-1Please state your name and current employment position:
- My name is Sonn S. Rowell, and I am a Certified Public Accountant and a A-1 managing member of Desert Mountain Analytical Services, PLLC ("DMAS").
- Describe your educational and professional background: Q-2
- A-2 I hold a Bachelor of Science Degree in Accounting from Arizona State University, as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting and regulatory consulting, and have held part-time accountancy teaching positions at Mesa Community College. After employment with the Accounting and Rates Section of the Utilities Division at the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

Q-3 By whom are you employed and in what capacity?

A-3 I have been retained by the owners of Antelope Run Water Company ("Antelope" or "Company") and its management company, Southwestern Utility Management, Inc. ("SUM") to prepare rate and finance applications for submittal to the Arizona Corporation Commission.

Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the Company gross revenue requirement, taking into account adjusted rate base, adjusted operating income, working capital requirements, current rate of return, required operating income, required rate of return for the historic twelve month period, and other relevant factors to sponsor certain exhibits in support of the rate and finance applications.

Q-5 Please summarize the Company proposal.

A-5 Antelope Run is seeking an increase in gross revenue of approximately \$90,065, or a rate increase of approximately 182.85%, for its customers to pay for increased operational expenses and needed improvements that will be funded with the proposed loan from the Water Infrastructure Finance Authority ("WIFA").

Q-6 What is the basis for your recommendation?

A-6 I analyzed the Companies records to determine the adjusted revenues and expenses during the test year ending December 31, 2009. Next, I calculated a reasonable revenue requirement in order to ensure the Companies can earn sufficient revenue to pay ongoing operating expenses, the debt service on the proposed WIFA loan, and provide

adequate and reliable water service to its customers. Based upon my analysis, I have prepared the schedules in accordance with A.A.C. Rule 14-2-103 that are set forth in Application Exhibit 2, which I adopt as part of my testimony.

- Q-7 Please identify and explain the adjustments made on Schedule C-1 Adjusted Test Year Income Statement of this application.
- A-7 Adjustment A removes \$1,437 of Antelope Run's metered water revenue, which was purchased by Indiada Water Company, Inc. ("Indiada"). This would be considered a non-recurring expense due to the proposed consolidation of the Companies, and the revenue requirement should not include this amount.
- Q-8 Please explain Adjustment B.
- **A-8** Adjustment B was made to reduce surcharge revenue by \$1,875 to eliminate the revenue generated by the emergency surcharge, which will be discontinued at the inception of new rates.
- Q-9 Please explain Adjustments C, D, and E.
- A-9 Adjustment C, as reflected on Schedule C-2a removes office related expenses that appeared on the general ledger prior to the test year, and added expenses incurred during the test year but were recorded in the general ledger subsequent to it.

 Schedule C-2b depicts Adjustment D to Outside Services. Part of this adjustment normalizes accounting expenses for the test year, but the major portion of Adjustment D removes management fees recorded in the general ledger and replaces them per the calculation at the bottom of Schedule C-2b. Due to the dire financial situation of this company, SUM has been charging a reduced rate for its services. However, this is a

7

temporary arrangement, and the correct amount must be included in the proposed revenue requirement. Adjustment E is calculated on Schedule C-2c, and is similar in purpose to Adjustment C.

Q-10 Please explain Adjustment F to the income statement.

A-10 Adjustment F removes a small amount of expense related to workers compensation insurance the utility carried when it had employees. Due to the management contract with SUM now in place, this amount will not recur.

Q-11 How did you determine the amount of proposed rate case expense?

A-11 My estimate for Adjustment G is detailed in the following table. The current test year amount includes amounts paid for the 2009 emergency rate case.

Test Year Expense	\$1,404
Estimated Rate Case Expense	\$6,000
Subtotal	\$7,404
Recovery period	3
Annual recovery amount	\$2,468
Adjustment amount	\$1,064

Q-12 Please explain how you calculated Adjustment H to depreciation expense.

A-12 Schedule C-2d begins with plant in service at the end of the test year, and applies depreciation rates normally recommended by Staff, resulting in proposed depreciation expense of \$14,443, or an increase of \$4,640 over test year actual expense of \$9,803.

Q-13 Please explain Adjustments I and J on Schedule C-1.

A-13 Adjustment I adjusts payroll taxes (Account 408) by \$33 to remove expenses related to payroll taxes when the utility had employees. Like Adjustment F, since a management contract with SUM now in place, this amount will not recur.

Adjustment J removes a small amount of late fees associated with property tax expense.

Q-14 Please explain the increase to interest expense of \$27,738 as reflected by Adjustment K.

A-14 The \$27,738 of interest expense represents the prorata share of the proposed \$3,000,000 consolidated WIFA loan to improve all three commonly owned systems. The Antelope Run share of the WIFA loan is estimated as \$562,397, amortized at 5% over a 20-year period.

Q-15 Finally, explain how Adjustment L was determined.

A-15 Adjustment L increased metered water revenue from the adjusted test year amount of \$48,910, by \$90,065 to \$138,975 for Antelope Run, per the calculation set forth on Schedule A-1.

Q-16 Please summarize your rate design for Antelope Run.

A-16 Antelope Run currently has customers on three meter sizes: 5/8 by ¾ inch, 1 inch and 2 inch. There are both residential and commercial customers on the 5/8 by ¾ meters. All of the 1 inch customers are residential customers. Antelope Run's only customer on a 2 inch meter is its sister company Indiada. The sales to Indiada from the 2 inch meter were included in current revenues in order to match revenues to the bill count. However, in designing proposed rates the revenue received from Indiada was not included in the calculation as it is not expected that Indiada will purchase water from Antelope Run after the companies are consolidated. The proposed rates for Antelope Run were designed to recover the metered water revenue requirement of \$138,975.

A-18 Yes.

The monthly minimums were set using the standard meter size multipliers such that minimum charge for the 1 inch meters is 2.5 times that of the 5/8 by 3/4 inch meters.

Commodity rates for the 5/8 by 3/4 inch meters have three tiers. The second tier commodity rate equals 1.8 times the first tier rate and the third tier rate equals 1.8 times the second tier rate. The tier breaks are set at 3,000 and 10,000 gallons.

Commodity rates for the 1 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 8,000 gallons. This level of tier break was selected in order to maximize the conservation benefit of the tiered rate structure. The following table shows the effect of the proposed rates on 5/8 by 3/4 inch residential customers with median consumption.

Median Gallons	Current Bill (Including Surcharge)	Bill Under Proposed Rates	Percent Increase
6,900	\$23.98	\$43.45	81.19%

Q-17 Is there anything else you would like to add?

A-17 Yes. A complete application including proposed rates has been assembled for Antelope Run for comparative purposes per Staff's request. Although this application provides stand alone financial analysis for Antelope Run, it is the desire of the ownership that Antelope Run be consolidated with Indiada Water Company and East Slope Water Company, Inc. into one entity. This new entity would be structured as a C-Corp, unlike Antelope Run as a stand alone entity, and includes a gross up for income tax recovery.

Q-18 Does this conclude your testimony?

EXHIBIT 2

Test Year Ended December 31, 2009

Schedule A-1 Title: Computation of Increase in Gross Revenue Requirements

Required for: All Utilities

Explanation:		•	Class A	
Schedule showing computation of increase in			Class B	
gross revenue requirements and spread of revenue			Class C	
increase by customer classification.			Class D	
more and the second sec			Special Reqmt	
	Ori	ginal Cost	RCND	_
1. Adjusted Rate Base	\$	61,769 (a)		(a)
2. Adjusted Operating Income	\$	(34,390) (b)		(b)
3. Current Rate of Return		-55.68%		
4. Required Operating Income	\$	7,412		
5. Required Rate of Return		12.00%		
6. Operating Income Deficiency (4 - 2)	\$	41,803		
7. Gross Revenue Conversion Factor		1.0000 (c)		(c)
8. Increase in Gross Revenue Requirements (6 x 7)	\$	41,803		
9. Proposed Revenue	\$	139,322		
10. Required Operating Margin	Ψ	39.96%		
11. Required Operating Income (9 x 10)	\$	55,675		
11. Required Operating meeting (5 x 10)	Ψ	33,073		
12. Operating Income Deficiency (11 - 2)	\$	90,065		
13. Gross Revenue Conversion Factor		1.000		
14. Increase in Gross Revenue Requirements (12 x 13)	\$	90,065		

Customer Classification	Re	djusted evenue at sent Rates	 evenue at Proposed Rates]	Dollar Increase	Percent Increase	
Residential	\$	48,448	\$ 137,435	\$	88,987	183.67%	(d)
Commercial		462	1,540		1,078	233.33%	
Industrial		_	-		-	0.00%	
Other		347	347		_	0.00%	
Total	\$	49,257	\$ 139,322	\$	90,065	182.85%	

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Test Year Ended December 31, 2009

Schedule A-2 Title: Summary Results of Operations

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing comparative operating results for	Class B	
the test year and the 2 fiscal years ended prior to the	Class C	
end of the test year, compared with the projected year.	Class D	
	SpecI Reqmt	

	Prior Years		Test Year			Projected Year			<u>'ear</u>			
	Υ	ear End	,	ear End		Actual		Adjusted		Present	F	Proposed
	31	I-Dec-07	3	1-Dec-08		Rates		Rates		Rates		Rates
Description		(a)		(a)		(a)		(b)		(c)		(c)
1. Gross Revenues	\$	53,008	\$	48,480	\$	52,569	\$	49,257	\$	49,257	\$	139,322
2. Revenue Deductions & Operating Expenses		(49,645)		(65,450)		(68,043)		(83,647)		(83,647)		(83,647)
3. Operating Income	\$	3,363	\$	(16,970)	\$	(15,474)	\$	(34,390)	\$	(34,390)	\$	55,675
4. Other Income and Deductions		(450)		9		-		-		-		-
5. Interest Expense		-		-		-		(27,738)		(27,738)		(27,738)
6. Net Income	\$	2,913	\$	(16,961)	\$	(15,474)	\$	(62,129)	\$	(62,129)	\$	27,937

- 7. Earned Per Average Common Share*
- 8. Dividends Per Common Share*
- 9. Payout Ratio*
- 10. Return on Average Invested Capital
- 11. Return on Year End Capital
- 12. Return on Average Common Equity
- 13. Return on Year End Common Equity
- 14. Times Bond Interest Earned Before Inc Tax
- 15. Times Total Interest and Preferred Dividends
 Earned After Income Taxes

	No Shares Issued								
16.65%	-125.67%	-410.83%	-1649.50%	-1649.50%	741.73%				
16.65%	-178.63%	D	-1423.91%						
16.65%	-125.67%	-410.83%	-1649.50%	-1649.50%	741.73%				
16.65%	-178.63%	Dbl Neg			-1423.91%				
N	No interest expense			egative	200.72%				
					200.72%				

*Optional for projected year

Supporting Schedules:

- (a) E-2
- (b) C-1
- (c) F-1

Test Year Ended December 31, 2009

Schedule A-4 Title: Construction Expenditures and **Gross Utility Plant in Service**

	Required for:	All Utilities	X	
Explanation:		Class A	П	l
Schedule showing construction expenditures, plant placed		Class B		
in service and gross utility plant in service for the test year		Class C		
and the 2 fiscal years ended prior to the end of the test year,		Class D	П	
compared with the projected year.		Specl Reqmt		

Year	 nstruction penditures (a)	let Plant Placed Service (b)	G	ross Utility Plant In Service
 Prior Year 1 - 2007 Prior Year 2 - 2008 	\$ 16,169 31,641	\$ 16,169 31,641	\$	159,683 191,324
3. Test Year - 20094. Projected Year 15. Projected *	6,501 562,397	3,647 565,251		194,971 760,222

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

(a) F-3

(b) E-5

^{6.} Projected *

^{*} Required only for Class A and B Utilities

Test Year Ended December 31, 2009

Schedule B-1 Title: Summary of Original Cost and RCND

Explanation: Schedule showing elements of adjusted of and RCND rate bases.	origina	al cost		Required for	All Utilities Class A Class B Class C Class D Specl Reqmt	X
	•	ginal Cost te Base*	·	RCND Rate Base*	-	
 Gross Utility Plant in Service Less: Accumulated Depreciation Net Utility Plant in Service 	\$ 	194,971 (93,631) 101,340	_		(b)	
Less:4. Advances in Aid of Construction5. Contributions in Aid of Construction		46,435 -	(c) (c)		(c) (c)	
Add: 6. Allowance for Working Capital		6,864	_(d)		(d)	
7. Total Rate Base		61,769	(e)		(e)	

^{*} Including pro forma adjustments

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) B-3

(c) E-1

Test Year Ended December 31, 2009

Schedule B-2
Title: Original Cost Rate Base
Proforma Adjustments

			Required	for: All U	tilities
Explanation:				Class	Α [
Schedule showing pro forma adjustn	ents to	gross plant		Class	В
in service and accumulated depreciat	ion for	the original		Class	C
cost rate base.				Class	D [
				Specl	Reqmt
		ual at End est Year (a)	Pro forma Adjustment	•	est Year (b)
Gross Utility Plant in Service Less: Accumulated Depreciation	\$	194,971 (93,631)		\$	194,971 (93,631)
3. Net Utility Plant in Service	\$	101,340	\$ -	\$	101,340

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Explanation:

Test Year Ended December 31, 2009

Schedule B-5

Title: Computation of Working Capital

Required for:	All Utilities	X
	Class A	
	Class B	
	Class C	
	Class D	
	Specl Reqmt	

	_A	mount	-
1. Cash working capital			
1/24th Purchased Power	\$	737	
1/24th Purchased Water		-	
1/8th Operation & Maintenance Expense		6,127	
2. Materials and Supplies Inventories		-	(a)
3. Prepayments		-	(a)
4. Total Working Capital Allowance	\$	6,864	(b)

Schedule showing computation of working capital allowance.

NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Test Year Ended December 31, 2009

Schedule C-1 Title: Adjusted Test Year Income Statement

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing statement of income for the test year,		Class B	
including pro forma adjustments.		Class C	
		Class D	
		Specl Reqmt	

	Operating Revenues: Metered Water Revenue	 -Dec-09	Ref	Ad	justments (b)	Pı	sults After ro Forma justments	Ref	roposed Rate ncrease	Y	usted Test ear With e Increase
	Metered Water Revenue										
461		\$ 50,347	Α	\$	(1,437)	\$	48,910	L	\$ 90,065	\$	138,975
461.1	Surcharge Revenue	1,875	В		(1,875)		-				~
474	Other Water Revenue	347					347				347
	Total Operating Revenue	\$ 52,569		\$	(3,312)	\$	49,257		\$ 90,065	\$	139,322
	Operating Expenses:										
	Salaries & Wages	\$ -				\$	-			\$	-
610	Purchased Water	-					-				-
615	Purchased Power	17,695					17,695				17,695
	Chemicals	166					166				166
	Repairs & Maintenance	3,358					3,358				3,358
621	Office Supplies and Expense	2,435	C		(42)		2,393				2,393
630	Outside Services	22,748	D		10,730		33,478				33,478
	Water Testing	1,899					1,899				1,899
	Rental Expense	-					-				-
650	Transportation Expense	5,909	E		(664)		5,245				5,245
657	Insurance - General Liability	25	F		(25)		-				-
659	Insurance - Health and Life						-				-
666	Rate Case Expense	1,404	G		1,064		2,468				2,468
675	Miscellaneous Expense	5					5				5
403	Depreciation & Amortization	9,803	Н		4,640		14,443				14,443
408	Taxes Other Than Income	33	I		(33)		-				-
408.11	Property Taxes	2,563	J		(66)		2,497				2,497
409	Income Taxes	 					-		-		·-
	Total Operating Expenses	\$ 68,043		\$	15,604	\$	83,647		\$ -	\$	83,647
	OPERATING INCOME/(LOSS)	\$ (15,474)		\$	(18,916)	\$	(34,390)	(c)	\$ 90,065	\$	55,675
	Other Income/(Expense):										
419	Interest Income	\$ •				\$	-			\$	-
421	Non-Utility Income	-					-				-
426	Miscellaneous Non-Utility Expenses	-					-				-
427	Interest Expense	-	K		(27,738)		(27,738)				(27,738)
	Total Other Income/(Expense)	\$ •		\$	(27,738)	\$	(27,738)		\$ -	\$	(27,738)
	NET INCOME/(LOSS)	\$ (15,474)		\$	(46,655)	\$	(62,129)		\$ 90,065	\$	27,937

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-2

(c) A-1

(b) C-2

Test Year Ended December 31, 2009

Title: Income Statement Proforma Adjustments

Schedule C-2

												Require	d for: Al	Required for: All Utilities	×
Explanation:													Ü	Class A	
Schedule itemizing pro forma adjustments to the test year	adjustments	to the test	year										บี	Class B	
income statement.													ΰ	Class C	
													Ü	Class D	
													Sp	Specl Reqmt	
														Total (a)	_
Description	Ą	8	C	Q	Æ	F	S	H	-	ſ	K	Ľ		Adjustments	ıts
Revenues:															
Metered Water Revenue	\$ (1,437)											\$ 90,065	\$ 590,	88,628	528
Surcharge Revenue		\$ (1,875)												(1,8	(1,875)
Expenses:															
Office Supplies and Expense			\$ (42)										\$?)	(42)
Outside Services				\$ 10,730										7,01	730
Transportation Expenses				59	(664)									9)	(664)
Insurance - General Liability					•,	\$ (25))	(25)
Rate Case Expense						⇔	1,064							1,0	964
Depreciation & Amortization								\$ 4,640						4,6	940
Taxes Other Than Income									\$ (33))	(33)
Property Tax									• 7	(99))	(99)
Other Income/(Expense):															
Interest Expense											\$ (27,738)	_	⇔	(27,738)	738)

Adjustment Descriptions:

A - Remove intercompany water sales during the test year to Indiada by a 2-inch meter.

B - Remove surcharge revenue from the test year as it is temporary, and will not be included in proposed rates.

C - Adjust office supplies and expense per calculation on Schedule C-2a.

D - Adjust outside services expense per calculation on Schedule C-2b.

E - Adjust transportation expense per calculation on Schedule C-2c.

F - Remove workers compensation insurance expense that will non-recur as a result of management contract.

G - Increase rate case expense to recover \$1,404 incurred for the emergency rate case, and estimated costs of \$6,000 for this rate case, amortized over 3 years, (\$7,404/3).

H - Increase depreciation expense based upon proposed depreciation rates per schedule C-2d.

I - Remove payroll tax expense that will not recur due to management contract.

J - Remove late fees associated with property taxes.

K - Increase interest expense for proposed WIFA loan.

L - Increase proposed revenue per calculation on Schedule A-1.

Note: All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules: C-2a through C-2d

Recap Schedules:

(a) C-1

Test Year Ended December 31, 2009

Schedule C-2a
Title: Income Statement Proforma
Adjustments

DETAIL OF PROPOSED OFFICE SUPPLIES AND EXPENSE ADJUSTMENT

Description		A	mount
November 2008 billing forms		\$	(6)
December 2008 billing forms			(6)
December 2009 billing forms			6
November 2008 postage			(45)
December 2008 postage			(45)
December 2009 postage			54
	Total Adjustment C	\$	(42)

Antelope Run Water Company Test Year Ended December 31, 2009

Schedule C-2b
Title: Income Statement Proforma
Adjustments

DETAIL OF PROPOSED OUTSIDE SERVICES EXPENSE ADJUSTMENT

Description	Amount
December 2008 accounting	\$ (130)
December 2009 accounting	130
Remove test year management fees expense per general ledger	(18,528)
Proforma management fees expense	29,258
Total Adjustment D	\$ 10,730

Test Year Ended December 31, 2009

Schedule C-2c Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED TRANSPORTATION EXPENSE ADJUSTMENT

Description		A	mount
November 2008 mileage		\$	(109)
December 2008 mileage			(338)
December 2009 mileage			383
Non-recurring vehicle lease expenses			(600)
	Total Adjustment E	\$	(664)

Test Year Ended December 31, 2009

Schedule C-2d
Title: Income Statement Proforma
Adjustments

DETAIL OF PROPOSED DEPRECIATION EXPENSE CALCULATION

Account Number	Description	Plant @ End of Test Year 31-Dec-09		Proposed Depreciation Rate	Proposed Depreciation Expense	
302	Franchises	\$	_	0.00%	\$	_
303	Land & Land Rights	Ψ	5,159	0.00%	Ψ	_
304	Structures & Improvements		619	3.33%		21
307	Wells & Springs		17,939	3.33%		597
311	Pumping Equipment		94,263	12.50%		11,783
320	Water Treatment Equipment		_			_
320.1	Water Treatment Plants		_	3.33%		_
320.2	Solution Chemical Feeders		-	20.00%		_
330	Distribution Reservoirs & Standpipes		3,475	2.22%		77
330.1	Storage Tanks		425	2.22%	•	9
330.2	Pressure Tanks.		3,413	5.00%		171
331	Transmission & Distribution Mains		63,498	2.00%		1,270
333	Services		, -	3.33%		´-
334	Meters & Meter Installations		6,180	8.33%		515
335	Hydrants		_	2.00%		-
339	Other Plant and Misc Equipment		-	6.67%		-
340	Office Furniture & Equipment		-	6.67%		-
340.1	Computers and Software		-	20.00%		-
341	Transportation Equipment		-	20.00%		-
343	Tools, Shop, and Garage Equipment		-	5.00%		, -
345	Power Operated Equipment		-	5.00%		-
348	Other Tangible Plant		-	0.00%		-
	Proposed Totals	\$	194,971		\$	14,443
	Test Year Depreciation Expense					9,803
			Tota	al Adjustment H	\$	4,640

Antelope Run Water Company Schedule C-3 Test Year Ended December 31, 2009 Title: Computation of Gross Revenue **Conversion Factor** Required for: All Utilities Explanation: Class A Schedule showing incremental taxes on gross revenues and Class B the development of a gross revenue conversion factor. Class C Class D Specl Reqmt Calculation Description Revenue 1.0000

Combined Federal And State Tax Rate Subtotal 1.0000 Gross Revenue Conversion Factor = 1/Operating Income % 1.0000CALCULATION OF COMBINED FEDERAL AND STATE TAX RATE: Operating Income Before Taxes (Arizona Taxable Income) 100.0000% Arizona State Income Tax Rate 0.0000% 100.0000% Federal Taxable Income Federal Income Tax Rate 0.0000% 0.0000% Effective Federal Income Tax Rate 0.0000% Combined Federal And State Income Tax Rates

Test Year Ended December 31, 2009

Schedule D-1

Title: Summary Cost of Capital

	Required for: All Utilities X
Explanation:	Class A
Schedule showing elements of capital structure	Class B
and the related cost.	Class C
	Class D
	Speci Reqmt

	End of Test Year End of Projected Year									
				Cost	Composite				Cost	Composite
Invested Capital	A	mount	%	Rate (e)	Cost %	_	Amount	%	Rate (e)	Cost %
Long-Term Debt (a)						\$	562,397	100.35%	5.00%	5.02%
Short-Term Debt (a)							-			
Common Equity (c)	\$	(1,962)	100.00%	12.00%	12.00%		(1,962)	-0.35%	12.00%	-0.04%
Total	\$	(1,962)	100.00%		12.00%	\$	560,435	100.00%		4.98%

Supporting Schedules:

Recap Schedules:

(a) D-2

(b) D-3

(c) D-4

(d) E-1

(e) A-3

Test Year Ended December 31, 2009

Schedule E-1 Title: Comparative Balance Sheet

Sche	anation: dule showing comparative balance sheets at t ear and the 2 fiscal years ended prior to the te					Clas Clas Clas Clas Spe	ss B ss C
			st Year At I-Dec-09		rior Year 11-Dec-08		rior Year 1-Dec-07
	ASSETS Property, Plant & Equipment: (a)						
101	Utility Plant In Service	\$	194,971	\$	191,324	\$	159,683
	Property Held for Future Use						
	Construction Work in Process		2,854				
-	Accumulated Depreciation	_	(93,631)	<u>_</u>	(84,232)	•	(75,714)
	Total Property Plant & Equipment	\$	104,194	\$	107,092	\$	83,969
	Current Assts:						
	Cash	\$	939	\$	3,683	\$	634
	Temporary Cash Investments		4 160		92		92
	Customer Accounts Receivable Notes/Receivables from Associated Companies		4,169		92		92
	Plant Material and Supplies						
	Prepayments						
	Miscellaneous Current and Accrued Assets		10				
	Total Current Assets	\$	5,118	\$	3,775	\$	726
	TOTAL ASSETS	\$	109,312	\$	110,867	\$	84,695
	LIABILITIES and CAPITAL						
	Capitalization: (b)						
	Common Stock Issued	\$	~	\$	-	\$	-
	Paid in Capital in Excess of Par Value						
	Retained Earnings		(1,962)		9,495		17,497
210	Proprietary Capital Total Capital	\$	(1,962)	\$	9,495	\$	17,497
	•						
221	Current Liabilities:	C	20.054	ç	20 442	e	1 550
	Accounts Payable Notes Payable (Current Portion)	\$	29,054	S	38,442	\$	4,558
	Notes/Accounts Payable to Associated Companies		35,114		15,114		14,114
	Customer Deposits		364		5,740		7
236	Accrued Taxes		307		416		576
241	Miscellaneous Current and Accrued Liabilities			4.	#C =		10.510
	Total Current Liabilities	\$	64,839	\$	59,712	\$	19,248
224	Long-Term Debt (Over 12 Months)	\$	-	\$	-	\$	-
	Deferred Credits:						-
-	Advances In Aid Of Construction	\$	46,435	\$	41,660	\$	47,950
	Contributions In Aid Of Construction						
	Less: Amortization of Contributions Accumulated Deferred Income Tax						
201	Total Deferred Credits	\$	46,435	\$	41,660	\$	47,950
	Total Liabilities	-\$	111,274	\$	101,372	\$	67,198
	TOTAL LIABILITIES and CAPITAL		109,312	\$	110,867	\$	84,695
	Supporting Schedules:		ap Schedule	s:			
	(a) E-5	(b) A	A- 3				

(a) E-6

Test Year Ended December 31, 2009

Schedule E-2
Title: Comparative Income
Statements

	ation: le showing comparative income statements d the 2 fiscal years ended prior to the test y		he test	Req	uired for:	Clas Clas Clas	s B s C
			est Year Ended 1-Dec-09		rior Year Ended 1-Dec-08		rior Year Ended I-Dec-07
	Revenues: (a)						
	Metered Water Revenue	\$	50,347	\$	48,329	\$	52,528
	Surcharge Revenue		1,875		-		<u>-</u>
474	Other Water Revenue		347		151		480
	Total Revenues	\$	52,569	\$	48,480	\$	53,008
	Operating Expenses (a)						
601	Salaries & Wages	\$	-	\$	5,400	\$	7,200
610	Purchased Water		-		-		-
615	Purchased Power		17,695		15,296		16,104
618	Chemicals	*	166		-		-
620	Repairs and Maintenance		3,358		12,747		4,606
621	Office Supplies and Expense		2,435		12,332		1,210
630	Outside Services		22,748		2,847		1,401
635	Water Testing		1,899		1,485		630
641	Rents		-		900		1,200
650	Transportation Expense		5,909		1,572		1,500
	Insurance - General liability		25		_		-
	Insurance - Health and Life		_		•		-
666	Regulatory Commission Expense - Rate Case		1,404		_		_
	Miscellaneous Expense		5		374		132
	Depreciation Expense		9,803		10,873		11,573
	Taxes Other Than Income		33		457		1,031
	Property Taxes		2,563		1,167		3,058
	Income Tax		-,		_		_
	Total Operating Expenses	\$	68,043	\$	65,450	\$	49,645
	OPERATING INCOME/(LOSS)	\$	(15,474)	\$	(16,970)	\$	3,363
	Other Income/(Expense)						
419	Interest and Dividend Income	\$	-	\$	-	\$	-
421	Non-Utility Income		-		9		-
426	Miscellaneous Non-Utility Expense		-		-		(450)
427	Interest Expense		-		-		-
	Total Other Income/(Expense)	\$	-	\$	9	\$	(450)
	NET INCOME/(LOSS)	\$	(15,474)	\$	(16,961)	\$	2,913
	Supporting Schedules:	Reca	ap Schedule	s:			

A-2

Test Year Ended December 31, 2009

Schedule E-5
Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

Account Number		Y	of Prior ear at Dec-08	A	Net dditions		nd of Test Year at 1-Dec-09
302	Franchises	\$				\$	_
302	Land & Land Rights	Φ	5,159			Φ	5,159
303	Structures & Improvements		619				619
307	Wells & Springs		17,939				17,939
311	Pumping Equipment		91,796		2,467		94,263
320	Water Treatment Equipment		-		-, ,		- 1,202
320.1	Water Treatment Plants		-				_
320.2	Solution Chemical Feeders		-				- -
330	Distribution Reservoirs & Standpipes		3,475				3,475
330.1	Storage Tanks		425				425
330.2	Pressure Tanks.		3,413				3,413
331	Transmission & Distribution Mains		63,498				63,498
333	Services		-				-
334	Meters & Meter Installations		5,000		1,180		6,180
335	Hydrants		-				~
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		-				-
340.1	Computers and Software		-				-
341	Transportation Equipment		-				-
343	Tools, Shop, and Garage Equipment		~				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant						•
	Total Plant In Service	\$	191,324	\$	3,647	\$	194,971
108	Accumulated Depreciation		(84,232)		(9,399)		(93,631)
	Net Plant In Service	\$	107,092	\$	(5,752)	\$	101,340
103	Property Held for Future Use	\$	-			\$	-
105	Construction Work in Process		-		2,854		2,854
	Total Net Plant	\$	107,092	\$	(2,898)	\$	104,194

Supporting Schedules:

Recap Schedules:

E-1 A-4

Test Year Ended December 31, 2009

Schedule E-7
Title: Operating Statistics

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing key operating statistics in comparative format,		Class B	
for the test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
		Specl Reqmt	
Test Vear	Prior Year	Prior Vear	

Water Statistics:		est Year Ended 1-Dec-09	Prior Year Ended 31-Dec-08		rior Year Ended 1-Dec-07
Gallons Sold - By Class of Service:					
Residential	2	5,165,060	25,712,190	2	4,102,020
Commercial		315,940	394,810		319,240
Average Number of Customers - By Class of Service:					
Residential		166	165		162
Commercial		1	1		1
Average Annual Gallons Per Residential Customer		151,597	155,831		148,778
Average Annual Revenue Per Residential Customer	\$	356.56	\$ 360.79	\$	353.74
Pumping Cost Per 1,000 Gallons	\$	0.6944	\$ 0.5859	\$	0.6594

Test Year Ended December 31, 2009

Schedule E-8 Title: Taxes Charged to Operations

Required for: All Utilities

Explanation:					Clas	s A
Schedule showing all significant taxes char	ged to	operation	s for		Clas	s B
the test year and the 2 fiscal years ended pri	ior to th	ie test yea	ır.		Clas	s C
					Clas	s D
					Spec	l Reqmt
		est Year Ended		or Year Ended		or Year Ended
Description	31	-Dec-09	31	-Dec-08	31	-Dec-07
Federal Taxes:						
Income	\$	_	\$	-	\$	-
Payroll		-		457		608
Total Federal Taxes	\$	-	\$	457	\$	608
State Taxes:						
Income	\$	-	\$	-	\$	-
Payroll		33		-		423
Total State Taxes	\$	33	\$	-	\$	423
Local Taxes:						
Property	\$	2,563	\$	1,167	\$	3,058
Total Taxes	\$	2,596	\$	1,624	\$	4,089

NOTE: For combination utilities, the above should be presented in total and by department.

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule E-9
Title: Notes to Financial
Statements

	Required for: All Utilities	X
Explanation:	Class A	
Disclosure of important facts pertaining to the understanding	Class B	
of the financial statements.	Class C	
	Class D	
	Specl Reqmt	

Disclosures should include, but not be limited to the following:

- 1 Accounting Method.

 The books of the unconsolidated entity are kept as accrual based, and also follow NARUC rules, including the USoA.
- 2 Depreciation lives and methods employed by major classification of utility property. For years up to and including the test year 2009, the depreciation rate as authorized in Decision 56062 was 5% for all plant asset categories. Proposed depreciation rates are depicted on Schedule C-2d, and were taken from ACC Engineering Staff Memo regarding their recommended rates for depreciation dated April 21, 2000, and revised March 1, 2001.
- 3 Income tax treatment normalization or flow through.
 Income taxes are not a factor in the unconsolidated company since the entity is a Sole Proprietorship.
- 4 Interest rate used to charge interest during construction, if applicable. **Not Applicable.**

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule F-1 Title: Projected Income Statements Present and Proposed Rates

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing an income statement for the projected year,		Class B	
compared with actual test year results, at present and proposed		Class C	
rates.		Class D	
		Specl Reqmt	

						Брос	or recognic
		T E	Actual est Year nded (a) Dec-09	Year	Projecto t Present Rates r Ended (b) I-Dec-10	<u>A</u> Ye	ear t Proposed Rates ar Ended (b) 31-Dec-10
	Operating Revenues:	•	50.247	ø	40.010	e.	129.075
	Metered Water Revenue	\$	50,347	\$	48,910	\$	138,975
	Surcharge Revenue		1,875		2.47		-
474	Other Water Revenue		347	\$	347 49,257	\$	139,322
	Total Operating Revenue	\$	52,569	3	49,237	3	139,322
	Operating Expenses:						
601	Salaries & Wages	\$	-	\$	-	\$	-
610	Purchased Water		-		-		-
615	Purchased Power		17,695		17,695		17,695
	Chemicals		166		166		166
620	Repairs & Maintenance		3,358		3,358		3,358
621	Office Supplies and Expense		2,435		2,393		2,393
630	Outside Services		22,748		33,478		33,478
635	Water Testing		1,899		1,899		1,899
641	Rental Expense		-		-		-
650	Transportation Expense		5,909		5,245		5,245
657	Insurance - General Liability		25		-		-
659	Insurance - Health and Life		-		-		-
	Rate Case Expense		1,404		2,468		2,468
675	Miscellaneous Expense		5		5		5
	Depreciation & Amortization		9,803		14,443		14,443
408	Property Taxes		33		-		-
408.1	Taxes Other Than Income		2,563		2,497		2,497
409	Income Taxes				-		
	Total Operating Expenses	\$	68,043	\$	83,647	\$	83,647
	OPERATING INCOME/(LOSS)	\$	(15,474)	\$	(34,390)	\$	55,675
	Other Income/(Expense):						
419	Interest Income	\$	-	\$	-	\$	-
	Non-Utility Income		-		-		-
426	Miscellaneous Non-Utility Expenses		-		-		~
	Interest Expense		-		(27,738)		(27,738)
	Total Other Income/(Expense)	\$	-	\$	(27,738)	\$	(27,738)
	NET INCOME/(LOSS)	\$	(15,474)	s	(62,129)	\$	27,937

Earnings per share of average Common Stock Outstanding

No stock issued

% Return on Common Equity

Double Negative

-1423.89%

Supporting Schedules:

(a) E-2

Recap Schedules:

(b) A-2

Test Year Ended December 31, 2009

Schedule F-3
Title: Projected Construction
Requirements

Required for:	All Utilities	X
Explanation:	Class A	
Schedule showing projected annual construction requirements,	Class B	
by property classification, for 1 to 3 years subsequent to the	Class C	
test year compared with the test year.	Class D	
	Specl Reqmt	
Actual		
7T 4 \ \ \ T	77 1 C	

Property Classification	A Tes E 12/3	End of Projected Year 1		
Production Plant	\$	2,467	\$	251,529
Transmission Plant		-		310,868
Other Plant		1,180		-
Total Plant	<u> </u>	3,647	\$	562,397

NOTE: For combination utilities, the above should be presented by department.

Supporting Schedules:

Recap Schedules:

(a) F-2 & A-4

Test Year Ended December 31, 2009

Schedule F-4
Title: Assumptions Used in
Developing Projection

Explanation: Documentation of important assumptions used in proferecasts and projections	Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt	
Important assumptions used in preparing projection	s should be explained.		
Areas covered should include:			
1 Customer growth The company has experienced no growt	th in the past few years.		
2 Growth in consumption and customer demand The company does not anticipate an inc demand due to the proposed tiered rate		ion and	
3 Changes in expenses The company believes the test year 2009 included in this application, accurately outility going forward.	the state of the s	-	
4 Construction requirements including production The Company is seeking a loan from William totaling \$3 million to replace line and electrical at well and booster sites.	FA for the three commonly o	wned	
5 Capital structure changes If the proposed consolidation of Antelog is approved, the new utility's structure v		ated entities	
6 Financing costs, interest rates The company proposes to borrow funds pay WIFA's normal fees, reserves, and t the loan is closed. Antelope Run's shar the unconsolidated income statement fo	he prevailing interest rate at a e of the interest expense is in	the time	
Supporting Schedules:	Recap Schedules:		

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing revenues by customer classification for	Class B	
the Test Year, at present and proposed rates.	Class C	
	Class D	
	Speci Reqmt	

	Revenues in the Test Year (a)		P	roposed I	ncrease (b)		
Customer Classification	Pre	sent Rates	Pro	posed Rates	A	mount	%
Residential							
5/8 x 3/4 inch	\$	45,217	\$	129,620		84,404	186.66%
1 inch	\$	3,226	\$	7,814		4,588	142.25%
2 inch		-		-		-	NA
Commercial							
5/8 x 3/4 inch	\$	462	\$	1,540		1,078	233.43%
1 inch	\$	-	\$	~		-	NA
2 inch		1,443		-		(1,443)	-100.00%
Total Metered Water Revenues	\$	50,347	\$	138,975	\$	88,628	176.03%
Emergency Surcharge	\$	1,875	\$	-		(1,875)	-100.00%
Other Revenues	\$	347	\$	347		-	0.00%
Total Revenues	\$	52,569	\$	139,322	\$	86,753	165.03%

Note: For combination utilities, above information should be presented in total and by department.

Supporting	Schedules:
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Recap Schedules:

(a) H-2

(b) A-I

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
rate schedule.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage)	Specl Reqmt	

Description	Pre	sent Rate	Pro	posed Rate	% change
MONTHLY USAGE CHARGE					
5/8" x 3/4" Meter	\$	11.50	\$	29.42	156%
3/4" Meter	\$	17.25	\$	44.13	156%
1" Meter	\$	28.75	\$	73.55	156%
1-1/2" Meter	\$	57.50	\$	147.10	156%
2" Meter	\$	92.00	\$	235.36	156%
3" Meter	\$	172.50	\$	470.72	173%
4" Meter	\$	287.50	\$	735.50	156%
6" Meter	\$	575.00	\$	1,471.00	156%
Gallons Included in Monthly Usage Charge		-		-	0%

EMERGENCY INTERIM SURCHARGE EFFECTIVE: OCTOBER 30, 2009

DECISION NO. 71323

DOCKET NO. W-02327A-09-0284 \$5.58 PER CUSTOMER PER MONTH

COMMODITY CHARGE (EXCESS OF MINIMUM)

1.00 Per 1,000 Gallons

Commodity Charges Per 1,000 Gallons:

5/8 x 3/4 - inch meter	Pres	ent Rate	Prop	osed Rate	% change
Tier one: 0 - 3,000 Gallons	\$	1.00	\$	1.400	40%
Tier two: 3,001 to 10,000 Gallons	\$	1.00	\$	2.520	152%
Tier three: All Gallons Over 10,000	\$	1.00	\$	4.536	354%
3/4 - inch meter					
Tier one: 0 - 3,000 Gallons	- \$	1.00	\$	1.400	40%
Tier two: 3,001 to 10,000 Gallons	\$	1.00	\$	2.520	152%
Tier three: All Gallons Over 10,000	\$	1.00	\$	4.536	354%
One - inch meter					
Tier one: 0 - 8,000 Gallons	- \$	1.00	\$	1.400	40%
Tier two: All Gallons Over 8,000	\$	1.00	\$	2.520	152%
One and one half - inch meter					
Tier one: 0 - 8,000 Gallons	\$	1.00	\$	1.400	40%
Tier two: All Gallons Over 8,000	\$	1.00	\$	2.520	152%
Two - inch meter					
Tier one: 0 - 8,000 Gallons	\$	1.00	\$	1.400	40%
Tier two: All Gallons Over 8,000	\$	1.00	\$	2.520	152%
Three - inch meter					
Tier one: 0 - 8,000 Gallons	\$	1.00	\$	1.400	40%
Tier two: All Gallons Over 8,000	\$	1.00	\$	2.520	152%

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Four	- inch	meter
PORE	- inch	meter

Tier one: 0 - 8,000 Gallons	\$ 1.00	\$ 1.400	40%
Tier two: All Gallons Over 8,000	\$ 1.00	\$ 2.520	152%
Six - inch meter			
Tier one: 0 - 8,000 Gallons	\$ 1.00	\$ 1.400	40%
Tier two: All Gallons Over 8.000	\$ 1.00	\$ 2.520	152%

Description	Pres	ent Rate	Prop	osed Rate	%	change
SERVICE CHARGES						
Establishment	\$	20.00	\$	35.00		75.00%
Establishment (After Hours)		30.00	\$	50.00		66.67%
Reconnection (Delinquent)		10.00	\$	35.00		250.00%
Reconnection (After Hours)	NA		\$	50.00	NA	
Meter Test (If Correct)		20.00	\$	25.00	NA	
Meter Reread (If Correct)		10.00	\$	20.00		100.00%
NSF Check Charge		\$15.00	\$	25.00		66.67%
Deposit		*		*		
Deposit Interest (Per Annum)		6%		*		
Deferred Payment (Per Month)		NA		**		
Late Charge (Per Month)		NA		**		
Re-establishment (Within 12 Months)		***		***		
MONTHLY SERVICE CHARGE						
FOR FIRE SPRINKLER:	3	N/A		****		

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

Description	Present Rate		Se	Service Line		Meter Charge		tal Charge	% change
5/8" x 3/4" Meter	\$	175.00	\$	430.00	\$	130.00	\$	560.00	220%
3/4" Meter		220.00	\$	430.00	\$	230.00		660.00	200%
l" Meter		250.00	\$	480.00	\$	290.00		770.00	208%
1-1/2" Meter		275.00	\$	535.00	\$	500.00		1,035.00	276%
2" Meter - Turbine	\$	500.00	\$	815.00	\$	1,020.00		1,835.00	100%
2" Meter - Compound	\$	500.00	\$	815.00	\$	1,865.00		2,680.00	436%
3" Meter - Turbine	\$	700.00	\$	1,030.00	\$	1,645.00		2,675.00	100%
3" Meter - Compound	\$	700.00	\$	1,150.00	\$	2,545.00		3,695.00	428%
4" Meter - Turbine	\$	1,300.00	\$	1,460.00	\$	2,620.00		4,080.00	100%
4" Meter - Compound	\$	1,300.00	\$	1,640.00	\$	3,595.00		5,235.00	303%
6" Meter - Turbine	\$	2,800.00	\$	2,180.00	\$	4,975.00		7,155.00	100%
6" Meter - Compound	\$	2,800.00	\$	2,300.00	\$	6,870.00		9,170.00	228%

^{*} Per Commission Rule AAC R-14-2-403(B).

^{** 1.50%} of unpaid monthly balance.

^{***} Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

^{**** 1%} of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Antelope Run Water Company Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 1 of 3

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter	Specl Regmt	
(Note: Rates apply to both residential and commercial usage)		

Monthly Consumption	Present Bill W/O Surcharge		Bill Bill		Proposed Bill W/O Surcharge	Percent Increase W/O Surcharge	Percent Increase With Surcharge
-	\$ 11.50	\$	17.08	\$	29.42	156%	72%
1,000	12.50	\$	18.08		30.82	147%	70%
2,000	13.50	\$	19.08		32.22	139%	69%
3,000	14.50	\$	20.08		33.62	132%	67%
4,000	15.50	\$	21.08		36.14	133%	71%
5,000	16.50	\$	22.08		38.66	134%	75%
6,000	17.50	\$	23.08		41.18	135%	78%
7,000	18.50	\$	24.08		43.70	136%	81%
8,000	19.50	\$	25.08		46.22	137%	84%
9,000	20.50	\$	26.08		48.74	138%	87%
10,000	21.50	\$	27.08		51.26	138%	89%
13,000	24.50	\$	30.08		64.87	165%	116%
15,000	26.50	\$	32.08		73.94	179%	130%
20,000	31.50	\$	37.08		96.62	207%	161%
25,000	36.50	\$	42.08		119.30	227%	184%
50,000	61.50	\$	67.08		232.70	278%	247%
75,000	86.50	\$	92.08		346.10	300%	276%
100,000	111.50	\$	117.08		459.50	312%	292%
125,000	136.50	\$	142.08		572.90	320%	303%
150,000	161.50	\$	167.08		686.30	325%	311%
175,000	186.50	\$	192.08		799.70	329%	316%
200,000	211.50	\$	217.08		913.10	332%	321%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 3

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter	Specl Reqmt	
(Note: Rates apply to both residential and commercial usage)		

. Monthly Consumption	Present Bill W/O Surcharge	Bill Bill W/O With		Proposed Bill W/O Surcharge	Percent Increase W/O Surcharge	Percent Increase With Surcharge	
-	\$ 28.75	\$	34.33	\$ 73.55	156%	114%	
1,000	29.75	\$	35.33	74.95	152%	112%	
2,000	30.75	\$	36.33	76.35	148%	110%	
3,000	31.75	\$	37.33	77.75	145%	108%	
4,000	32.75	\$	38.33	79.15	142%	106%	
5,000	33.75	\$	39.33	80.55	139%	105%	
6,000	34.75	\$	40.33	81.95	136%	103%	
7,000	35.75	\$	41.33	83.35	133%	102%	
8,000	36.75	\$	42.33	84.75	131%	100%	
9,000	37.75	\$	43.33	87.27	131%	101%	
10,000	38.75	\$	44.33	89.79	132%	103%	
15,000	43.75	\$	49.33	102.39	134%	108%	
20,000	48.75	\$	54.33	114.99	136%	112%	
25,000	53.75	\$	59.33	127.59	137%	115%	
40,000	68.75	\$	74.33	165.39	141%	123%	
50,000	78.75	\$	84.33	190.59	142%	126%	
75,000	103.75	\$	109.33	253.59	144%	132%	
100,000	128.75	\$	134.33	316.59	146%	136%	
125,000	153.75	\$	159.33	379.59	147%	138%	
150,000	178.75	\$	184.33	442.59	148%	140%	
175,000	203.75	\$	209.33	505.59	148%	142%	
200,000	228.75	\$	234.33	568.59	149%	143%	

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 3

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
2 inch meter	Specl Reqmt	
(Note: Rates apply to both residential and commercial usage)		

Monthly Consumption	Present Bill W/O Surcharge	Present Bill With Surcharge	Proposed Bill W/O Surcharge	Percent Increase W/O Surcharge	Percent Increase With Surcharge
-	\$ 92.00	\$ 97.58	\$ 235.36	156%	141%
1,000	93.00	\$ 98.58	236.76	155%	140%
2,000	94.00	\$ 99.58	238.16	153%	139%
3,000	95.00	\$ 100.58	239.56	152%	138%
4,000	96.00	\$ 101.58	240.96	151%	137%
5,000	97.00	\$ 102.58	242.36	150%	136%
6,000	98.00	\$ 103.58	243.76	149%	135%
7,000	99.00	\$ 104.58	245.16	148%	134%
8,000	100.00	\$ 105.58	246.56	147%	134%
9,000	101.00	\$ 106.58	247.68	145%	132%
10,000	102.00	\$ 107.58	250.20	145%	133%
15,000	107.00	\$ 112.58	262.80	146%	133%
20,000	112.00	\$ 117.58	275.40	146%	134%
25,000	117.00	\$ 122.58	288.00	146%	135%
50,000	142.00	\$ 147.58	351.00	147%	138%
75,000	167.00	\$ 172.58	414.00	148%	140%
100,000	192.00	\$ 197.58	477.00	148%	141%
125,000	217.00	\$ 222.58	540.00	149%	143%
150,000	242.00	\$ 247.58	603.00	149%	144%
175,000	267.00	\$ 272.58	666.00	149%	144%
200,000	292.00	\$ 297.58	729.00	150%	145%

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 5

175 1	1 4
HVn	lanation

Schedule(s) showing billing activity by block for each rate schedule.

Required for: All Utilities

Class A Class B

Class C

Class D Specl Reqmt

5/8 x 3/4 inch meter - Residential

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
•	20	•	20	1.03%	-	0.00%
1 to 1,000	56	28,000	· 76	3.91%	28,000	0.12%
1,001 to 2,000	119	178,500	195	10.03%	206,500	0.90%
2,001 to 3,000	139	347,500	334	17.17%	554,000	2.41%
3,001 to 4,000	186	651,000	520	26.74%	1,205,000	5.23%
4,001 to 5,000	195	877,500	715	36.76%	2,082,500	9.04%
5,001 to 6,000	151	830,500	866	44.52%	2,913,000	12.65%
6,001 to 7,000	120	780,000	986	50.69%	3,693,000	16.04%
7,001 to 8,000	89	667,500	1,075	55.27%	4,360,500	18.94%
8,001 to 9,000	86	731,000	1,161	59.69%	5,091,500	22.11%
9,001 to 10,000	61	579,500	1,222	62.83%	5,671,000	24.63%
10,001 to 12,000	122	1,342,000	1,344	69.10%	7,013,000	30.46%
12,001 to 14,000	92	1,196,000	1,436	73.83%	8,209,000	35.65%
14,001 to 16,000	75	1,125,000	1,511	77.69%	9,334,000	40.54%
16,001 to 18,000	66	1,122,000	1,577	81.08%	10,456,000	45.41%
18,001 to 20,000	49	931,000	1,626	83.60%	11,387,000	49.45%
20,001 to 25,000	106	2,385,000	1,732	89,05%	13,772,000	59.81%
25,001 to 30,000	67	1,842,500	1,799	92.49%	15,614,500	67.81%
30,001 to 35,000	44	1,430,000	1,843	94.76%	17,044,500	74.02%
35,001 to 40,000	32	1,200,000	1,875	96.40%	18,244,500	79.23%
40,001 to 50,000	26	1,170,000	1,901	97.74%	19,414,500	84.31%
50,001 to 60,000	14	770,000	1,915	98.46%	20,184,500	87.66%
60,001 to 70,000	11	715,000	1,926	99.02%	20,899,500	90.76%
70,001 to 80,000	7	525,000	1,933	99.38%	21,424,500	93.04%
80,001 to 90,000	3	255,000	1,936	99.54%	21,679,500	94.15%
90,001 to 99,999	1	95,000	1,937	99.59%	21,774,500	94.56%
106,900	1	106,900	1,938	99.64%	21,881,400	95.03%
124,600	1	124,600	1,939	99.69%	22,006,000	95.57%
124,790	1	124,790	1,940	99.74%	22,130,790	96.11%
149,390	1	149,390	1,941	99.79%	22,280,180	96.76%
177,740	1	177,740	1,942	99.85%	22,457,920	97.53%
180,720	1	180,720	1,943	99.90%	22,638,640	98.31%
192,510	1	192,510	1,944	99.95%	22,831,150	99.15%
195,840	ī	195,840	1,945	100.00%	23,026,990	100.00%

1,945 23,026,990

> Average Number of Customers 162 Average Consumption 11,839 Median Consumption 6,900

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 2 of 5

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Commercial	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	_		_	0.00%	_	0.00%
1 to 1,000	_		_	0.00%	_	0.00%
1,001 to 2,000	_	_	_	0.00%	_	0.00%
2.001 to 3.000	_	_	_	0.00%	_	0.00%
3,001 to 4,000	_		_	0.00%	_	0.00%
4,001 to 5,000	_	-	_	0.00%		0.00%
5,001 to 6,000	_	_	_	0.00%	_	0.00%
6,001 to 7,000	•	_	_	0.00%	_	0.00%
7,001 to 8,000	_	~	-	0.00%	_	0.00%
8,001 to 9,000	_	_	_	0.00%	_	0.00%
9,001 to 10,000	_	_		0.00%	_	0.00%
10,001 to 12,000	u u	-	_	0.00%	_	0.00%
12,001 to 14,000	_	_	_	0.00%	_	0.00%
14,001 to 16,000	2	30,000	2	16.67%	30,000	9.26%
16,001 to 18,000	2	34,000	4	33.33%	64,000	19.75%
18,001 to 20,000	-	J 1,000	4	33.33%	64,000	19.75%
20,001 to 25,000	3	67,500	7	58.33%	131,500	40.59%
25,001 to 30,000	2	55,000	. 9	75.00%	186,500	57.56%
30,001 to 35,000	_	-	9	75.00%	186,500	57.56%
35,001 to 40,000	1	37,500	10	83.33%	224,000	69.14%
40,001 to 50,000	1	45,000	11	91.67%	269,000	83.02%
50,001 to 60,000	1	55,000	12	100.00%	324,000	100.00%
60,001 to 70,000	,	-	12	100.00%	324,000	100.00%
70,001 to 80,000	_	_	12	100.00%	324,000	100.00%
80,001 to 90,000	-	_	12	100.00%	324,000	100.00%
90.001 to 99.999	_	-	12	100.00%	324,000	100.00%
>= 100,000	_		12	100.00%	324,000	100.00%

12 324,000

Average Number of Customers 1
Average Consumption 27,000
Median Consumption 22,390

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 3 of 5

•	Required for: All Utilities	LX
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter - Residential	Specl Reqmt	
Note: All customers on 1 inch meters are residential		

	Number of	Number of Consumption		Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	_	_	_	0.00%	_	0.00%
1 to 1,000	1	500	1	2.08%	500	0.03%
1,001 to 2,000	<u>-</u>	-	1	2.08%	500	0.03%
2,001 to 3,000	1	2,500	2	4.17%	3,000	0.16%
3,001 to 4,000	4	14,000	6	12.50%	17,000	0.92%
4,001 to 5,000	5	22,500	11	22.92%	39,500	2.14%
5,001 to 6,000	1	5,500	12	25.00%	45,000	2.44%
6,001 to 7,000	2	13,000	14	29.17%	58,000	3.14%
7,001 to 8,000	4	30,000	18	37.50%	88,000	4.77%
8,001 to 9,000	_	-	18	37.50%	88,000	4.77%
9,001 to 10,000	-	_	18	37.50%	88,000	4.77%
10,001 to 12,000	-	-	18	37.50%	88,000	4.77%
12,001 to 14,000	-	-	18	37.50%	88,000	4.77%
14,001 to 16,000	3	45,000	21	43.75%	133,000	7.21%
16,001 to 18,000	3	51,000	24	50,00%	184,000	9.97%
18,001 to 20,000	1	19,000	25	52.08%	203,000	11.00%
20,001 to 25,000	1	22,500	26	54.17%	225,500	12.22%
25,001 to 30,000	2	55,000	28	58.33%	280,500	15.20%
30,001 to 35,000	2	65,000	30	62.50%	345,500	18.72%
35,001 to 40,000	•	-	30	62.50%	345,500	18.72%
40,001 to 50,000	}	45,000	31	64.58%	390,500	21.16%
50,001 to 60,000	1	55,000	32	66.67%	445,500	24.14%
60,001 to 70,000	5	325,000	37	77.08%	770,500	41.75%
70,001 to 80,000	3	225,000	40	83.33%	995,500	53.94%
80,001 to 90,000	i	85,000	41	85.42%	1,080,500	58.54%
90,001 to 99,999	2	190,000	43	89.58%	1,270,500	68.84%
101,150	1	101,150	44	91.67%	1,371,650	74.32%
103,110	1	103,110	45	93.75%	1,474,760	79.90%
108,130	1	108,130	46	95.83%	1,582,890	85.76%
119,030	1	119,030	47	97.92%	1,701,920	92.21%
143,750	1	143,750	48	100.00%	1,845,670	100.00%

1,845,670

Average Number of Customers	4.00
Average Consumption	38,451
Median Consumption	18,535

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 5

	Required for: All Utilities	_X	ı
Explanation:	Class A		ĺ
Schedule(s) showing billing activity by block for each rate	Class B		
schedule.	Class C		
	Class D	<u></u>	
2 inch meter - Residential	Speci Reqmt		

	Number of	of Consumption Cumulative Bills		tive Bills	Cumulative Co		
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total	
•	-	-	•	0.00%	-	0.00%	
1 to 1,000	-	-	-	0.00%	-	0.00%	
1,001 to 2,000	-	-	-	0.00%	-	0.00%	
2,001 to 3,000	-	-	-	0.00%	-	0.00%	
3,001 to 4,000	-	-	-	0.00%	-	0.00%	
4,001 to 5,000	-	-	-	0.00%	-	0.00%	
5,001 to 6,000	-	-	-	0.00%	-	0.00%	
6,001 to 7,000	-	-	-	0.00%	-	0.00%	
7,001 to 8,000	-	-	-	0.00%	-	0.00%	
8,001 to 9,000	-	•	-	0.00%	-	0.00%	
9,001 to 10,000	1	9,500	1	8.33%	9,500	2.81%	
10,001 to 12,000	2	22,000	3	25.00%	31,500	9.30%	
12,001 to 14,000	3	39,000	6	50.00%	70,500	20.82%	
14,001 to 16,000	1	15,000	7	58.33%	85,500	25.25%	
16,001 to 18,000	-	-	7	58.33%	85,500	25.25%	
18,001 to 20,000	1	19,000	8	66.67%	104,500	30.86%	
20,001 to 25,000	-	-	8	66.67%	104,500	30.86%	
25,001 to 30,000	1	27,500	9	75.00%	132,000	38.98%	
30,001 to 35,000	*	_	9	75.00%	132,000	38.98%	
35,001 to 40,000	1	37,500	10	83.33%	169,500	50.06%	
40,001 to 50,000	1	45,000	11	91.67%	214,500	63.35%	
50,001 to 60,000	-	-	11	91.67%	214,500	63.35%	
60,001 to 70,000	-	.	11	91.67%	214,500	63.35%	
70,001 to 80,000	-	-	11	91.67%	214,500	63.35%	
80,001 to 90,000		-	11	91.67%	214,500	63.35%	
90,001 to 99,999	-	_	11	91.67%	214,500	63.35%	
124,100	ı	124,100	12	100.00%	338,600	100.00%	
	12	338,600					
		Average Number o	f Customers	1.00			
		Average Consumpt		28,217			
		Median Consumpti	on	13,950			

Supporting Schedules:

Antelope R	un Water	Company
------------	----------	---------

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 5 of 5

	Required for: All Utilities	X
Explanation:	Class A	L
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	L
	Class D	
Emergency Surcharge	Specl Reqmt	

Amount of Surcharge

\$5.58 per customer per month

Surcharge Approved in Decision 71323, October 30, 2009

	# of Bills Nov and Dec 2009	Surcharge	Surcahrge Revenue
Residential	334	\$5.58	\$1,864
Commercial	2	\$5.58	\$11
Total			\$1,875

EXHIBIT 3

COMPANY NAME:	Antelope Run Water Company		
Name of System:	ADEQ Public Water System Number:	02-094	

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2009

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED	GALLONS PURCHASED
		(Thousands)	(Thousands)	(Thousands)
JANUARY	164	1402	1421	0
FEBRUARY	164	1408	1430	0
MARCH	164	1642	1650	0
APRIL	164	2226	2244	0
MAY	164	3622	3722	0
JUNE	167	3103	3186	0
JULY	168	2644	2744	0
AUGUST	168	2743	2780	0
SEPTEMBER	168	2726	2820	0
OCTOBER	168	1428	1533	0
NOVEMBER	168	1593	1623	0
DECEMBER	168	944	1473	0
	TOTALS →	25481	26626	0

What is the level of arsenic for each well on your system? <0.001 mg/l (If more than one well, please list each separately.)
If system has fire hydrants, what is the fire flow requirement? N/A GPM for hrs
If system has chlorination treatment, does this treatment system chlorinate continuously? (X) Yes (No
Is the Water Utility located in an ADWR Active Management Area (AMA)? () Yes (X) No
Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement? () Yes (X) No
If yes, provide the GPCPD amount:

Note: If you are filing for more than one system, please provide separate data sheets for each

See Accountant's Compilation Report

system.

12

EXHIBIT 4

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-632904 Well 3	20	180	140	10	3	1979
55-208555 Well 5	20	200	330	8	3	2005
55-632906 Well 1	Capped due to high nitrate levels					
						

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

	V A		225
Name or Descrip	ption	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A			

1b

BOOSTER	BOOSTER PUMPS		
Horsepower	Quantity		
5.0	2		
			

FIRE HYDRANTS			
Quantity Standard	Quantity Other		

STORAGE TANKS					
Capacity Quantity					
10,000 gal	1				

PRESSURE TANKS			
Quantity			
1			
11			

	·					
Company N	James Antelo	pe Run Water Co	mnany	Tent Ve	ar Endad	31-Dec-09
Company	taine. Ameio	pe ivali maioi co	mpany	1021 1	at Direct.	31-10-05

WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS					
Size (in inches)	Material	Length (in feet)			
2	PVC	1,000			
3					
4	PVC	13,500			
5					
6	PVC	15,500			
8	PVC	100			
10					
12					

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4	163
3/4	
]	4
1 1/2	
2	1
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:

2 chlorinators

STRUCTURES:

OTHER:

EXHIBIT 5

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report System Type ls system consecutive? System Name ANTELOPE RUN Community Yes, System ID# Non-transient Non-community to PWS # Transient Non-community Ø No 02094 Overall compliance status No major deficiencies Major deficiencies Monitoring and Reporting status No major deficiencies Major deficiencies Comments: None Operation and Maintenance status No major deficiencies ☐ Major deficiencies Inspector John Eyre, SRO Date of last Sanitary Survey 3-24-09 Major unresolved/ongoing operation and maintenance deficiencies. unable to maintain 20psi inadequate storage surface water treatment rule cross connection/backflow problems treatment deficiencies ATC/AOC certified operator ☐ other = Comments: None is an ADEQ administrative order in effect? Comments: None Population Served St. 400
Service Connections 1 160
Number of Entry Roints to the Distribution Systems 1 1 2 1993 Mohitoring Assistance Program (MAR) System Ø yaluation completed by Donna Calderon, Manager 🙏 Drinking Water Monitoring and Protection Unit Phone 602-771-4641 Date June 12, 2009 Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4, and PWS is in compliance. Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4, and/or PWS is not in compliance. Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

141/Arizona Administrative Code, Title 18, Chapter 4, and/or PWS is not in compliance.

EXHIBIT 6



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Promption S.A.S. S. 499-113, interior will be charged if this coperior in an accuracy by pine populated due four. If you depute the interior bessel, price context ADDO to your account problem. To endoce macane could not ungreated increase, you may receive an amount full problems of the price of information and promption in displace. In other problems of the proble

the charged if this symmeon is not occurred by the proposed back. The proposed back prize constant APCO is not a straight somety, used prize constant APCO is not a straight somety, used proposed that is not straight somety, used may not in a smooth of a straight somety one part performs on the proposed prize contract to the proposed prize proposed of the annual new party proposed of the proposed of t

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226. *The director shall establish fees for the monitoring assistance program to be collected from all public water systems...

Owner fd #: 10118	Invoice Number 66309
To. WATKINS, BOB	Public Water System ID #: 02094
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
	Тоізі Афония Due
	Amount Paid

t Keep the top partion for your records. 1

ADEQ Federal Tax #866004791

This entire bottom portion must be returned to ADEQ. 1
ADEQ Federal Tax #866934791
Annual Sampling Fee invoice invoice 66309

WATKINS, BOB		Owner Id #:	10118	MAP
PO BOX 85160		Billing for Calendar	Year: 2010	
TUCSON AZ 85754	02094 - Watkins, Bob	Due Date: 12/11/2	2009	

ANNUAL SAMPLING FEE WORRSHEET PRU

				and the second second
				MOTOR BOOKERS
			les V	ITER"
			<u> </u>	rov - 3 2009
Base Fee (all	MAP systems)		ВҮ:	\$ 250,00
	section in 2010			
Total Sampli	ng Fog.,,			\$ 684.33
Plus Paid Into	orest Charges and/or Other Adjustme	nts		\$ (0.00)
Plus Unpaid	nicrest Charges as of 10/27/2009.	****		5 0.00
	ous Received and/or Other Adjustme			
Amount Due	•			
Amount recei	ved by ADEQ (Make check payable	in State of Arizona)		\$
_	he charged for any check any honored by the			
-1.	e your check or money neder payable		Check Number	
THIS	FORM MUST ACCOMPANY YOU	JR RUMITTANCE.	Received:	
Mail to:	Arizona Department of Environ	omental Quality	Presmarked:	
	Phoenix, AZ 85005		Catered:	(5) 10/17/2000 WATTING

EXHIBIT 7

Antelope Run - Monitoring Cycle/Costs per Test

Contaminant	Monitoring Cycle	# of tests per cycle	Cost	per Test
Total Coliform	Monthly	1	\$	25.00
TTHM	Yearly	2		110.00
HAA5	Yearly	2		155.00
Copper & Lead	Tri-Annually	5		33.00

EXHIBIT 8

10-Nov-08

Remit To: Turner Laboratories, Inc.
2445 North Coyote Drive, Suite 104
Tucson, AZ 85745

Attn: Accounts Receivable
TEL: (520) 882-5880 FAX (520) 882-9788

INVOICE

Invoice TO

Antelope Run Water Company

P.O. Box 85160

Tucson, AZ 85754

Altn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0811239

PO Number:

Order Name Date Received

ved 11/5/2008

Invoice Number:

811239

Payment Due Date:

10-Dec-08

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method	· · · · · · · · · · · · · · · · · · ·	Drinking Wat	ı	\$25.00	1	\$25.00	\$25.00
				Order TOTAL:			\$25.00
							0.00%
					Surcharg	le:	0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	otal:		\$25.00
				Paym	ent Rece	eived:	\$0.00
				INV	OICE	Total	\$25.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

15-Dec-08

Remit To: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn;

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Antelope Run Water Company

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0812434

PO Number:

Order Name

Date Received 12/10/2008

INVOICE

Invoice Number:

812434

Payment Due Date:

14-Jan-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	1	\$25.00	Ī	\$25.00	\$25.00
				Order TOTAL:			\$25.00
				Discount:			0.00%
				Surcharge:			0.00%
Misc Comments				Misc Charges:			\$0.00
				Subtotal:			\$25.00
				Payment Received:			\$0.00
•				INVOICE Total			\$25.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

12-Jan-09

Remit To: Turner Laboratories, Inc.
2445 North Coyote Drive, Suite 104
Tucson, AZ 85745

Attn: Accounts Receivable
TEL: (520) 882-5880 FAX (520) 882-9788

INVOICE

Invoice TO

Antelope Run Water Company

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0901267

PO Number:

Order Name

Date Received 1/8/2009

Invoice Number: 901267

Payment Due Date:

11-Feb-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	1	\$25.00	1	\$25.00	\$25.00
				Order TOTAL:		\$25.00	
				Discount:		0.00%	
				Surcharge:		0.00%	
Misc Comments				Misc Charges:		\$0.00	
				Subto	tal:		\$25.00
				Paym	ent Rece	eived:	\$0.00
				INVOICE Total			\$25.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

DATE:

24-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Antelope Run Water Company

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0902620

PO Number:

Order Name

Date Received 2/19/2009

INVOICE

Invoice Number: 902620

Payment Due Date:

26-Mar-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	1	\$25.00	1	\$25.00	\$25.00
				Order TOTAL:			\$25.00
					Discount: Surcharge:		
Misc Comments				Misc Charges:			\$0.00
				Subto	otal:		\$25.00
				Paym	ent Rece	eived:	\$0.00
				INVOICE Total			\$25.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

Invoice Date: 03/18/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Antelope Water

PO Box 85160 Tucson, ARIZONA 85754

Attn:

Elaine Byfield

Phone:

(520) 623-5172

Work Order: 09C0333

PO Number:

Received:

03/09/2009

Invoice Number: 09C0333

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Exte	ended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

INVOICE

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn; Antelope Water Elaine Byfield PO Box 85160 Tucson,AZ 85754

(520) 623-5172

Phone: Work Order:

(520) 623-51 09D0239

PO Number:

Received:

04/06/2009

Invoice Number: 09D0239

Payment Due Date:05/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 05/13/2009

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Phone:

(520) 623-5172

09E0177 Work Order:

PO Number:

05/05/2009 Received:

INVOICE

Project Name:

Drinking Water

Invoice Number: 09E0177

Payment Due Date: 06/12/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

invoice Number: 09G0312

Payment Due Date: 08/17/2009

Work Order:

(520) 623-5172 09G0312

PO Number:

Received:

Phone:

07/07/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 08/12/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09H0279

Payment Due Date: 09/11/2009

Phone: Work Order:

(520) 623-5172 09H0279

PO Number: Received:

08/05/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: Antelope Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09H0627

Payment Due Date:09/28/2009

Phone: Work Order: (520) 623-5172

09H0627

PO Number: Received:

08/18/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Cu/Pb Testing [10 day]	Drinking Water	1	\$33.00	\$33.00

Invoice Total:

\$33.00

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

INVOICE

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Antelope Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09H0567

Payment Due Date: 10/12/2009

Phone: Work Order: (520) 623-5172 09H0567

PO Number:

Received:

08/14/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Cu/Pb Testing [10 day]	Drinking Water	9	\$33.00	\$297.00

Invoice Total:

\$297.00

Invoice Date: 11/11/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Antelope Water Accounts Payable

PO Box 85160

Tucson,AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09K0265

Payment Due Date: 12/11/2009

Phone: Work Order: (520) 623-5172 09K0265

Work Order:

PO Number:

Received: 11/04/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 12/08/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Antelope Water Accounts Payable

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09L0180

Payment Due Date:01/07/2010

Phone:

(520) 623-5172

09L0180 Work Order:

PO Number:

12/02/2009 Received:

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00
_				

Invoice Total:



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

while charged if full payment was recovered by the but assume first, please corresponding as soon is an arrival sea decay and the control as soon is an arrival sea decay in the person as a recovered to the could be person as the country of the persons of the amount due for each up the persons of the amount due for each 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49.360 F and A.A.C. R18.4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

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t Keep the top portion for your respons. 1 ADEQ Federal Tax #866004791

 This entire bottom portion must be returned to ADEQ. ↓
 ADEQ Federal Tax #866034791 Invoice # 66309 Annual Sampling Fee Invoice

		Owner 1d # 10118 MAP
		Owner ld #: 101.18 MAY
WATKINS, BOB		
PO BOX 85160		
		Billing for Calendar Year: 2010
THE SON AZ 85754	02094 Walkins, Bob	Due Date: 12/11/2009

ANNUAL SAMPLING FEE WORKSHEET PHRU

250.00 Base Fee (all MAP systems) . . . Fee per Connection in 2010 . 169 connections 3 5 2.57. Plus Paid Interest Charges and/or Other Adjustments . 0.00 Plus Unpaid Interest Charges as of 10/27/2009 0.00 Minus Payments Received and/or Other Adjustments 0.00 Aniouni Due The fill of the control of the contr Antecont received by ADEQ (Make check payable to State of Arizona) A \$12 fee will be charged for any check net howeved by the bank Make your check or money order payable to State of Arizona Check Number: THIS FORM MUST ACCOMPANY YOUR REMITTANCE. Received: Arizona Department of Environmental Quality PO Box 18228 Phoenia, AZ \$5005 Mail to: Pestmarked:

ORIGINAL

Steve Wene, State Bar No. 019630 MOYES SELLERS & SIMS LTD. 1850 N. Central Ave., Suite 1100 Phoenix, Arizona 85004 Telephone: 602-604-2141 swene@lawms.com

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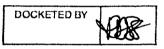
AZ OCRP COMMISSION DOCKET CUNTROL

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
KRISTIN K. MAYES, CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

Arizona Corporation Commission
DOCKETED

AUG 2 7 2010



EXHIBIT

A-3

ADMITTED

INDIADA WATER COMPANY'S APPLICATION FOR AN PERMANENT INCREASE IN ITS WATER RATES OZ 0314 Docket No. W-02327A-10-0168

AMENDED RATE APPLICATION

The Indiada Water Company ("Company" or "Indiada"), hereby submit this amended rate application for an increase in water rates. This application is being amended at the request of the Arizona Corporation Commission Staff ("Staff"). This application for proposed rates has been assembled for comparative purposes per Staff's request, and even though provides stand alone financial analysis for Indiada, it is the desire of the ownership that the Company be consolidated with East Slope Water Company and Antelope Water Company into one entity. This new entity would be structured as a Class C water company.

SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1);
- Required Schedules, Statements, and Documentation (see Exhibit 2);
- Water Use Data Sheets (see Exhibit 3 (previously provided));
- Plant Descriptions (see Exhibit 4 (previously provided));
- ADEQ Compliance Status Report (see Exhibit 5 (includes documentation previously provided and additional documentation demonstrating compliance));
- Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6 (previously provided));
- Water Quality Testing Information (see Exhibit 7); and
- Water Quality Testing Invoices (see Exhibit 8).

As previously discussed with Staff's legal counsel, the public notice for this application will be provided by the Company pursuant to hearing officer order once the hearing is set.

RESPECTFULLY SUBMITTED this 27th day of August, 2010.

MOYES SELLERS & SIMS

Steve Wene

Attorneys for Company

Original and 15 copies of the foregoing filed this 27th day of August, 2010, with:

Docket Control
Arizona Corporation Commission

1200 West Washington Phoenix, Arizona 85007

Donnelly Herbert

EXHIBIT 1

BEFORE THE ARIZONA CORPORATION COMMISSION

GARY PIERCE
PAUL NEWMAN

 APPLICATION OF INDIADA WATER COMPANY, INC. FOR A PERMANENT INCREASE IN ITS WATER RATES

SANDRA D. KENNEDY

BOB STUMP

DIRECT TESTIMONY OF SONN S. ROWELL

- Q-1 Please state your name and current employment position:
- A-1 My name is Sonn S. Rowell, and I am a Certified Public Accountant and a managing member of Desert Mountain Analytical Services, PLLC ("DMAS").
- Q-2 Describe your educational and professional background:
- A-2 I hold a Bachelor of Science Degree in Accounting from Arizona State University, as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting and regulatory consulting, and have held part-time accountancy teaching positions at Mesa Community College.

 After employment with the Accounting and Rates Section of the Utilities Division at the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

Q-3 By whom are you employed and in what capacity?

A-3 I have been retained by the owners of Indiada Water Company, Inc, ("Indiada" or "Company") and the management company, Southwestern Utility Management, Inc. ("SUM") to prepare rate and finance applications for submittal to the Arizona Corporation Commission.

Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the Company gross revenue requirement, taking into account adjusted rate base, adjusted operating income, working capital requirements, current rate of return, required operating income, required rate of return for the historic twelve month period, and other relevant factors to sponsor certain exhibits in support of the rate and finance applications.

Q-5 Please summarize the Company proposal.

A-5 Indiada is seeking an increase in gross revenue of approximately \$29,922, or a rate increase of approximately 106.82%, for its customers to pay for increased operational expenses and needed improvements that will be funded with the proposed loan from the Water Infrastructure Finance Authority ("WIFA").

Q-6 What is the basis for your recommendation?

A-6 I analyzed the Companies records to determine the adjusted revenues and expenses during the test year ending December 31, 2009. Next, I calculated a reasonable revenue requirement in order to ensure the Companies can earn sufficient revenue to pay ongoing operating expenses, the debt service on the proposed WIFA loan, and provide

adequate and reliable water service to its customers. Based upon my analysis, I have prepared the schedules in accordance with A.A.C. Rule 14-2-103 that are set forth in Application Exhibit 2, which I adopt as part of my testimony.

- Q-7 Please identify and explain the adjustments made on Schedule C-1 Adjusted
 Test Year Income Statement of this application.
- A-7 Adjustment A was made to reduce surcharge revenue by \$869 to eliminate the revenue generated by the emergency surcharge, which will be discontinued at the inception of new rates.
- Q-8 Does the next adjustment involve intercompany purchased water?
- A-8 Yes. Adjustment B removes \$1,700 of purchased water expense incurred by Indiada when it purchased water from Antelope Run Water Company ("Antelope"). This would be considered a non-recurring expense due to the proposed consolidation of the Companies, and the revenue requirement should not include this amount.
- Q-9 Please explain Adjustments C, D, and E.
- A-9 Adjustment C, as reflected on Schedule C-2a removes office related expenses that appeared on the general ledger prior to the test year, and added expenses incurred during the test year but were recorded in the general ledger subsequent to it.

 Schedule C-2b depicts Adjustment D to Outside Services. Part of this adjustment normalizes accounting expenses for the test year, but the major portion of Adjustment D removes management fees recorded in the general ledger and replaces them per the calculation at the bottom of Schedule C-2b. Due to the dire financial situation of this company, SUM has been charging a reduced rate for its services. However, this is a

 temporary arrangement, and the correct amount must be included in the proposed revenue requirement.

Adjustment E is calculated on Schedule C-2c, and is similar in purpose to Adjustment C.

Q-10 Please explain your adjustments to the income statement.

A-10 Adjustment F removes a small amount of expense related to workers compensation insurance the utility carried when it had employees. Due to the management contract with SUM now in place, this amount will not recur.

Q-11 How did you determine the amount of proposed rate case expense?

A-11 My estimate for Adjustment G is detailed in the following table. The current test year amount includes amounts paid for the 2009 emergency rate case.

Test Year Expense	\$1,439
Estimated Rate Case Expense	\$4,000
Subtotal	\$5,439
Recovery period	3
Annual recovery amount	\$1,813
Adjustment amount	\$ 374

Q-12 Please explain how you calculated Adjustment H to depreciation expense.

A-12 Schedule C-2d begins with plant in service at the end of the test year, and applies depreciation rates normally recommended by Staff, resulting in proposed depreciation expense of \$7,057, or an increase of \$1,981 over test year actual expense of \$5,076.

Q-13 Please explain Adjustments I and J on Schedule C-1.

A-13 Adjustment I adjusts payroll taxes (Account 408) by \$958 to remove negative expense related to payroll tax refunds. Like Adjustment F, since a management contract with SUM now in place, this amount will not recur.

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Adjustment J removes a small amount of property tax that is outside the current test year.

O-14 Please explain the increase to interest expense of \$11,820 as reflected by Adjustment K.

A-14 The \$11,820 of interest expense represents the prorata share of the proposed \$3,000,000 consolidated WIFA loan to improve all three commonly owned systems. The Indiada share of the WIFA loan is estimated as \$239,651, amortized at 5% over a 20-year period.

Q-15 Please explain how Adjustment L was determined.

A-15 Adjustment L increased metered water revenue from the adjusted test year amount of \$28,013, by \$29,922 to \$57,935 for Indiada, per the calculation set forth on Schedule A-1.

Q-16 Please summarize your rate design for Indiada.

A-16 Indiada currently has customers on only two meter sizes: 5/8 by 3/4 inch and 1 inch. All of the customers are residential. The proposed rates for Indiada were designed to recover the metered water revenue requirement of \$57,935. The monthly minimums were set using the standard meter size multipliers such that minimum charge for the 1 inch meters is 2.5 times that of the 5/8 by $\frac{3}{4}$ inch meters.

Commodity rates for the 5/8 by 3/4 inch meters have three tiers. The second tier commodity rate equals 1.8 times the first tier rate and the third tier rate equals 1.8 times the second tier rate. The tier breaks are set at 3,000 and 10,000 gallons.

Commodity rates for the 1 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 6,000 gallons. The usage on

 the 1 inch meters is quite low and thus a higher tier break would not have any immediate conservation benefit. The following table shows the effect of the proposed rates on 5/8 by 3/4 inch residential customers with median consumption.

Median Gallons	Current Bill (Including Surcharge)	Bill Under Proposed Rates	Percent Increase
5,260	\$37.74	\$61.81	63.79%

Q-17 Is there anything else you would like to add?

A-17 Yes. A complete application including proposed rates has been assembled for Indiada for comparative purposes per Staff's request. Although this application provided stand alone financial analysis for Indiada, it is the desire of the ownership that Indiada be consolidated with Antelope and East Slope Water Company, Inc. into one entity. This new entity would be structured as a C-Corp, unlike Indiada as a stand alone entity, and includes a gross up for income tax recovery.

Q-18 Does this conclude your testimony?

A-18 Yes.

EXHIBIT 2

Test Year Ended December 31, 2009

Schedule A-1 Title: Computation of Increase in Gross Revenue Requirements

			Required for	: All Utilities	X
Ex	planation:			Class A	
Scl	hedule showing computation of increase in			Class B	
gro	oss revenue requirements and spread of revenue			Class C	
_	rease by customer classification.			Class D	
				Special Reqmt	
		Ori	ginal Cost	RCND	
1.	Adjusted Rate Base	\$	45,684 (a)		(a)
2.	Adjusted Operating Income	\$	(6,197) (b)		(b)
3.	•		-13.57%		
4.	Required Operating Income	\$	5,482		
	Required Rate of Return		12.00%		
6.	Operating Income Deficiency (4 - 2)	\$	11,679		
	Gross Revenue Conversion Factor		1.0000 (c)		(c)
8.	Increase in Gross Revenue Requirements (6 x 7)	\$	11,679		
9.	Proposed Revenue	\$	58,062		
	Required Operating Margin		40.86%		
	Required Operating Income (9 x 10)	\$	23,725		
12.	Operating Income Deficiency (11 - 2)	\$	29,922		
13.	Gross Revenue Conversion Factor		1.000		
14.	Increase in Gross Revenue Requirements (12 x 13)	\$	29,922		

Customer Classification	Re	djusted venue at sent Rates	Revenue at Proposed Rates		Dollar Increase		Percent Increase	
Residential Commercial Industrial	\$	28,013	\$	57,935	\$	29,922	106.82%	(d)
Other		127		127	_	-	0.00%	
Total	\$	28,140	\$	58,062	\$	29,922	106.82%	

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Test Year Ended December 31, 2009

Schedule A-2 Title: Summary Results of Operations

	Required for: All Utilities X
Explanation:	Class A
Schedule showing comparative operating results for	Class B
the test year and the 2 fiscal years ended prior to the	Class C
end of the test year, compared with the projected year.	Class D
	Speci Reqmt

	Prior Years			Test Year				Projected Year			
	Y	ear End	Year End		Actual	Adjusted		Present		P	roposed
	31	-Dec-07	31	-Dec-08	Rates		Rates		Rates		Rates
Description		(a)		(a)	(a)		(b)		(c)		(c)
1. Gross Revenues	\$	27,440	\$	25,085	\$ 29,009	\$	28,140	\$	28,140	\$	58,062
2. Revenue Deductions & Operating Expenses		(29,597)		(31,084)	(28,702)		(34,337)		(34,337)		(34,337)
3. Operating Income	\$	(2,157)	\$	(5,999)	\$ 307	\$	(6,197)	\$	(6,197)	\$	23,725
4. Other Income and Deductions		3,750		4,515	-		-		-		•
5. Interest Expense		(1,045)		(700)			(11,820)		(11,820)		(11,820)
6. Net Income	\$	548	\$	(2,184)	\$ 307	\$	(18,017)	\$	(18,017)	\$	11,905
7. Earned Per Average Common Share*	\$	1.33	\$	(5.29)	\$ 0.74	\$	(43.62)				
8. Dividends Per Common Share*		-		-	-		-				
9. Payout Ratio*		0.00%		0.00%	0.00%		0.00%				
10. Return on Average Invested Capital		5.07%		-10.05%	0.79%		-46.58%		-46.58%		30.78%
11. Return on Year End Capital		5.07%		-6.69%	0.69%		-40.28%		-40.28%		26.62%
12. Return on Average Common Equity		5.07%		-10.05%	0.79%		-46.58%		-46.58%		30.78%
13. Return on Year End Common Equity		5.07%		-6.69%	0.69%		-40.28%		-40.28%		26.62%
14. Times Bond Interest Earned - Before Inc Tax		-152.44%		212.00%			Not Mean	ning	gful		
15. Times Total Interest and Preferred Dividends											
Earned - After Income Taxes		47.56%		412.00%			Not Mean	ning	gful		

Supporting Schedules:

(a) E-2

(b) C-1

(c) F-1

*Optional for projected year

Test Year Ended December 31, 2009

Schedule A-4

Title: Construction Expenditures and Gross Utility Plant in Service

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing construction expenditures, plant placed	Class B	
n service and gross utility plant in service for the test year	Class C	
and the 2 fiscal years ended prior to the end of the test year,	Class D	
compared with the projected year.	Specl Reqmt	

Year	 onstruction penditures (a)	Net Plant Placed n Service (b)	Gross Utility Plant In Service		
1. Prior Year 1 - 2007	\$ 2,323	\$ 2,323	\$	67,086	
2. Prior Year 2 - 2008	25,521	25,521		92,607	
3. Test Year - 2009	3,364	3,364		95,971	
4. Projected Year 15. Projected *	239,651	239,651		335,622	

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

(a) F-3

(b) E-5

^{6.} Projected *

^{*} Required only for Class A and B Utilities

Indiada Water Company, Inc. Test Year Ended December 31, 2009

Schedule B-1 Title: Summary of Original Cost and RCND

(e)

Explanation: Schedule showing elements of adjusted of and RCND rate bases.	Required for:	Class A Class B Class C Class D Specl Reqmt	X -			
	_	ginal Cost te Base*	. .	RCND Rate Base*	-	
Gross Utility Plant in Service Less: Accumulated Depreciation	\$	95,971 (53,371)	-		4.)	
3. Net Utility Plant in Service	\$	42,600	(a)		(b)	
Less: 4. Advances in Aid of Construction 5. Contributions in Aid of Construction		- -	(c) (c)		(c) (c)	
Add: 6. Allowance for Working Capital		3,083	_(d)		(d)	

45,684 (e)

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

7. Total Rate Base

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) B-3

(c) E-1

^{*} Including pro forma adjustments

Test Year Ended December 31, 2009

Schedule B-2
Title: Original Cost Rate Base
Proforma Adjustments

				Required f	or: All U	tilities	X
Explanation:				Class A			
Schedule showing pro forma adjustn	nents to	gross plant			Class	В	Г
in service and accumulated depreciation for the original					Class	C	
cost rate base.					Class	D	Г
					Specl	Reqmt	
	•	ual at End est Year (a)		forma istment	-	sted at End est Year (b)	
Gross Utility Plant in Service Less: Accumulated Depreciation	\$	95,971 (53,371)			\$	95,971 (53,371)	<u>)</u>
3. Net Utility Plant in Service	\$	42,600	\$ ·	-	\$	42,600	=

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Indiada Water Company, Inc. Test Year Ended December 31, 2009 Title: Computation of Working Capital Required for: All Utilities Class A Class B Class C Class D Specl Reqmt

	Amount				
1. Cash working capital					
1/24th Purchased Power	\$	76			
1/24th Purchased Water		-			
1/8th Operation & Maintenance Expense		3,008			
2. Materials and Supplies Inventories		-	(a)		
3. Prepayments			(a)		
4. Total Working Capital Allowance	\$	3,083	(b)		

NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Explanation:

Test Year Ended December 31, 2009

Schedule C-1 Title: Adjusted Test Year Income Statement

Required for: All Utilities

Class A

	ule showing statement of incom ding pro forma adjustments.	e for:	the test ye	ar,							Class Class Spec	s C
	Description	Year	al for Test Ended (a) -Dec-09	Ref	Ad	Proforma ljustments (b)	Res Pr	Cest Year sults After ro Forma ljustments	Ref	Proposed Rate Increase	Ye	usted Test ear With e Increase
	Operating Revenues:									 		
461	Metered Water Revenue	\$	28,013				\$	28,013	L	\$ 29,922	\$	57,935
	Surcharge Revenue		869	Α		(869)		•				-
	Other Water Revenue		127			. ,		127				127
	Total Operating Revenue	\$	29,009		\$	(869)	\$	28,140		\$ 29,922	\$	58,062
	Operating Expenses:											
601	Salaries & Wages	\$	-				\$	-			\$	-
610	Purchased Water		1,700	В		(1,700)		•				-
615	Purchased Power		1,818					1,818				1,818
	Chemicals		166					166				166
	Repairs & Maintenance		910					910				910
	Office Supplies and Expense		1,336	C		48		1,384				1,384
	Outside Services		9,937	D		4,164		14,101				14,101
	Water Testing		2,129					2,129				2,129
	Rental Expense			_		i ii						-
	Transportation Expense		3,688	E		(131)		3,557				3,557
	Insurance - General Liability		49	F		(49)		-				-
	Insurance - Health and Life			_								-
	Rate Case Expense		1,439	G		374		1,813				1,813
	Miscellaneous Expense			-				-				
	Depreciation & Amortization		5,076	Н		1,981		7,057				7,057
	Taxes Other Than Income		(958)	I		958		•				
	Property Taxes		1,412	J		(10)		1,402				1,402
409	Income Taxes							<u> </u>		 		
	Total Operating Expenses	\$	28,702		\$	5,635	\$	34,337		\$ -	\$	34,337
	OPERATING INCOME/(LOSS)	\$	307		\$	(6,504)	\$	(6,197)	(c)	\$ 29,922	\$	23,725
	Other Income/(Expense):											
419	Interest Income	\$	-				\$	-			\$	-
	Non-Utility Income		-					-				-
	Miscellaneous Non-Utility Expenses		-					-				-
427	Interest Expense		-	K		(11,820)		(11,820)		 		(11,820)
	Total Other Income/(Expense)	\$	-		\$	(11,820)	\$	(11,820)		\$ -	\$	(11,820)

(18,324) \$

(18,017)

29,922 \$

11,906

Note: For combination utilities, above information should be presented in total and by department. Actual Test Year amounts are transferred from Schedule C-la.

307

Supporting Schedules:

NET INCOME/(LOSS)

Recap Schedules:

(a) E-2

(c) A-1

(b) C-2

Test Year Ended December 31, 2009

Adjustments Title: Income Statement Proforma

Schedule C-2

Explanation:													All Utiliti Class A	s s	×
Schedule itemizing pro forma adjustments to the test year income statement.	justments	to the test	year										Class B Class C	мų	
													Class D	Q	
													Spec	Specl Reqmt	
Description	∢		O	Q	B	Į.	9	Н	I	~	×	'n	T	Total (a) Adjustments	
Revenues:															
Metered Water Revenue												\$ 29,922	2 \$	29,922	
Surcharge Revenue	(698)													(698)	
Expenses:															
Purchased Water		\$ (1,700)											€ 9	(1,700)	
Office Supplies and Expense			\$ 48											48	
Outside Services				\$ 4,164										4,164	
Transportation Expense					\$ (131)									(131)	
Insurance - General Liability					•	(46)								(49)	
Rate Case Expense						0,	\$ 374							374	
Depreciation & Amortization								\$ 1,981						1,981	
Taxes Other Than Income									\$ 958					856	

Adjustment Descriptions:

Other Income/(Expense):

Property Taxes

Interest Expense

A - Remove surcharge revenue from the test year as it is temporary, and will not be included in proposed rates.

(10)

<u>(</u> 69

(11,820)

\$ (11,820)

- B Remove intercompany purchased water from Antelope Run.
- C Adjust office supplies and expense per calculation on Schedule C-2a.
 - D Adjust outside services expense per calculation on Schedule C-2b.
- E Adjust transportation expense per calculation on Schedule C-2c.
- F Remove workers compensation insurance expense that will non-recur as a result of management contract.
- G Increase rate case expense to recover \$1,439 incurred for the emergency rate case, and estimated costs of \$4,000 for this rate case, amortized over 3 years, (\$5,439/3).
 - H Increase depreciation expense based upon proposed depreciation rates per schedule C-2d.
 - 1 Remove negative payroll tax expense that will not recur due to management contract.
 - J Remove property taxes that were incurred outside of the current test year.
 - K Increase interest expense for proposed WIFA loan.
- L Increase proposed revenue per calculation on Schedule A-1.

Note: All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules:

C-2a through C-2d

Recap Schedules:

(a) C-1

Schedule C-2a Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED OFFICE SUPPLIES AND EXPENSE ADJUSTMENT

Description	A	mount
November 2008 billing forms	\$	(2)
December 2008 billing forms		(2)
November 2009 billing forms		2
December 2009 billing forms		2
November 2008 postage		(15)
December 2008 postage		(15)
November 2009 postage		59
December 2009 postage		19
	Total Adjustment C \$	48

Test Year Ended December 31, 2009

Schedule C-2b

Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED OUTSIDE SERVICES EXPENSE ADJUSTMENT

Description		Amount
December 2008 accounting		(130)
November 2009 accounting		130
December 2009 accounting		130
Remove test year management fees expense per gener	al ledger	(5,602)
Proforma management fees expense	\$	9,636
7	Γotal Adjustment D \$	4,164

Indiada Water Company, Inc.
Test Year Ended December 31, 2009

Schedule C-2c
Title: Income Statement Proforma
Adjustments

DETAIL OF PROPOSED TRANSPORTATION EXPENSE ADJUSTMENT

Description	A	mount
November 2008 mileage	\$	(82)
December 2008 mileage		(230)
November 2009 mileage		178
December 2009 mileage		203
Non-recurring vehicle lease expenses		(200)
	Total Adjustment E \$	(131)

Schedule C-2d Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED DEPRECIATION EXPENSE CALCULATION

Account Number	Description	of Tes	@ End et Year ec-09	Proposed Depreciation Rate	Ref	Prop Depre Exp	ciation
302	Franchises	\$	_	0.00%		\$	_
303	Land & Land Rights	Ψ	750	0.00%		Ψ	_
304	Structures & Improvements		-	3.33%			J
307	Wells & Springs		7,786	3.33%	1		-
311	Pumping Equipment		16,453	12.50%	-		2,057
320	Water Treatment Equipment		,				-
320.1	Water Treatment Plants		-	3.33%			-
320.2	Solution Chemical Feeders		1,076	20.00%			215
330	Distribution Reservoirs & Standpipes		1,503	2.22%			33
330.1	Storage Tanks		10,865	2.22%			241
330.2	Pressure Tanks		5,054	5.00%			253
331	Transmission & Distribution Mains		26,736	2.00%	2		159
333	Services		474	3.33%	3		-
334	Meters & Meter Installations		3,440	8.33%	4		237
335	Hydrants		-	2.00%			-
339	Other Plant and Misc Equipment		_	6.67%			-
340	Office Furniture & Equipment		3,789	6.67%			253
340.1	Computers and Software		-	20.00%			-
341	Transportation Equipment		18,045	20.00%			3,609
343	Tools, Shop, and Garage Equipment		_	5.00%			_
345	Power Operated Equipment		-	5.00%			-
348	Other Tangible Plant		-	0.00%			-
	Proposed Totals	\$	95,971	- =	-	\$	7,057
		Т	est Year	Depreciation Exp	ense		5,076
				Total Adjustme	- nt H	\$	1,981

¹ Amount in Account 307 - Wells & Springs, is fully depreciated.

^{2 \$18,780} of total in Account 331 - Transmission & Distribution Mains, is fully depreciated.

³ Amount in Account 333 - Services, is fully depreciated.

^{4 \$593} of total in Account 334 - Meters & Meter Installations, is fully depreciated.

Indiada Water Company, Inc. Test Year Ended December 31, 2009

Subtotal

Schedule C-3

Title: Computation of Gross Revenue

1.0000

Conversion Factor

	Conversion	1 40.01
Explanation: Schedule showing incremental taxes on gross revenues and the development of a gross revenue conversion factor.	Required for: All Utilitie Class A Class B Class C Class D Specl Req	
Description	Calculation	
Revenue	1.0000	
Combined Federal And State Tax Rate	-	

Gross Revenue Conversion Factor = 1/Operating Income %	1.0000
1 0	

CALCULATION OF COMBINED FEDERAL AND STATE TAX RATE:

Operating Income Before Taxes (Arizona Taxable Income)	100.0000%
Arizona State Income Tax Rate	0.0000%
Federal Taxable Income	100.0000%
Federal Income Tax Rate	0.0000%
Effective Federal Income Tax Rate	0.0000%
Combined Federal And State Income Tax Rates	0.0000%

Test Year Ended December 31, 2009

Schedule D-1

Title: Summary Cost of Capital

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing elements of capital structure	Class B	
and the related cost.	Class C	
	Class D	
	Spec1 Reqmt	

		End o	f Test Year		End of Projected Year					
			Cost	Composite			Cost	Composite		
Invested Capital	Amount	%	Rate (e)	Cost %	Amount	%	Rate (e)	Cost %		
Long-Term Debt (a)	\$ -				\$ 239,651	84.27%	5.00%	4.21%		
Short-Term Debt (a)	-				-					
Common Equity (c)	44,726	100.00%	12.00%	12.00%	44,726	15.73%	12.00%	1.89%		
Totals	\$ 44,726	100.00%		12.00%	\$ 284,377	100.00%		6.10%		

Supporting Schedules:

Recap Schedules:

(a) D-2

(e) A-3

- (b) D-3
- (c) D-4
- (d) E-1

Indiada Water Company, Inc. Test Year Ended December 31, 2009

Schedule E-1 Title: Comparative Balance Sheet

			Req	uired for:	All (Jtilities 2
Explanation:					Class	⊢
Schedule showing comparative balance sheets at t		the			Class	s B
test year and the 2 fiscal years ended prior to the t	est year.				Class	
					Class	· –
					Spec	I Reqmt
		t Year At -Dec-09	_	rior Year 1-Dec-08		rior Year 1-Dec-07
ASSETS						
Property, Plant & Equipment: (a)						
101 Utility Plant In Service	\$	95,971	\$	92,607	\$	67,086
103 Property Held for Future Use		-		-		-
105 Construction Work in Process 108 Accumulated Depreciation		(53,371)		(50,075)		(47,502)
Total Property Plant & Equipment	<u> </u>	42,600	\$	42,532	\$	19,584
		,				
Current Assts: 131 Cash	\$	701	\$	4,718	\$	3,017
135 Temporary Cash Investments	Ψ	701		1,770	Ψ	3,017
141 Customer Accounts Receivable		106				-
146 Notes/Receivables from Associated Companies		2,000		2,000		1,000
151 Plant Material and Supplies						
162 Prepayments		2.010		3,000		3,000
174 Miscellaneous Current and Accrued Assets Total Current Assets	-\$	3,010 5,817	\$	9,718	\$	7,017
Total Current Assets	•	0,017	•	2,7.20	•	,,,,,,
TOTAL ASSETS	S	48,417	\$	52,250	\$	26,601
LIABILITIES and CAPITAL						
Capitalization: (b)						
201.1 Common Stock Issued	\$	41,300	\$	41,300	\$	41,300
201.2 Treasury Stock		(11,300)		(11,300)		(11,300)
211 Paid in Capital in Excess of Par Value		(12,320)		(22,643)		(22,643)
215 Retained Earnings		27,046		25,277		3,462
218 Proprietary Capital Total Capital	-\$	44,726	\$	32,634	\$	10,819
Total Capital		,				
Current Liabilities:						
231 Accounts Payable	\$	3,533	\$	7,898	\$	292
232 Notes Payable (Current Portion)						
234 Notes/Accounts Payable to Associated Companies 235 Customer Deposits		680		630		500
236 Accrued Taxes		(522)		565		667
241 Miscellaneous Current and Accrued Liabilities		` ′				
Total Current Liabilities	\$	3,691	\$	9,093	\$	1,459
224 Long-Term Debt (Over 12 Months)	\$	-	\$	10,523	\$	14,323
Deferred Credits:						
252 Advances In Aid Of Construction	\$	-	\$	-	\$	-
271 Contributions In Aid Of Construction		-		-		-
272 Less: Amortization of Contributions						
281 Accumulated Deferred Income Tax	-		\$		\$	
Total Deferred Credits	\$	-	Þ	-	ф	-
Total Liabilities	\$	3,691	\$	19,616	\$	15,782
TOTAL LIABILITIES and CAPITAL	\$	48,417	\$	52,250	\$	26,601
Supporting Schedules: (a) E-5	Reca	p Schedule	s:			

Test Year Ended December 31, 2009

Schedule E-2 Title: Comparative Income Statements

				R	equired for:	All U	Itilities
Explan	ation:				•	Class	
-		te for th	a tast			Class	
	le showing comparative income statement		e test				
year an	d the 2 fiscal years ended prior to the test;	year.				Class	
						Class	
						Spec	l Reqmt
		ar.	est Year	D.	rior Year	ъ.	ior Year
			Ended		Ended		Ended
	·		-Dec-09		l-Dec-08		l-Dec-07
*	Revenues: (a)		-Dcc-07		1-Dcc-00		-Dec-07
461	Metered Water Revenue	\$	28,013	\$	24,885	\$	27,380
	Surcharge Revenue	•	869	•	,	•	
	Other Water Revenue		127		200		60
	Total Revenues	\$	29,009	\$	25,085	<u> </u>	27,440
		•	,	-	,		,
	Operating Expenses (a)						
601	Salaries & Wages	\$	-	\$	6,750	\$	9,000
610	Purchased Water		1,700		2,150		4,009
615	Purchased Power		1,818		1,631		986
618	Chemicals		166		-		-
620	Repairs and Maintenance		910		3,983		3,714
	Office Supplies and Expense		1,336		4,244		746
	Outside Services		9,937		2,672		1,756
635	Water Testing		2,129		1,163		600
641	Rents		-		900		1,200
650	Transportation Expense		3,688		982		-
	Insurance - General liability		49		-		-
	Insurance - Health and Life		-		-		-
666	Regulatory Commission Expense - Rate Case		1,439		-		-
675	Miscellaneous Expense		-		-		361
	Depreciation Expense		5,076		4,892		3,556
	Taxes Other Than Income		(958)		1,026		1,905
408.11	Property Taxes		1,412		691		1,764
	Income Tax		-		-		
	Total Operating Expenses	\$	28,702	\$	31,084	\$	29,597
	OPERATING INCOME/(LOSS)	\$	307	\$	(5,999)	\$	(2,157)
410	Other Income/(Expense)	\$		\$		\$	_
	Interest and Dividend Income	Э	•	Ф	4,515	Φ	4,000
	Non-Utility Income		•		4,313		(250)
	Miscellaneous Non-Utility Expense		-				
427	Interest Expense	<u> </u>	-	\$	(700)	\$	(1,045)
	Total Other Income/(Expense)	\$	-	Ф	3,815	Φ	2,705
	NET INCOME/(LOSS)	\$	307	\$	(2,184)	\$	548
	Supporting Schedules	Reco	n Schedules	·			

Supporting Schedules:

(a) E-6

A-2

Test Year Ended December 31, 2009

Schedule E-5
Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	L
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

Account Number		Y	of Prior ear at Dec-08	Λ.	Net lditions		nd of Test Year at 1-Dec-09
Number	Description	31-	Dec-00		iditions		1-Dcc-07
302	Franchises	\$	-			\$	-
303	Land & Land Rights	•	750			·	750
304	Structures & Improvements		-				-
307	Wells & Springs		7,786				7,786
311	Pumping Equipment		14,289		2,164		16,453
320	Water Treatment Equipment		_				-
320.1	Water Treatment Plants		-				-
320.2	Solution Chemical Feeders		1,076				1,076
330	Distribution Reservoirs & Standpipes		1,503				1,503
330.1	Storage Tanks		10,865				10,865
330.2	Pressure Tanks		5,054				5,054
331	Transmission & Distribution Mains		25,536		1,200		26,736
333	Services		474				474
334	Meters & Meter Installations		3,440				3,440
335	Hydrants		-				-
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		3,789				3,789
340.1	Computers and Software		-				-
341	Transportation Equipment		18,045				18,045
343	Tools, Shop, and Garage Equipment		-				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant		-				
			•				
	Total Plant In Service	\$	92,607	\$	3,364	\$	95,971
108	Accumulated Depreciation		(50,075)		(3,295)		(53,371)
	Net Plant In Service	\$	42,532	\$	69	\$	42,600
103	Property Held for Future Use	\$	-			\$	-
105	Construction Work in Process		~				-
	Total Net Plant	\$	42,532	\$	69	\$	42,600

Supporting Schedules:

Recap Schedules:

E-1 A-4

Pumping Cost Per 1,000 Gallons

Test Year Ended December 31, 2009

Schedule E-7
Title: Operating Statistics

0.3108 \$ 0.3097 \$

0.3812

			Rec	uired for:	All	Utilities [
Explanation:					Cla	ass A [
Schedule showing key operating statistics in comparative	e forn	nat,			Cla	iss B
for the test year and the 2 fiscal years ended prior to the	test ye	ear.			Cla	iss C
					Cla	iss D
					Spe	ecl Reqmt [
Water Statistics:		est Year Ended I-Dec-09	_	rior Year Ended 1-Dec-08		rior Year Ended 1-Dec-07
water statistics.		1-1000-07		1-1700-00		1-Dcc-07
Gallons Sold - By Class of Service:						
Residential		5,850,000		5,267,000		2,586,600
Commercial		-		-		-
Average Number of Customers - By Class of Service:						
Residential		55		56		54
Commercial		-		-		-
Average Annual Gallons Per Residential Customer		106,364		94,054		47,900
Average Annual Revenue Per Residential Customer	\$	261.46	\$	245.09	\$	183.71

Test Year Ended December 31, 2009

Schedule E-8
Title: Taxes Charged to
Operations

			Keq	uirea for	AII	ounties	
Explanation:					Clas	s A	
Schedule showing all significant taxes charge	ed to o	perations	for		Clas	s B	
the test year and the 2 fiscal years ended prior					Clas	s C	
,					Clas	s D	
					Spec	l Reqmt	
	Test Year] Ended				or Year Inded		or Year Ended
Description	31-	-Dec-09	31-Dec-08		31-Dec-07		
Federal Taxes: Income	\$		\$		\$	_	
Payroll	Ψ	(958)	Ψ	570	Ψ	761	
Total Federal Taxes	\$	(958)	\$	570	\$	761	
State Taxes:							
Income	\$	-	\$	-	\$	-	
Payroll				456		1,145	
Total State Taxes	\$	-	\$	456	\$	1,145	
Local Taxes: Property	\$	1,412	\$	691	\$	1,764	
Total Taxes	\$	454	\$	1,717	\$	3,669	

NOTE: For combination utilities, the above should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

Indiada Water Company, Inc. Test Year Ended December 31, 2009	Title:	Schedule E-9 Notes to Financial Statements
Explanation: Disclosure of important facts pertaining to the understanding of the financial statements.	Required fo	r: All Utilities Class A Class B Class C Class D Specl Reqmt
Disclosures should include, but not be limited to the following:		
1 Accounting Method. The books of the combined entity are kept as accrual base NARUC rules, including the USoA.	d, and also	ofollow
2 Depreciation lives and methods employed by major classification of uniform For years up to and including the test year 2009, the depretion Decision 54500 was 5% for all plant asset categories. Purates are depicted on Schedule C-2a, and were taken from Memo regarding their recommended rates for depreciation and revised March 1, 2001.	ciation rate roposed de ACC Engir	e as authorized epreciation neering Staff
3 Income tax treatment - normalization or flow through. Income taxes are not a factor in the unconsolidated compais an S-Corp.	iny since tl	ne entity
4 Interest rate used to charge interest during construction, if applicable. Not Applicable.		

Recap Schedules:

Test Year Ended December 31, 2009

Schedule F-1 Title: Projected Income Statements Present and Proposed Rates

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing an income statement for the projected year,	Class B	
compared with actual test year results, at present and proposed	Class C	
rates.	Class D	
	Specl Reqmt	

						Speci	Keqmi [
		To Er	Actual est Year nded (a) -Dec-09	Year	Projects t Present Rates Ended (b) Dec-10	<u>At</u> Year	nr Proposed Rates - Ended (b) I-Dec-10
	Operating Revenues:			_		_	
	Metered Water Revenue	\$	28,013	\$	28,013	\$	57,935
	Surcharge Revenue		869				-
	Other Water Revenue		127		127		127
	Total Operating Revenue	\$	29,009	\$	28,140	\$	58,062
	Operating Expenses:						
	Salaries & Wages	\$		\$	_	\$	-
	Purchased Water		1,700		-		-
	Purchased Power		1,818		1,818		1,818
618	Chemicals		166		166		166
620	Repairs & Maintenance		910		910		910
621	Office Supplies and Expense		1,336		1,384		1,384
	Outside Services		9,937		14,101		14,101
635	Water Testing		2,129		2,129		2,129
	Rental Expense				-		-
	Transportation Expense		3,688		3,557		3,557
	Insurance - General Liability		49		-		-
659	Insurance - Health and Life		-		-		-
	Rate Case Expense		1,439		1,813		1,813
	Miscellaneous Expense				-		_
	Depreciation & Amortization		5,076		7,057		7,057
	Property Taxes		(958)		-		-
	Taxes Other Than Income		1,412		1,402		1,402
409	Income Taxes		•		-		-
	Total Operating Expenses	\$	28,702	\$	34,337	\$	34,337
	OPERATING INCOME/(LOSS)	\$	307	\$	(6,197)	\$	23,725
	Other Income/(Expense):						
419	Interest Income	\$	-	\$	-	\$	-
	Non-Utility Income		-		-		-
426	Miscellaneous Non-Utility Expenses		-		-		-
	Interest Expense		-		(11,820)		(11,820)
	Total Other Income/(Expense)	\$	-	\$	(11,820)	\$	(11,820)
	NET INCOME/(LOSS)	\$	307	s	(18,017)	\$	11,905
	Earnings per share of average						
	Common Stock Outstanding	\$	0.74	\$	(43.62)	\$	28.83
	% Return on Common Equity		0.002%		-0.098%		0.064%
	Supporting Schedules: (a) E-2	Recap (b) A-	Schedules:				

Test Year Ended December 31, 2009

Schedule F-3
Title: Projected Construction
Requirements

Required to	for: All Utilities	X
Explanation:	Class A	
Schedule showing projected annual construction requirements,	Class B	
by property classification, for 1 to 3 years subsequent to the	Class C	
test year compared with the test year.	Class D	
	Specl Reqmt	
Actual		
Test Year	End of	
Ended	Projected	
Property Classification 12/31/2009	Year 1	_

Production Plant	\$ 2,164 \$	-
Transmission Plant	1,200	239,651
Other Plant	-	-

\$

3,364 \$

239,651

NOTE: For combination utilities, the above should be presented by department.

Supporting Schedules:

Total Plant

Recap Schedules:

(a) F-2 & A-4

Indiada Water Company, Inc. Test Year Ended December 31, 2009

Supporting Schedules:

Schedule F-4
Title: Assumptions Used in
Developing Projection

	Developing Projection
Explanation: Documentation of important assumptions used in prepari forecasts and projections	Required for: All Utilities Class A Class B Class C Class D Specl Reqmt
Important assumptions used in preparing projections show	ald be explained.
Areas covered should include:	
1 Customer growth: The company has experienced no growth in	the past few years.
2 Growth in consumption and customer demand: The company does not anticipate an increase demand due to the proposed tiered rate structure.	
3 Changes in expenses: The company believes the test year 2009, wit included in this application, accurately depic entity going forward.	
4 Construction requirements including production reser The Company is seeking a loan from WIFA for entities totaling \$3 million to replace lines, as and electrical at well and booster sites.	or the three commonly owned
5 Capital structure changes: If the proposed consolidation of Indiada Wate approved, the new utility's structure would be	
6 Financing costs, interest rates The company proposes to borrow funds from pay WIFA's normal fees, reserves, and the present the loan is closed. Indiada's share of the interior income statement for comparative purposes.	evailing interest rate at the time erest is included on the unconsolidated

Recap Schedules:

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

100.15%

					Re	quired for: A	All Utilities	2
Explanation:						(Class A	
Schedule comparing rever	nues b	y customer clas	sific	ation for		(Class B	
the Test Year, at present a	nd pr	oposed rates.		•		(Class C	
						(Class D	
						S	Specl Reqmt	
		Revenues in th	е Те	est Year (a)	Proposed Increase (b)			
Customer Classification	P	Present Rates Proposed Rates			A	mount	<u>%</u>	
All customers are resident	ial							
5/8 x 3/4 inch	\$	27,842	\$	57,338		29,496	105.94%	
1 inch		171	\$	597		426	248.48%	
Total Water Revenues	\$	28,013	\$	57,935	\$	29,922	106.81%	_
Emergency Surcharge	\$	869	\$	-	\$	(869)	-99.99%	
Other Revenues		127		127		-	0.00%	

Note: For combination utilities, above information should be presented in total and by department.

29,009 \$

Supporting Schedules:

Total Revenues

Recap Schedules:

58,062

29,053

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities
Explanation:	Class A
Schedule comparing present rate schedules with proposed	Class B
rate schedule.	Class C
	Class D
(Note: Rates apply to both residential and commercial usage)	Speci Regmt

Description	Pre	Present Rate		posed Rate	% change	
MONTHLY USAGE CHARGE	(includes fi	rst 1000 gallons)	(inc	ludes first 0 g	allons)	
5/8" x 3/4" Meter	\$	15.00	\$	37.87	152%	
3/4" Meter	\$	15.00	\$	56.81	279%	
I" Meter	\$	15.00	\$	94.68	531%	
1-1/2" Meter	\$	15.00	\$	189.35	1162%	
2" Meter	\$	15.00	\$	302.96	1920%	
3" Meter	\$	15.00	\$	605.92	3939%	
4" Meter	\$	15.00	\$	946.75	6212%	
6" Meter	\$	15.00	\$	1,893.50	12523%	
Gallons Included in Usage Charge		1,000		-		

EMERGENCY INTERIM SURCHARGE EFFECTIVE: OCTOBER 30, 2009

DECISION NO. 71321

DOCKET NO. W-2031A-09-0285

\$7,83 PER CUSTOMER PER MONTH

COMMODITY CHARGE (EXCESS OF MINIMUM)

3.50 Per 1,000 Gallons

5/8 x 3/4 - inch meter		Present Rate	Proposed Rate	% change
Tier one: 0 - 1,000 Gallons	\$	•	\$2.70	
Tier one: 1,001 -3,000 Gallons	\$	3.50	\$2.70	-23%
Tier two:3,001 to 10,000 Gallons	\$	3.50	\$4.86	39%
Tier three: All Gallons Over 10,000	\$	3.50	\$8.75	150%
3/4 - inch meter				
Tier one: 0 - 1,000 Gallons	\$	-	\$2.70	
Tier one: 1001 - 3,000 Gallons	\$	3.50	\$2.70	-23%
Tier two: 3,001 to 10,000 Gallons	\$	3.50	\$4.86	39%
Tier three: All Gallons Over 10,000	\$	3.50	\$8.75	150%
One - inch meter				
Tier one: 0 - 1,000 Gallons	\$	-	\$2.70	
Tier one: 1001 - 6,000 Gallons	\$	3.50	\$2.70	-23%
Tier two: All Gallons Over 6,000	\$	3.50	\$4.86	39%
One and one half - inch meter				
Tier one: 0 - 1,000 Gallons	\$	-	\$2.70	
Tier one: 1001 - 6,000 Gallons	\$	3.50	\$2.70	-23%
Tier two: All Gallons Over 6,000	\$	3.50	\$4.86	39%
Two - inch meter				
Tier one: 0 - 1,000 Gallons	\$	-	\$2.70	
Tier one: 1001 - 6,000 Gallons	\$	3.50	\$2.70	-23%
Tier two: All Gallons Over 6,000	\$	3.50	\$4.86	39%
Three - inch meter	_			
Tier one: 0 - 1,000 Gallons	\$	-	\$2.70	
Tier one: 1001 - 6,000 Gallons	\$	3.50	\$2.70	-23%
Tier two: All Gallons Over 6,000	\$	3.50	\$4.86	39%

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Four	-	inch	meter

Tier one: 0 - 1,000 Gallons	- _{\$}	-	\$2.70	
Tier one: 1001 - 6,000 Gallons	\$	3.50	\$2.70	-23%
Tier two: All Gallons Over 6,000	\$	3.50	\$4.86	39%
Six - inch meter				
Tier one: 0 - 1,000 Gallons	- \$	•	\$2.70	
Tier one: 1001 - 6,000 Gallons	\$	3.50	\$2.70	-23%

Description		Present Rate	Proposed Rate		% change
SERVICE CHARGES					
Establishment	\$	20.00	\$	35.00	75.00%
Establishment (After Hours)		50.00	\$	50.00	0.00%
Reconnection (Delinquent)		10.00	\$	35.00	250.00%
Reconnection (After Hours)		40.00	\$	50.00	25.00%
Meter Test (If Correct)		20.00		Cost	
Meter Reread (If Correct)		10.00	\$	5.00	-50.00%
NSF Check Charge		10.00	\$	35.00	250.00%
Deposit		NA		*	
Deposit Interest (Per Annum)		NA		*	
Deferred Payment (Per Month)		NA		**	
Late Charge (Per Month)		NA		**	
Re-establishment (Within 12 Month	\$	50.00		***	
Main Extension		N/A		Cost	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

Indiada Water Company

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 3

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

		Proposed Rates					
Description	 Present Rate	Sei	rvice Line	Me	eter Charge	Total Charge	% change
5/8" x 3/4" Meter	\$ 100.00	\$	400.00	\$	100.00	\$ 500.00	400%
3/4" Meter	120.00	\$	415.00	\$	205.00	620.00	417%
1" Meter	200.00	\$	465.00	\$	265.00	730.00	265%
1-1/2" Meter	300.00	\$	520.00	\$	475.00	995.00	232%
2" Meter - Turbine	\$ 500,00	\$	800.00	\$	995.00	1,795.00	100%
2" Meter - Compound		\$	800.00	\$	1,840.00	2,640.00	
3" Meter - Turbine		\$	1,015.00	\$	1,620.00	2,635.00	100%
3" Meter - Compound		\$	1,135.00	\$	2,495.00	3,630.00	
4" Meter - Turbine		\$	1,430.00	\$	2,570.00	4,000.00	100%
4" Meter - Compound	•	\$	1,610.00	\$	3,545.00	5,155.00	
6" Meter - Turbine	:	\$	2,150.00	\$	4,925.00	7,075.00	100%
6" Meter - Compound		\$	2,270.00	\$	6,820.00	9,090.00	
8" Meter - Turbine		\$	2,881.00	\$	9,456.00	12,337.00	100%
8" Meter - Compound		\$	3,860.54	\$	18,155.52	22,016.06	

^{*} Per Commission Rule AAC R-14-2-403(B).

^{** 1.50%} of unpaid monthly balance.

^{***} Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

^{**** 1%} of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Indiada Water Company Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis

Page 1 of 2

Explanation:

Class A

Schedule(s) comparing typical customer bills at varying

consumption levels at present and proposed rates.

Class C

Class D

5/8" x 3/4" meter

Required for: All Utilities

X

Class A

Class B

Class B

Class C

Class D

Monthly Consumption	Present Bill W/O	Present Bill With	Proposed Bill W/O	Percent Increase W/O	Percent Increase With
	Surcharge	 Surcharge	Surcharge	Surcharge	Surcharge
-	\$ 15.00	\$ 22.83	\$ 37.87	152.47%	65.889
1,000	15.00	\$ 22.83	40.57	170.47%	77.709
2,000	18.50	\$ 26.33	43.27	133.89%	64.349
3,000	22.00	\$ 29.83	45.97	108.95%	54.119
4,000	25.50	\$ 33.33	50.83	99.33%	52.519
5,000	29.00	\$ 36.83	55.69	92.03%	51.219
6,000	32.50	\$ 40.33	60.55	86.31%	50.149
7,000	36.00	\$ 43.83	65.41	81.69%	49.249
8,000	39.50	\$ 47.33	70.27	77.90%	48.479
9,000	43.00	\$ 50.83	75.13	74.72%	47.819
10,000	46.50	\$ 54.33	79.99	72.02%	47.239
15,000	64.00	\$ 71.83	123.76	93.38%	72.309
20,000	81.50	\$ 89.33	167.53	105.56%	87.549
25,000	99.00	\$ 106.83	211.30	113.43%	97.799
50,000	186.50	\$ 194.33	430.15	130.64%	121.359
75,000	274.00	\$ 281.83	649.00	136.86%	130.289
100,000	361.50	\$ 369.33	867.85	140.07%	134.989
125,000	449.00	\$ 456.83	1,086.70	142.03%	137.889
150,000	536.50	\$ 544.33	1,305.55	143.35%	139.85
175,000	624.00	\$ 631.83	1,524.40	144.29%	141.27
200,000	711.50	\$ 719.33	1,743.25	145.01%	142.349

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill W/O	Present Bill With	Proposed Bill W/O	Percent Increase W/O	Percent Increase With
	Surcharge	 Surcharge	Surcharge	Surcharge	Surcharge
-	\$ 15.00	\$ 22.83	\$ 94.68	531.17%	315%
1,000	15.00	\$ 22.83	97.38	549.17%	327%
2,000	18.50	\$ 26.33	100.08	440.95%	280%
3,000	22.00	\$ 29.83	102.78	367.16%	245%
4,000	25.50	\$ 33.33	105.48	313.63%	216%
5,000	29.00	\$ 36.83	108.18	273.02%	194%
6,000	32.50	\$ 40.33	110.88	241.15%	175%
7,000	36.00	\$ 43.83	115.74	221.49%	164%
8,000	39.50	\$ 47.33	120.60	205.30%	155%
9,000	43.00	\$ 50.83	125.46	191.76%	147%
10,000	46.50	\$ 54.33	130.32	180.25%	140%
15,000	64.00	\$ 71.83	154.62	141.59%	115%
20,000	81.50	\$ 89.33	178.92	119.53%	100%
25,000	99.00	\$ 106.83	203.22	105.27%	90%
40,000	151.50	\$ 159.33	276.12	82.25%	73%
50,000	186.50	\$ 194.33	324.72	74.11%	67%
75,000	274.00	\$ 281.83	446.22	62.85%	58%
100,000	361.50	\$ 369.33	567.72	57.04%	54%
125,000	449.00	\$ 456.83	689.22	53.50%	51%
150,000	536.50	\$ 544.33	810.72	51.11%	49%
175,000	624.00	\$ 631.83	932.22	49.39%	48%
200,000	711.50	\$ 719.33	1,053.72	48.10%	46%

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 1 of 3

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Residential	Spect Reamt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	26	_	26	3.93%		0.00%
1 to 1,000	26	13,000	52	7.87%	13,000	0.23%
1,001 to 2,000	71	106,500	123	18.61%	119,500	2.07%
2,001 to 3,000	67	167,500	190	28.74%	287,000	4.97%
3,001 to 4,000	79	276,500	269	40.70%	563,500	9.76%
4,001 to 5,000	47	211,500	316	47.81%	775,000	13.43%
5,001 to 6,000	52	286,000	368	55.67%	1,061,000	18.39%
6,001 to 7,000	33	214,500	401	60.67%	1,275,500	22.10%
7,001 to 8,000	35	262,500	436	65.96%	1,538,000	26.65%
8,001 to 9,000	26	221,000	462	69.89%	1,759,000	30.48%
9,001 to 10,000	30	285,000	492	74.43%	2,044,000	35.42%
10,001 to 12,000	35	385,000	527	79.73%	2,429,000	42.09%
12,001 to 14,000	18	234,000	545	82.45%	2,663,000	46.14%
14,001 to 16,000	18	270,000	563	85.17%	2,933,000	50.82%
16,001 to 18,000	16	272,000	579	87.59%	3,205,000	55.54%
18,001 to 20,000	9	171,000	588	88.96%	3,376,000	58.50%
20,001 to 25,000	27	607,500	615	93.04%	3,983,500	69.03%
25,001 to 30,000	16	440,000	631	95.46%	4,423,500	76.65%
30,001 to 35,000	10	325,000	641	96.97%	4,748,500	82.28%
35,001 to 40,000	9	337,500	650	98.34%	5,086,000	88.13%
40,001 to 50,000	3	135,000	653	98.79%	5,221,000	90.47%
50,001 to 60,000	3	55,000	654	98.94%	5,276,000	91.42%
60,001 to 70,000	3	195,000	657	99.39%	5,471,000	94.80%
70,001 to 80,000	4	300,000	661	100.00%	5,771,000	100.00%
80,001 to 90,000	-	-	661	100.00%	5,771,000	100.00%
90,001 to 100,000	•	-	661	100.00%	5,771,000	100.00%
>100,000	-		661	100.00%	5,771,000	100.00%

5,771,000

Average Number of Customers	55
Average Consumption	8,731
Median Consumption	5,260

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 3

	Required for: All Utilities	X	ı
Explanation:	Class A		l
Schedule(s) showing billing activity by block for each rate	Class B		l
schedule.	Class C		l
	Class D		i
1 inch meter - Residential	Specl Reqmt	1	ĺ

Note: There are no commercial customers on 1 inch meters.

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	- .	-	-	0.00%	-	0.00%
1 to 1,000	-	· •	-	0.00%	-	0.00%
1,001 to 2,000	1	1,500	1	20.00%	1,500	4.62%
2,001 to 3,000	2	5,000	3	60.00%	6,500	20.00%
3,001 to 4,000	1	3,500	4	80.00%	10,000	30.77%
4,001 to 5,000	-	-	4	80.00%	10,000	30.77%
5,001 to 6,000	-	-	4	80.00%	10,000	30.77%
6,001 to 7,000	-	-	4	80.00%	10,000	30.77%
7,001 to 8,000	-	-	4	80.00%	10,000	30.77%
8,001 to 9,000		•	4	80.00%	10,000	30.77%
9,001 to 10,000	-	-	4	80.00%	10,000	30.77%
10,001 to 12,000	-	-	4	80.00%	10,000	30.77%
12,001 to 14,000	-	-	4	80.00%	10,000	30.77%
14,001 to 16,000	-		4	80.00%	10,000	30.77%
16,001 to 18,000	-	-	4	80.00%	10,000	30.77%
18,001 to 20,000	-	-	4	80.00%	10,000	30.77%
20,001 to 25,000	1	22,500	5	100.00%	32,500	100.00%
25,001 to 30,000	-	-	5	100.00%	32,500	100.00%
30,001 to 35,000	-	-	5	100.00%	32,500	100.00%
35,001 to 40,000	-	-	5	100.00%	32,500	100.00%
40,001 to 50,000	<u></u>	-	5	100.00%	32,500	100.00%
50,001 to 60,000	-	-	5	100.00%	32,500	100.00%
60,001 to 70,000	-	-	5	100.00%	32,500	100.00%
70,001 to 80,000	-	-	5	100.00%	32,500	100.00%
80,001 to 90,000	-	-	5	100.00%	32,500	100.00%
90,001 to 100,000	-		5	100.00%	32,500	100.00%
>100,000	_		5	100.00%	32,500	100.00%

5 32,500

Average Number of Customers	0.42
Average Consumption	6,500
Median Consumption	2,635

Ind	shei	Water	Com	nanv
u	iaua	vvater	CUM	Jany

Test Year Ended December 31, 2009

Schedule: H-5
Title: Bill Count
Page 3 of 3

Required for	: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
	SpecI Reqmt	

Amount of Surcharge \$ 7.83 per customer per month Surcharge Approved in Decision 71321, October 30, 2009

	# of Bills Nov and Dec 2009	Surcharge		Surcahrge Reve	nue
Residential	111	\$	7.83	\$	869.13
Commercial	<u> </u>	\$	7.83	\$	<u> </u>
Indiada Tota	l Surcharge Revenue			\$	869.13

EXHIBIT 3

COMPANY NAME:	Indiada Water Company
Name of System:	ADEQ Public Water System Number: 02-020

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2009

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED	GALLONS PURCHASED
VA NIVIA TOXY	54	(Thousands)	(Thousands)	(Thousands)
JANUARY	54			
FEBRUARY	55	301	402	11
MARCH	55	436	505	12
APRIL	56	527	595	13
MAY	55	801	784	41
JUNE	55	703	676	37
JULY	57	567	576	10
AUGUST	56	511	507	12
SEPTEMBER	55	618	629	14
OCTOBER	55	358	412	20
NOVEMBER	56	485	506	26
DECEMBER	55	244	320	14
	TOTALS>	5850	6156	334

What is the level of arsenic for each well on your system? <0.001 mg/l (If more than one well, please list each separately.)
If system has fire hydrants, what is the fire flow requirement? <u>N/A</u> GPM forhrs
If system has chlorination treatment, does this treatment system chlorinate continuously? (X) Yes (No
Is the Water Utility located in an ADWR Active Management Area (AMA)? () Yes (X) No
Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement? () Yes (X) No
If yes, provide the GPCPD amount:

Note: If you are filing for more than one system, please provide separate data sheets for each

See Accountant's Compilation Report

system.

EXHIBIT 4

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805790 Davis Well	ı	12	55	8	1	1970
55-805791 North Well	2	20	120	8	1	1966
55-805792 East Well	1.5	20	120	8	2	1967

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

(in thousands)
334

1c

BOOSTER PUMPS						
Quantity						
1						

FIRE HYDRANTS					
Quantity Standard	Quantity Other				
	·				

Quantity
Quantity
11

Quantity 2
2
2

Company Name: Indiada Water Company Inc.	Test Year Ended:	31-Dec-09

WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS							
Size (in inches)	Material	Length (in feet)					
2	PVC	1,000					
3	AC/PVC	10,000					
4	AC	2,000					
5							
6							
8							
10							
12							
(1					

CUSTOMER METERS						
Size (in inches)	Quantity					
5/8 x 3/4	5 <u>6</u>					
3/4						
J	1					
1 1/2						
2.						
Comp. 3						
Turbo 3						
Comp. 4						
Turbo 4						
Comp. 6						
Turbo 6						

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:
2 chlorinators

STRUCTURES:

OTHER:

EXHIBIT 5

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report

| System Consecutive? | S System Name: - Non-transient Non-community to PWS # Transient Non-community 02020 No Overall compliance status No major deficiencies
Monitoring and Reporting status No major deficiencies Major deficiencies Major deficiencies Comments: The system has not submitted any Lead and Copper (Pb/Cu) results since 2005. They are required to take 10 Pb/Cu samples per year between June 1 and September 30. Major unresolved/ongoing operation and maintenance deficiencies: [] inadequate storage [] surface water treatment rule [] atc/aoc [] unable to maintain 20psi [] cross connection/backflow problems [] treatment deficiencles [] certified operator [☐] other = Comments: None Is an ADEQ administrative order in effect? System Information

Population Served

Service Connections 1, 504

Number of Entity Roint State Internet System (1995) 120 Number of Ently Roint's to the Pistribulion System
Number of Sources
Trilla Monitoring Years 1995 No Monitoring Assistance Program (MAP) System 23. Evaluation completed by:

Donna Calderon, Manager

Drinking Water Monitoring and Protection Unit

Prioring

Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4. Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4. Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

141/Arizona Administrative Code, Title 18, Chapter 4.

Drinking Water Lead and Copper Analysis Reporting Form Arizona Department of Environmental Quality

>>> System Information <<<<

2-020	(520) 623-5172	tact Person Owner/Contact Phone Number Owner/Contact Fax Number	SAMPLE COLLECTION POINT/ID: Contaminant Lead (Pb) Copper (Cu) Sample Type: Independent Compliance of Conformation of Compliance o	/ell Collection Point Collection Point Sample Date Analysis Lead (mg/L) Analysis Copper (mg/L) Completion (1030) Completion (1022) Date Result Date Result	1490 Loma Ln 08/12/2009 09/09/2009	(8C) 5658 Calle Matate 08/12/2009 09/09/2009 ND 09/02/2009 0.036	(8C) 5363 Calle Matate 08/12/2009 09/09/2009 ND 09/02/2009 0.18	(8C) 5267 Calle Coro 08/12/2009 09/09/2009 0.0041 09/02/2009 0.17	(8C) 1221 Ramsey Canyon Rd 08/12/2009 09/09/2009 0.0026 09/02/2009 0.23	(8C) 5517 Calle Mano 08/12/2009 09/09/2009 0.0030 09/02/2009 ND	(8C) 1269 Calle Coro 08/12/2009 09/09/2009 0.0033 09/02/2009 0.16		(8C) 5574 Calle Encina 08/12/2009 09/09/2009 0.0040 09/02/2009 0.25	
PWS ID# 02-020	Floine Buffeld	Owner/Contact Person	SAMPLE COLLECTION POIN Zone/Distribution Other - Direct from source	Specimen #	09H0566-01(8C)	09H0566-02(8C)	09H0566-03(8C)	09H0566-04(8C)	09H0566-05(8C)	09H0566-06(8C)	09H0566-07(8C)	09H0566-08(8C)	09H0566-09(8C)	

Signature: Jun Albuca Mail completed form to: ADEQ Water Quality Compliance Data Unit (MC 5415B-1), 1110 W. Washington St. Phoenix, AZ 85007. For questions call: (602) 771-4513 or within AZ 1-800-234-5677 Ext. 4513. Fax: (602) 771-4505 Copies of this form are available at http://www.azdeq.gov/function/forms/appswater.html#sdw, scroll down to laboratory reporting forms and click on DWAR 8: DW Lead & Copper Analysis Report.

Revised: 8/2008

Arizona Department of Environmental Quality Drinking Water Lead and Copper Analysis Reporting Form

>>> System Information <<<<

	umber	mpliance ıliance	ysis Copper (mg/L) etion (1022) te Result	
	(520) 792-0377 Owner/Contact Fax Number	Sample Type: ☐ Triennial (3YR) Compliance ☐ Annual Compliance ☐ 6 Month Initial Comliance	L) Analysis Completion Date	
,	(520) 792-0377 Owner/Contact	Sample Type: Triennial (3 Annual Cor 6 Month In	Lead (mg/L) (1030) Result	
		Copper (Cu) 1.3 mg/l 200.7	Analysis Completion Date	90th % Calc:
	nber	1	Sample Date	
PWS Name: Indiada Water	(520) 623-5172 Owner/Contact Phone Number	Lead (Pb) 0.015 mg/l 200.9		
PWS Name:	(520) 623-5172 Owner/Contact I	Contaminant Action Level Analysis Methods Sample Type:		
		OINT/ID: rce	Collection Point	
PWS ID# 02-020	Elaine Byfield Owner/Contact Person	SAMPLE COLLECTION POINT/ID: Zone/Distribution Other - Direct from source Surface U well	Specimen #	Lab 1D# AZ0066

I hereby certify that the information provided in this report is accurate and correct to the best of my knowledge. Printed Name and Phone Number of Lab Contact: Terri L. Garcia, Technical Director

Phone # (520) 882-5880

Signature: Jun of Alberta. Mail completed form to: ADEQ Water Quality Compliance Data Unit (MC 5415B-1), 1110 W. Washington St. Phoenix, AZ 85007. For questions call: (602) 771-4513 or within AZ 1-800-234-5677 Ext. 4513. Fax: (602) 771-4505 Copies of this form are available at http://www.azdeq.gov/function/forms/appswater.html#sdw, scroll down to laboratory reporting forms and click on DWAR 8: DW Lead & Copper Analysis Report.

Revised: 8/2008

Page 2 of 2

Turner Laboratories W.O. #: 0940566

Delivered by: CUBUT



1.	Shipping container/cooler in good condition?	C Yes	□ No	Not Present
2.	Custody seals intact on sample bottles?	D Yes	O.N.O	DHOI Present
3.	Chain of custody present?	D Yes	0 No	
<i>3.</i> 4.	COC agrees with sample labels?	8Yes	□No	
5.	Samples in proper container/bottle?	O Yes	0 No	
б. б.	Sample container intact?	Q-Yes	0 No	
7.	Sufficient sample volume for requested tests?	O.Yes	ONO	
8.	Samples received within holding times?	2 Yes	O No	
9	no headspace?	O Yes	O No	BHO Viels
ŕ	Bacti bottles received with appropriate heads	pace? O Yes	Applicable	□ Above 100ml □ Below 100ml

Additional Comments:

2445 N. Coyote Drive, Suite 104
Tucson, Arizona 85745
(520) 882-5880
Fax: (520) 882-9788

CHAIN OF CUSTODY/LABORATORY ANALYSIS REQUEST FORM

TURNER WORK ORDER # O9H0566

DATE _

LADRATORIS W.C. VY VY V.C. LICELAGE ELECTRONIC	2-60	2		TRCLE ANALYSIS REQUESTED	CIRCLE ANALYSIS REQUESTED AND/OR CHECK THE APPROPRIATE BOX	PRIATE BOX
	٦ *	KE				
CONTACT NAME Elaine But	field	NINE	<u> </u>		Dov.	
Hydrada	Water		<u>D</u> 4		N SVDAR	08
2	Tucson 85754		Acio	109 108 106 1064 1064	ilomi SECON	
PHONE 623:517	23.5172 FM 792.03	H	0	NON-PUNCA Se DANNING HAND	Prior	12 St. 12
SAMPLER'S SIGNATURE	J878	OWB!		1994¥ 1992 (2VS) 1991 (2VS) 1961 (1991)	D ASIVE D	
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CKITCHIP MON BID OB BISA		3				×
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10 16 10 10 10 10 10 10 10 10 10 10 10 10 10		72				×
1 RELINQUISHED BY: 2. RECEIV	/ED BY:	TURNAROU	TURNAROUND REQUIREMENTS:	REPORT REQUIREMENTS:	INVOICE INFORMATION:	SAMPLE RECEIPT:
187 AS		Perchand	the property of the control of the c	1. Routine Report	Account N	
Signature	9.	Disposition of the second	approx. 10 and 2)	II. Report (includes DUP, MS,	*.0.4	0
Printed Name	Name	Next Day	2 Day 5 Day*	MSD, as required, may be charged as samples)	Bill to:	Total Containers
Indiadaviater		Fax Prelim	Fax Preliminary Results	III. Date Validation Report		Temperature
13:05		Requested Report Date	t Date			3 st raw
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	DECENTERAL.			SPECIAL INSTRUCTIONS/COMMENTS:	15:	
3. KELINQUISHED BT: 4:	NECEL BOOK	k	LEGEND	V. C. L. Anderson		
M		и ;	STORMWATER	nalysis.		
Signature Signature	Signature Symbol Lude	9 81	SOLID	֓֞֞֟֓֓֓֓֓֟֓֓֓֓֓֓֓֓֓֓֟		
Printed Name Printed I	Printed Name TURNER LABORATORIES, INC.		SLUDGE	Mail ADEQ Forms: Yes	Ž,	
Firm Firm	Firm 15105	ii ii	GROUNDWATER			
Date/Time Date/Time	те] = MO	DRINKING WATER			

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Arizona Department of Environmental Quality Drinking Water Lead and Copper Analysis Reporting Form

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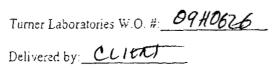
PWS ID# 02-020		PWS Name: Indiada Water	iada Water				
Elaine Byfield Owner/Contact Person		(520) 623-5172 Owner/Contact Phone Number	Phone Number		(520) 792-0377 Owner/Contact	(520) 792-0377 Owner/Contact Fax Number	l
SAMPLE COLLECTION POINT/ID: Zone/Distribution Other - Direct from source Surface	OINT/ID: irce	Contaminant Action Level Analysis Methods Sample Type:	Lead (Pb) Cc 0.015 mg/l 1.3 200.9 20	Copper (Cu) 1.3 mg/l 200.7	Sample Type: ☐ Triennial (3YR) Cor ☐ Annual Compliance ☐ 6 Month Initial Com	ample Type: □ Triennial (3YR) Compliance □ Annual Compliance □ 6 Month Initial Comliance	a)
Specimen #	Collection Point		Sample Date	Analysis Completion Date	Lead (mg/L) (1030) Result	Analysis Completion Date	Copper (mg/L) (1022) Result
)9H0626-01(8C)	5520 Calle Mano		08/17/2009	08/24/2009	0.0035	08/21/2009	0.15
Lab ID# AZ0066				90th % Calc:			

I hereby certify that the information provided in this report is accurate and correct to the best of my knowledge. Printed Name and Phone Number of Lab Contact: Terri L. Garcia. Technical Director

Phone # (520) 882-5880

Signature: The Land Alberta.
Mail completed form to: ADEQ Water Quality Compliance Data Unit (MC 5415B-1), 1110 W. Washington St. Phoenix, AZ 85007. For questions call: (602) 771-4513 or within AZ 1-800-234-5677 Ext. 4513. Fax: (602) 771-4505 Copies of this form are available at http://www.azdeq.gov/function/forms/appswater.html#sdw, scroll down to laboratory reporting forms and click on DWAR 8: DW Lead & Copper Analysis Report.

Revised: 8/2008





1.	Shipping container/cooler in good condition?	A Yes	□No	O Not Present
2.	Custody seals intact on sample bottles?	□ Yes	ΟNο	Not Present
3.	Chain of custody present?	2 Yes	O No	
4.	COC agrees with sample labels?	ØYes	O No	
5.	Samples in proper container/bottle?	Yes	O No	
6.	Sample container intact?	g/tes	O No	
7.	Sufficient sample volume for requested tests?	BYes	O No	
8.	Samples received within holding times?	(1) Yes	O No	
9.	VOA vials received with no headspace?	□ Yes	□ No	8 No Vials
10.	Bacti bottles received with appropriate headspace?	Yes Not Applic		G Above 100ml Below 100ml

Additional Comments:

2445 N. Coyote Drive, Suite	(520) 882-5880	Fax: (520) 882-9788	wasas turnerlahs com
te Drive,	00	2-9788	he com

104

CHAIN OF CUSTODY/LABORATORY ANALYSIS REQUEST FORM

CIRCLE ANALYSIS REQUESTED AND/OR CHECK THE APPROPRIATE BOX DATE TURNER WORK ORDER # 094 0626

_		
	PAGE	

Blue Ice SAMPLE RECEIPT 32 Total Containers wet ice Do08 D 551 D 900 D'D Пна Colilen INVOICE INFORMATION z SDWA-INORGANICS

SDWA-INORGANICS DOW Account Cyanide anshullog shoon P.O. # Bill to: ₹ DIPPOL SPECIAL INSTRUCTIONS/COMMENTS: Metals Dans TCLP Analysis II. Report (includes DUP, MS, MSD, as required, may be X Yes \$⁷,7 ☐ Yes REPORT REQUIREMENTS: DVON (Includes All Raw Data) III. Date Validation Report charged as samples) Add 10% to invoice Oil and Grease Routine Report Total Petroleum Hydrocarbons
IR(8015/AZ)

LAbaba

Labab Compliance Analysis: Mail ADEQ Forms: ADEQ Forms: PCB's [] Peshcides [] DSWH DSWHLL _5 Day Volatile Organics TURNAROUND REQUIREMENTS: GW = GROUNDWATER DW = DRINKING WATER ST = STORMWATER

SL = SOIL

SD = SOLID

SG = SLUDGE

WW = WASTEWATER Standard (approx. 10 days)* D sbioA Base Neutrals (Fax Preliminary Results * LEGEND Requested Report Date __ NOMBER OF CONTAINERS * Working Days PHONE (623-5/72 FAX 792-63 SAMPLE MATRIX* マイ -020 TURNER LABORATORIES, INC. 1019 8 8 G Tucson RECEIVED BY: RECEIVED B 3.75P TIME 7.70.00 Date/Time Printed Name Date/Time 85160 8.17.09 7 Flaux ELLEGY DELANG Indiada Water Ch "ALENGUO 3. RELINQUISHED BY: RELINQUISHED BY: 0-18-09 10:19 SK SAMPLER'S SIGNATURE COMPANY NAME SAMPLE ADDRESS PO CONTACT NAME PROJECT NAME, Printed Name E

DISTRIBUTION: WHITE - return to originator

PINK - retained by originator

See back of pink copy for general terms and conditions/limits of liability.

Arizona Department of Environmental Quality Drinking Water Lead and Copper Analysis Reporting Form

>>> System Information <<<<

PWS ID# <u>02-020</u>		PV	VS Name: Indiada V	Vater		_
Keith !	Dojaquez		520) 437-4613		(520) 793	2-0377
Owner/Contact Pe	erson	Owner/Con	tact Phone Number		Owner/Contact Fax	Number
SAMPLE COLLEC Zone/Distribut Other - Direct Surface Well	ion	Contaminant Action Level Analysis Methods Sample Type:	action Level 0.015 mg/l 200.9		Sample Type: ☐Triennial (3YR) Compliance ☐Annual Compliance ☐6 Month Initial Combiance	
Specimen#	Collection Point	Sample Date	Analysis Completion Date	Lead (mg/L) (1030) Result	Analysis Completion Date	Copper (mg/L) (1022) Result
10F0575-01(8C)	1490 Loma Ln	06/16/2010	07/14/2010	0.0035	06/22/2010	0.12
10F0575-02(8C)	5658 Calle Matate	06/16/2010	07/14/2010	ND	06/22/2010	0.048
10F0575-03(8C)	5429 Calle Matate	06/16/2010	07/14/2010	ND	06/22/2010	0.076
10F0575-04(8C)	5267 Calle Coro	06/16/2010	07/14/2010	ND	06/22/2010	0.12
10F0575-05(8C)	1221 Ramsey Canyon	06/17/2010	07/14/2010	ND	06/22/2010	ND
10F0575-06(8C)	5517 Calle Mano	06/16/2010	07/16/2010	ND	07/03/2010	ND
10F0575-07(8C)	1269 Calle Coro	06/16/2010	07/16/2010	0.0031	07/03/2010	0.12
10F0575-08(8C)	1531 Calle Coro	06/16/2010	07/16/2010	0.0035	07/03/2010	0.15
10F0575-09(8C)	5574 Calle Encina	06/16/2010	07/16/2010	0.0027	07/03/2010	0.13
10F0575-10(8C)	5520 Calle Mano	06/16/2010	07/16/2010	0.0034	07/03/2010	0.22

Lab ID# AZ0066	90th % Calc:	

I hereby certify that the information provided in this report is accurate and correct to the best of my knowledge. Printed Name and Phone Number of Lab Contact: Terri L. Garcia, Technical Director Phone # (520) 882-5880

Tim L. Darcia

Mail completed form to: ADEQ Water Quality Compliance Data Unit (MC 5415B-1), 1110 W. Washington St. Phoenix, AZ 85007. For questions call: (602) 771-4513 or within AZ 1-800-234-5677 Ext. 4513. Fax: (602) 771-4505

Copies of this form are available at http://www.azdeq.gov/function/forms/appswater.html#sdw, scroll down to laboratory reporting forms and click on DWAR 8: DW Lead & Copper Analysis Report.

Revised: 8/2008

Page 1 of 1



www.turnerlabs.com

CHAIN OF CUSTODY/LABORATORY ANALYSIS REQUEST FORM

DATE

Bue Ice Received Within Hold Time 9 Preservation Confirmation SAMPLE RECEIP Appropriate Head Space Ö. Wet lee 1 @ CIRCLE ANALYSIS REQUESTED AND/OR CHECK THE APPROPRIATE BOX Ę Total Containers D 908 [] sst Doo Ob 00 Collen DHO INVOICE INFORMATION PRIMARY USCONDARY USS Coliform COC / Labels Agree Container Intact Custody Seats DOVM Account CEALS [] Bill to: DIPIOI Desolved D P.O. ž ž O % ⊠ Melals Don SPECIAL INSTRUCTIONS/COMMENTS: D'isad TCLP Analysis Report (includes DUP, MS, MSD, as required, may be DYON REPORT REQUIREMENTS: ₹ Ks قر ا Compliance Analysis: X Yes (Includes All Raw Data) 11f. Date Validation Report Ciev. 1664A charged as samples) 1dd 10% to invoice Routine Report DNXI TURNER WORK ORDER # 10 ± 0.555 D'ON Mail ADEQ Forms: D'ON D 5808 ADEQ Forms: Pesticides [] DSWH TURNAROUND REQUIREMENTS: Next Day ____ 2 Day ____ 5 Day* DRINKING WATER SG = SUDGE SG = SUDGE SI = SOIL ST = STORMWATER WW = WASTEWATER D spioy GW = GROUNDWATER Base Neutrals () Standard (approx. 10 days)* Email Preliminary Results To: * LEGEND NUMBER OF CONTAINERS Working Days SAMPLE MATRIX" 02-02 TURNER LABORATORIES, INC. 3 AZ 85754 ξ 39 RECEIVED BY: RECEIVED BY COMPANY NAME IN JIA lada Water (O. PHONE 613-5172 0080 01-91-0630 01-7/-1221 Ransey Canyon 6-17-10 0700 K-16-10 0600 0080 0191-9 0-16-10 0500 0090 01-91-9 00/10 01-91-5 0150 01-91-9 IIW: K-16-10 05al morten 01219 ADDRESS P.O. Box 85/60 Tueson CONTACT NAME KEITH UBJAGUEZ Signature Date/Time DATE E 4 5421 Callenatate 5658 Calle Matate 5517 Galle Mano 5520 Callemano 5574 Calle Encina Ke 1 th Do Jat UPZ RELINQUISHED BY: RELINQUISHED BY 5267 (alle Coro 1269 Calle Coro 6-18-16/0/033 Calle Coro SAMPLER'S SIGNATURE 1490 Long LN PROJECT NAME Printed Name 1531 Date/Time

EXHIBIT 6

ADEO Federal Tax #866084791

Angual Sampling Fed Invoice Invoice # 66307 WATKINS, BOB PO BOX 85160 10118 Owner Id #: Billing for Calendar Year: 2010 02020 - Watkins, Bob | Duc Date: 12/11/2009

ANNUAL SAMPLING FEE WORKSHEET TOW

TUCSON AZ 85754

MOV - 9 2009

Base Fee fall !	MAP systems)			.s <u>250.00</u>
	ection in 2010		2.57	
Total Samplin	g Pec	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. 5 393.92
	rest Charges and/or Other Adjustmen			
Plus Unpaid in	neerest Charges as of 10/27/2009	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. 5 0.00
•	us Received and/or Other Adjustmen			
Amount Due .				.s <u>393.92</u>
Amount receiv	red by ADEQ (Make check payable to	State of Arizona)		. \$
* AMERICAN	is changed for any check not biscoped by the b	Ayrk .	Do sign write	below this line
Make	your cheek or money order payable t	o State of Arizana	Check Number.	ſ
THIS I	FORM MUST ACCOMPANY YOUR	REMITTANCE.	Received:	
Май ю:	Arizona Department of Environa PO Box 18228	iental Quality		
	Phoenix, AZ, 85005		Entered:	WHISTON IN



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

If you have any questions about your invoice, contact V. South a disput the angula local place contact APR) and the angula local place contact APR) and the angular angular and the angular an

Pursuant to A.R.S. § 40-360 F and A.A.C. R18-4-224 through R18-4-226. The director shall explain fees for the monitoring assistance program to be collected from all public water systems..."

Owner ld #: 10118	Invoice Number 66307
To: WATKINS, BOB	Public Water System 10 #: 02020
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
	Total Amount Due
	Amount Paid

1 Keep the top portion for your records. 1

ADED P. . . .

EXHIBIT 7

Indiada Water - Monitoring Cycle/Costs per Test

Contaminant	Monitoring Cycle	# of tests per cycle	Cost per Test		
Total Coliform	Monthly	1	\$ 25.00		
TTHM	Yearly	3	110.00		
HAA5	Yearly	3	155.00		
Copper & Lead	Tri-Annually	5	33.00		

EXHIBIT 8

I	Remit To:	Turner Laboratories, Inc.
		2445 North Coyote Drive, Suite 104
		Tucson, AZ 85745
	Attn:	Accounts Receivable
	TEL	(520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Attn:

Tucson, AZ 85160

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0811237

PO Number:

Order Name

Date Received 11/5/2008

Invoice Number:

811237

Payment Due Date:

10-Dec-08

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	1	\$25.00	1	\$25.00	\$25.00
				Order TOTAL:			\$25.00
				Discount:			0.00%
					Surcharg	je:	0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	tal:	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	\$25.00
				Paym	ent Rece	eived:	\$0.00
				INV	\$25.00		

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

Remit To: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0812433

PO Number:

Order Name

Date Received 12/10/2008

INVOICE

Invoice Number:

812433

Payment Due Date:

14-Jan-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	l	\$25.00	1	\$25.00	\$25.00
				Order T	OTAL:	-	\$25.00
•				Discount:			0.00%
					Surcharg	je:	0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	otal:		\$25.00
				Paym	ent Rec	eived:	\$0.00
				INV	OICE	Total	\$25.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

12-Jan-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0901265

PO Number: Order Name

Date Received

1/8/2009

INVOICE

Invoice Number: 901265

Payment Due Date:

11-Feb-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	2	\$20.00	1	\$20.00	\$40.00
				Order TOTAL:			\$40.00
				Discount:			0.00%
					Surcharg	je:	0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	tal:		\$40.00
				Paym	ent Rece	eived:	\$0.00
				INV	Total	\$40.00	

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

DATE:

INVOICE

06-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0901749

PO Number:

Order Name

Date Received 1/29/2009

Invoice Number:

901749

Payment Due Date:

08-Mar-09

Payment Terms:

INVOICE Total

Net 30 Days

\$100.00

				alle w	*	
Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
	Drinking Wat	5	\$20.00	1	\$20.00	\$100.00
						\$100.00
						0.00%
				Surcharg	ie:	0.00%
				Misc Cha	arges:	\$0.00
			Subto	tal:		\$100.00
			Payment Received:			\$0.00
		Remarks Matrix	Remarks Matrix Qty	Remarks Matrix Qty Unit Price Drinking Wat 5 \$20.00 Order T	Remarks Matrix Qty Unit Price Mult Drinking Wat 5 \$20.00 1 Order TOTAL: Discount Surcharg Misc Cha	Remarks Matrix Qty Unit Price Mult List Price Drinking Wat 5 \$20.00 1 \$20.00 Order TOTAL: Discount: Surcharge: Misc Charges: Subtotal:

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

DATE:

24-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0902617

PO Number:

Order Name

Date Received 2/19/2009

INVOICE

Invoice Number: 902617

Payment Due Date:

26-Mar-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	5	\$20.00	1	\$20.00	\$100.00
				Order TOTAL:			\$100.00
						0.00%	
					Surcharg	je:	0.00%
Mise Comments					Misc Cha	arges:	\$0.00
				Subto	tal:		\$100.00
				Paym	ent Rece	eived:	\$0.00
				INV	OICE	Total	\$100.00

All invoices are due and payable net 30 days from receipt. We accept MasterCard and Visa. We appreciate your business.

Invoice Date: 03/18/2009

INVOICE

Turner Laboratories, Inc.

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Indiada Water

PO Box 85160 Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order: 09C0334

PO Number:

Received: 03/09/2009 Invoice Number: 09C0334

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Extended Cost		
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00	

Invoice Total:

Turner Laboratories, Inc.

Invoice Date: 04/09/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Indiada Water Keith Dojaquez

PO Box 85160 Tucson, AZ 85754

Invoice Number: 09D0242

Phone:

(520) 437-4613

Work Order:

09D0242

PO Number:

Received:

04/06/2009

Payment Due Date: 05/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 05/13/2009

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

INVOICE

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Indiada Water Keith Dojaquez

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09E0184

Phone:

(520) 437-4613

Work Order:

09E0184

PO Number:

Received:

05/05/2009

Payment Due Date: 06/12/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Indiada Water Keith Dojaquez PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09F0192

Payment Due Date:07/09/2009

Payment Terms: Net 30 Days

Work Order:

(520) 437-4613 Ò9FÓ192

PO Number:

Received:

Phone:

06/02/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

: Indiada Water Keith Dojaguez

Keith Dojaquez PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0314

*

Payment Due Date:08/17/2009

Work Order:

(520) 437-4613

09G0314

PO Number:

Phone:

Received:

07/07/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Turner Laboratories, Inc.

Invoice Date: 07/31/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: Indiada Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0481

Payment Due Date:09/01/2009

Phone: Work Order: (520) 623-5172

der: 09G0481

PO Number: Received:

07/14/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
TTHM by E524.2 [10 day]	Drinking Water	3	\$150.00	\$450.00
Haloacetic Acids by 552.2 [10 day]	Drinking Water	3	\$155.00	\$465.00

Invoice Total:

\$915.00

Turner Laboratories, Inc.

Turner Laboratories, Inc. Remit to:

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Indiada Water Elaine Byfield

PO Box 85160

Tucson,AZ 85754

Project Name:

Drinking Water 20-020

invoice Number: 09H0275

Payment Due Date: 09/11/2009

Work Order:

Phone:

(520) 623-5172 09H0275

PO Number:

Received:

08/05/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09H0626

Payment Due Date: 09/28/2009

Phone: Work Order: (520) 623-5172 09H0626

PO Number:

08/18/2009 Received:

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Cu/Pb Testing [10 day]	Drinking Water	1	\$33.00	\$33.00

Invoice Total:

\$33.00

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water

Elaine Byfield PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09H0566

Payment Due Date: 10/12/2009

Phone: Work Order: (520) 623-5172

09H0566

PO Number:

Received:

08/14/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Cu/Pb Testing [10 day]	Drinking Water	. 9	\$33.00	\$297.00

Invoice Total:

\$297.00

Invoice Date: 11/11/2009

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water Accounts Payable

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09K0267

Payment Due Date: 12/11/2009

Work Order:

(520) 437-4613 09K0267

PO Number:

Phone:

Received:

11/04/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: Indiada Water Accounts Payable

PO Box 85160

Tucson,AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09L0176

Payment Due Date:01/07/2010

Phone: Work Order: (520) 437-4613

09L0176

PO Number:

Received:

12/02/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

purposes a.R.S. \$49-113, internal will be charged of call payment is not received by the properties of the call and the production of t

Pursuant to A.R.S. \$ 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monutoring assistance program to be collected from all public water systems...

Owner ld #: 10118	Invoice Number 66307
	Public Water System 10 #: 02020
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
	Total Aniount Due
	Amount Paid

1 Keep the top portion for your records. 1

Annual Sampling Fie Invoice

ADID Federal Tax #866004791 Invoice # 66307

WATKINS, BOB PO BOX 85160

TUCSON AZ 85754

O2020 - Walkins, Bob Duc Date: 12/11/2009

Owner Id #: 10118 MAP
Billing for Calendar Year: 2010

ANNUAL SAMPLING PEE WORKSHEET ILL

ENTEF

Base Fee (all MAP systems)	3 250.00
PARTITION OF THE PARTIT	57
Total Sampling Fee	303.02
Plus Paid Interest Charges and/or Other Adjustments	0.00
Plus Unpaid Interest Charges as of 10/27/2009	11 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1
Minits Payments Received and/or Other Adjustments	0.00
Amount Due	393.92
Amount received by ADEQ iMake check payable to State of Arizona)	\$.
A \$12 fee will be charged for any check our bonered by the bank.	De not write below this line
Make your check от люпеу order payable to State of Arizona	Check Number:
THIS FORM MUST ACCOMPANY YOUR REMITTANCE.	Received: 115 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5
Mail to: Arizona Department of Environmental Quality PO Box 18228	Postmarked
Pficenix, AZ 85005	Entered: Co 1927/000 WyCoxia

ORIGINAL

Steve Wene, State Bar No. 019630 MOYES SELLERS & SIMS LTD. 1850 N. Central Ave., Suite 1100 Phoenix, Arizona 85004 Telephone: 602-604-2141 swene@lawms.com

RECEIVED

2010 AUG 30 P 1: 13

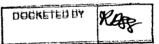
AZ CORP COMMISSION DOCKET CONTROL

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
KRISTIN K. MAYES, CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

Arizona Corporation Commission DOCKETED

AUG 8 0 2010



EXHIBIT

A-4

ADMITTED

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.; INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AN PERMANENT INCREASE IN ITS WATER RATES Docket Nos. W-01906A-10-0171 W-02031A-10-0171 W-02327A-10-0171

AMENDED CONSOLIDATED RATE APPLICATION

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The East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies" or "Applicants"), hereby submit this consolidated rate application for an increase in water rates. This application is being amended at the request of the Arizona Corporation Commission Staff ("Staff") and is being filed in conjunction with applications separately filed by each of the Companies in Docket Nos.

1

W-02327A-10-0168, W-02327A-10-0169, and W-02327A-10-0170, respectively. Those

applications have been assembled for comparative purposes per Staff's request. It is the desire of the ownership that the Companies be consolidated for rate setting, financing, and regulatory purposes. This new entity would be structured as a Class C water company.

SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1);
- Required Schedules, Statements, and Documentation (see Exhibit 2);
- Water Use Data Sheets (see Exhibit 3 (previously provided));
- Plant Descriptions (see Exhibit 4 (previously provided));
- ADEQ Compliance Status Report (see Exhibit 5 (previously provided));
- Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6 (previously provided));
- Water Quality Testing Information (see Exhibit 7);
- Water Quality Testing Invoices (see Exhibit 8); and
- All Water Bills for Usage Exceeding 100,000 gallons (see Exhibit 9).

As previously discussed with Staff's legal counsel, the public notice for this application will be provided by the Company pursuant to hearing officer order once the hearing is set.

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RESPECTFULLY SUBMITTED this 30th day of August, 2010.

.

MOYES SELLERS & SIMS

Ctorio Woma

Attorneys for the Companies

Original and 15 copies of the foregoing filed this 30th day of August, 2010, with:

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Donnelly derliert

EXHIBIT 1

BEFORE THE ARIZONA CORPORATION COMMISSION

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COMMISSIONERS

GARY PIERCE

BOB STUMP

PAUL NEWMAN

SANDRA D. KENNEDY

KRISTIN K. MAYES, CHAIRMAN

CONSOLIDATED APPLICATION OF

EAST SLOPE WATER COMPANY,

INC.; INDIADA WATER COMPANY,

INC.: and ANTELOPE RUN WATER **COMPANY FOR AN PERMANENT INCREASE IN ITS WATER RATES**

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DIRECT TESTIMONY OF SONN S. ROWELL

Please state your name and current employment position: Q-1

- My name is Sonn S. Rowell, and I am a Certified Public Accountant and a A-1 managing member of Desert Mountain Analytical Services, PLLC ("DMAS").
- Describe your educational and professional background: Q-2
- I hold a Bachelor of Science Degree in Accounting from Arizona State University, A-2 as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting and regulatory consulting, and have held part-time accountancy teaching positions at Mesa Community College. After employment with the Accounting and Rates Section of the Utilities Division at the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

Q-3 By whom are you employed and in what capacity?

A-3 I have been retained by the owners of Indiada Water Company, Inc. ("Indiada"), Antelope Run Water Company ("Antelope"), and East Slope Water Company ("East Slope"), (collectively "ESARIN"), as well as the management company that operates all three utilities, Southwestern Utility Management, Inc. ("SUM") to prepare a consolidated rate and finance application for submittal to the Arizona Corporation Commission.

Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the ESARIN's gross revenue requirement, taking into account adjusted rate base, adjusted operating income, working capital requirements, current rate of return, required operating income, required rate of return for the historic twelve month period, and other relevant factors to sponsor certain exhibits in support of the rate and finance applications for the consolidated entity.

Q-5 Please summarize the Company proposal.

A-5 ESARIN is seeking an increase in gross revenue of approximately \$470,029, or a rate increase of approximately 165.45%, for its customers to pay for increased operational expenses and needed improvements that will be funded with the proposed loan from the Water Infrastructure Finance Authority ("WIFA").

Q-6 What is the basis for your recommendation?

A-6 I analyzed the Companies records to determine the adjusted revenues and expenses during the test year ending December 31, 2009. Next, I calculated a reasonable

 revenue requirement in order to ensure the Companies can earn sufficient revenue to pay ongoing operating expenses, the debt service on the proposed WIFA loan, and provide adequate and reliable water service to its customers. Based upon my analysis, I have prepared the schedules in accordance with A.A.C. Rule 14-2-103 that are set forth in Application Exhibit 2, which I adopt as part of my testimony.

- Q-7 Please identify and explain the adjustments made on Schedule C-1 Adjusted
 Test Year Income Statement of this application.
- A-7 Adjustment A removes \$1,437 of Antelope's metered water revenue, which was purchased by Indiada. This would be considered a non-recurring expense due to the proposed consolidation of the Companies, and the revenue requirement should not include this amount.

Adjustment B was made to reduce surcharge revenue by \$14,517 to eliminate the revenue generated by the emergency surcharge in all three entities, which will be discontinued at the inception of new rates.

- Q-8 Please explain Adjustments C, D, and E.
- A-8 Adjustment C removes \$1,700 of purchased water expense incurred by Indiada when it purchased water from Antelope. This would be considered a non-recurring expense due to the proposed consolidation of the Companies, and the revenue requirement should not include this amount.
- Adjustment D removes \$433 of purchased power expense incurred prior to the test year.
- Adjustment E removes \$70 of expenses prior to the test year, and adds back \$90 of expenses related to December of 2009.

A-9

 Q-9 Please explain Adjustments F, G, and H.

appeared on the general ledger prior to the test year, and added expenses incurred during the test year but were recorded in the general ledger subsequent to it.

Schedule C-2b depicts Adjustment G to Outside Services. Part of this adjustment normalizes accounting expenses for the test year, but the major portion of Adjustment G removes management fees recorded in the general ledger and replaces them per the calculation at the bottom of Schedule C-2b. Due to the dire financial situation of this company, SUM has been charging a reduced rate for its services. However, this is a temporary arrangement, and the correct amount must be included in the proposed revenue requirement. In addition, the consolidated will result in savings in management fees as the customer count for both Indiada and Antelope will be added to that of East Slope and charged at the lowest cost rate instead of the highest cost rate.

Adjustment F, as reflected on Schedule C-2a removes office related expenses that

Adjustment H is calculated on Schedule C-2c, and is similar in purpose to Adjustment F.

Q-10 Please explain Adjustment I.

A-10 Adjustment I removes \$74 of expense related to workers compensation insurance the utility carried when it had employees. Due to the management contract with SUM now in place, this amount will not recur.

Q-11 How did you determine the amount of proposed rate case expense?

A-11 My estimate for Adjustment J is detailed in the following table. The current test year amount includes amounts paid for the 2009 emergency rate case.

2	
3	

Test Year Expense	\$4,618
Estimated Rate Case Expense	\$40,000
Subtotal	\$44,618
Recovery period	3
Annual recovery amount	\$14,873
Adjustment amount	\$10,255

Q-12 Please explain how you calculated Adjustment K to depreciation expense.

A-12 Schedule C-2d begins with consolidated plant in service at the end of the test year, and applies depreciation rates normally recommended by Staff, resulting in proposed depreciation expense for the consolidated entity of \$49,729, or an increase of \$23,376 over test year actual expense of \$27,353.

Q-13 Please explain Adjustments L and M on Schedule C-1.

A-13 Adjustment L adjusts payroll taxes (Account 408) by \$1,127 to remove negative payroll tax expense from when the utility had employees. Like Adjustment I, since a management contract with SUM now in place, this amount will not recur.

Adjustment M removes property tax expense that is outside the current test year, as well as a small amount of late payment penalties.

Q-14 Please explain Adjustment N to Income Tax Expense.

A-14 ESARIN's application has been assembled with the consolidated utility structured as a C-Corp, and as a result, income tax expense must be recovered in rates. The calculation to determine adjusted test year income tax expense is detailed on Schedule C-2e, and is negative due to the adjusted test year resulting in a net loss.

Q-15 Please explain the increase to interest expense of \$147,965 as reflected by Adjustment O.

A-15 The \$147,965 of interest expense represents the entire share of interest on the proposed \$3,000,000 WIFA loan to improve all three commonly owned systems proposed to be consolidated. The WIFA loan is estimated to be \$3,000,000, and the interest amount is calculated at the loan amount amortized at 5% over a 20-year period.

Q-16 How was Adjustment P determined?

A-16 Adjustment P increased consolidated metered water revenue from the adjusted test year amount of \$280,359, by \$470,029 to \$750,388 for ESARIN, per the calculation set forth on Schedule A-1.

Q-17 Please explain Adjustment Q.

A-17 Adjustment Q is detailed on Schedule C-2f, and calculated proposed income tax expense based upon the proposed revenue and expenses.

Q-18 Please summarize your rate design for ESARIN.

A-18 The bill count for ESARIN was created by summing the bill counts for each meter size and customer class of the three individual utilities. ESARIN currently has customers on four meter sizes: 5/8 by 3/4 inch, 1 inch, 1.5 inch and 2 inch. There are both residential and commercial customers on the 5/8 by 3/4, 1 inch, and 1.5 inch meters. All of the 2 inch customers are commercial customers. The proposed rates for ESARIN were designed to recover the metered water revenue requirement of \$750,388.

The monthly minimums were set using the standard meter size multipliers such that the minimum charge for the 1 inch meters is 2.5 times that of the 5/8 by 3/4 inch

meters, the minimum charge for the 1.5 inch meters is 5 times that of the 5/8 by 3/4 inch meters and the minimum charge of the 2 inch meters is 8 times that of the 5/8 by 3/4 inch meters.

Commodity rates for the 5/8 by 3/4 inch meters have three tiers. The second tier commodity rate equals 1.8 times the first tier rate and the third tier rate equals 1.8 times the second tier rate. The tier breaks are set at 3,000 and 10,000 gallons.

Commodity rates for the 1 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 10,000 gallons. This level of tier break was selected in order to maximize the conservation benefit of the tiered rate structure.

Commodity rates for the 1.5 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 20,000 gallons. This level of tier break was selected in order to maximize the conservation benefit of the tiered rate structure.

Commodity rates for the 2 inch meters have two tiers and equal the first two tier rates for the 5/8 by 3/4 inch meters. The tier break is set at 20,000 gallons. This level of tier break was selected in order to maximize the conservation benefit of the tiered rate structure.

Q-19 Please Illustrate the effects of consolidation by comparing the median 5/8 by 3/4 inch residential bills of each company to both the non-consolidated and the consolidated proposed rates.

A-19 The comparison is set forth in the following tables:

Indiada

		Unconsolidated		Consol	idated
Median Gallons	Current Bill (Including Surcharge)	Bill Under Proposed Rates	Percent Increase	Bill Under Proposed Rates	Percent Increase
5,260	\$37.74	\$61.81	63.79%	\$35.00	-7.25%

Antelope Run

		Uncons	olidated	Consolidated		
Median Gallons	Current Bill (Including Surcharge)	Bill Under Proposed Rates	Percent Increase	Bill Under Proposed Rates	Percent Increase	
6,900	\$23.98	\$43.45	81.19%	\$41.28	72.14%	

East Slope

	Current Bill (Including Surcharge)	Uncons	olidated	Consolidated		
Median Gallons		Bill Under Proposed Rates	Percent Increase	Bill Under Proposed Rates	Percent Increase	
5,330	\$22.29	\$33.07	48.35%	\$35.27	58.21%	

Q-20 Is there anything else you would like to add?

A-20 Yes. A consolidated application including historical financial information and has been assembled for ESARIN for comparative purposes per Staff's request. This application provides consolidated financial analysis for ESARIN, as well as consolidated proposed rates. It is the desire of the ownership the ESARIN entities they into one entity. This new entity would be structured as a C-Corp, and includes a gross up for income tax recovery.

Q-21 Does this conclude your testimony?

A-21 Yes.

EXHIBIT 2

East Slope/Antelope Run/Indiada

Test Year Ended December 31, 2009

Schedule A-1 Title: Computation of Increase in Gross Revenue Requirements

		Required for	: All Utilities	X
Explanation:			Class A	
Schedule showing computation of increase in			Class B	
gross revenue requirements and spread of revenue			Class C	
increase by customer classification.			Class D	
			Special Reqmt	
	Or	iginal Cost	RCND	
1. Adjusted Rate Base	\$	274,479 (a)		(a)
2. Adjusted Operating Income	\$	(35,013) (b)		(b)
3. Current Rate of Return		-12.76%		
4. Required Operating Income	\$	32,937		
5. Required Rate of Return		12.00%		
6. Operating Income Deficiency (4 - 2)	\$	67,950		
7. Gross Revenue Conversion Factor		1.4158 (c)		(c)
8. Increase in Gross Revenue Requirements (6 x 7)	\$	96,202		
9. Proposed Revenue	\$	754,112		
10. Required Operating Margin		39.38%		
11. Required Operating Income (9 x 10)	\$	296,981		
12. Operating Income Deficiency (11 - 2)	\$	331,994		
13. Gross Revenue Conversion Factor		1.4158		
14. Increase in Gross Revenue Requirements (12 x 13)	\$	470,029		

Customer Classification	R	Adjusted evenue at esent Rates	ie at Propose		Dollar Increase		Percent Increase	
Residential	\$	264,098	\$	694,827	\$	430,729	163.09%	(d)
Commercial		16,261		55,561		39,300	241.68%	
Industrial		-		-		-	0.00%	
Other		3,724		3,724			0.00%	
Totals	_\$	284,083	\$	754,112	\$	470,029	165.45%	

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Test Year Ended December 31, 2009

Schedule A-2 Title: Summary Results of Operations

	Required for: All Utilities	K
Explanation:	Class A	_
Schedule showing comparative operating results for	Class B	_
he test year and the 2 fiscal years ended prior to the	Class C	
end of the test year, compared with the projected year.	Class D	
	Spect Reamt	_

		<u>Prior</u>	Ye	ars	Test	Ye	a <u>r</u>		Projected Year		
	•	Year End	٦	Year End	Actual		Adjusted		Present	}	Proposed
	3	1-Dec-07	3	1-Dec-08	Rates		Rates		Rates		Rates
Description		(a)	_	(a)	 (a)		(b)		(c)		(c)
1. Gross Revenues	\$	288,330	\$	264,265	\$ 300,037	\$	284,083	\$	284,083	\$	754,112
2. Revenue Deductions & Operating Expenses		(300,335)		(288,717)	 (325,223)		(319,096)		(319,096)		(457,131)
3. Operating Income	\$	(12,005)	\$	(24,452)	\$ (25,186)	\$	(35,013)	\$	(35,013)	\$	296,981
4. Other Income and Deductions		3,300		10,373	-		-		-		~
5. Interest Expense		(14,529)		(10,742)	 (1,544)		(149,509)		(149,509)		(149,509)
6. Net Income	\$	(23,234)	\$	(24,821)	\$ (26,730)	\$	(184,521)	\$	(184,521)	\$	147,473
7. Earned Per Average Common Share*	\$	(4.65)	\$	(4.96)	\$ (5.35)	\$	(36.90)				
8. Dividends Per Common Share*		•		-	-		-				
9. Payout Ratio*		0.00%		0.00%	0.00%		0.00%				
10. Return on Average Invested Capital		-16.14%		-16.44%	-17.26%		-119.18%		-119.18%		95.25%
11. Return on Year End Capital		-16.14%		-15.71%	-17.63%		-121.70%		-121.70%		97.27%
12. Return on Average Common Equity13. Return on Year End Common Equity				v - v - v	 Negativ	e E	quity				
14. Times Bond Interest Earned - Before Inc Tax 15. Times Total Interest and Preferred Dividends		-88.91%		-227.63%	-1144.11%		-60.31%	···,	-60.31%		254.07%
Earned - After Income Taxes		-59.91%		-131.06%	-1631.22%		-23.42%		-23.42%		198.64%

Supporting Schedules:

(a) E-2

(b) C-1

(c) F-1

*Optional for projected year

Test Year Ended December 31, 2009

Schedule A-4

Title: Construction Expenditures and Gross Utility Plant in Service

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing construction expenditures, plant placed	Class B	
in service and gross utility plant in service for the test year	Class C	
and the 2 fiscal years ended prior to the end of the test year,	Class D	
compared with the projected year.	Speci Reqmt	

Year	 onstruction ependitures (a)	Net Plant Placed (n Service (b)	G	ross Utility Plant In Service
1. Prior Year 1 - 2007	\$ 48,500	\$ 48,500	\$	689,871
2. Prior Year 2 - 2008	61,478	61,478		751,349
3. Test Year - 2009	37,257	34,403		785,752
4. Projected Year 1	3,000,000	3,002,854		3,788,606
5. Projected *6. Projected *				

^{*} Required only for Class A and B Utilities

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

(a) F-3

(b) E-5

Test Year Ended December 31, 2009

Schedule B-1 Title: Summary of Original Cost and RCND

				Required for	: All Utilities	Х
Explanation:					Class A	
Schedule showing elements of adjusted	origin	al cost			Class B	
and RCND rate bases.					Class C	
					Class D	
					Specl Reqmt	
		iginal Cost		RCND		
	R	ate Base*		Rate Base*	_	
1. Gross Utility Plant in Service	\$	785,752				
2. Less: Accumulated Depreciation		(477,224)) .			
3. Net Utility Plant in Service	\$	308,527	(a)		(b)	
Less:						
4. Advances in Aid of Construction		66,818	(c)		(c)	
5. Contributions in Aid of Construction		-	(c)		(c)	
Add:						
6. Allowance for Working Capital		32,770	_(d)		(d)	
7. Total Rate Base	\$	274,479	(e)		(e)	
			_			

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) B-3

(c) E-1

^{*} Including pro forma adjustments

Test Year Ended December 31, 2009

Schedule B-2
Title: Original Cost Rate Base
Proforma Adjustments

Explanation: Schedule showing pro forma adjustn in service and accumulated depreciat cost rate base.		Requi	red for: All U Class Class Class Class	A B C D
	 tual at End Cest Year (a)	Pro forma Adjustmen	Adju	Reqmt usted at End est Year (b)
Gross Utility Plant in Service Less: Accumulated Depreciation	\$ 785,752 (477,224)		\$	785,752 (477,224)
3. Net Utility Plant in Service	\$ 308,527	\$ -	\$	308,527

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Test Year Ended December 31, 2009

4. Total Working Capital Allowance

Schedule B-5
Title: Computation of Working
Capital

		Re	quired f	for: All Utilities	X
Explanation:				Class A	Γ
Schedule showing computation of working cap	oital allo	wance.		Class B	
				Class C	Г
				Class D	
				Specl Reqmt	Г
	A	mount	-		
1. Cash working capital					
1/24th Purchased Power	\$	2,995			
1/24th Purchased Water		- ,			
1/8th Operation & Maintenance Expense		29,775			
2. Materials and Supplies Inventories		-	(a)		
3. Prepayments		-	(a)		

\$ 32,770 (b)

NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules: Recap Schedules: (a) E-1 (b) B-1

Test Year Ended December 31, 2009

Schedule C-1 Title: Adjusted Test Year Income Statement

Required for: All Utilities

Expla	nation:											Cla	ss A
Sched	ule showing statement of incom	e for	the test ye	ar,								Cla	ss B
	ding pro forma adjustments.		•	ŕ								Cla	ss C
mora	ang pro roma aajasimenis.												ss D
													cl Reqmt
									,			Spo	o. regine
	Description	Year	ual for Test r Ended (a) 1-Dec-09	Ref	A	Proforma djustments (b)	Re	Test Year esults After Pro Forma djustments	Ref		Proposed Rate Increase	}	justed Test /ear With te Increase
	Operating Revenues:												
461	Metered Water Revenue	\$	281,796	Α	\$	(1,437)	\$	280,359	P	\$	470,029	\$	750,388
461.1	Surcharge Revenue		14,517	В		(14,517)		-					
474	Other Water Revenue		3,724			-		3,724					3,724
	Total Operating Revenue	\$	300,037		\$	(15,954)	\$	284,083		\$	470,029	\$	754,112
	Operating Expenses:												
601	Salaries & Wages	\$			\$	_	\$	_				\$	-
	Purchased Water		1,700	С		(1,700)		-					-
615	Purchased Power		72,314	D		(433)		71,881					71,881
618	Chemicals		792			- ′		792					792
620	Repairs & Maintenance		16,143	Е		20		16,163					16,163
	Office Supplies and Expense		12,202	F		(179)		12,023					12,023
	Outside Services		127,734	G		30,304		158,038					158,038
	Water Testing		8,008					8,008					8,008
	Rental Expense		-,000			_		-,					-
	Transportation Expense		21,419	Н		386		21,805					21,805
	Insurance - General Liability		6,565	I		(74)		6,491					6,491
	Insurance - Health and Life		-	•		-		•					0,1,71
	Rate Case Expense		4,618	J		10,255		14,873					14,873
	Miscellaneous Expense		5	•		10,233		5					14,073
	Depreciation & Amortization		27,353	K		22,376		49,729					49,729
	Taxes Other Than Income		(1,127)	L		1,127		-					47,727
	Property Taxes		19,976	M		(5,530)		14,446					14,446
	Income Taxes		7,521	N		(62,679)		(55,158)	Q		138,035		82,877
403	Total Operating Expenses		325,223	-14	\$	(6,127)	•	319,096	<u> </u>	\$	138,035	<u> </u>	457,131
	Total Operating Expenses	Þ	323,223		J	(0,127)	J	319,070		J	130,033	J	457,151
	OPERATING INCOME/(LOSS)	\$	(25,186)	•	\$	(9,827)	\$	(35,013)	(c)	\$	331,994	\$	296,981
	Other Income/(Expense):												
419	Interest Income	\$	-		\$	-	\$	-				\$	-
421	Non-Utility Income		-			-		•					-
426	Miscellaneous Non-Utility Expenses		-			-		-					-
427	Interest Expense	_	(1,544)	0		(147,965)		(149,509)					(149,509)
	Total Other Income/(Expense)	\$	(1,544)		\$	(147,965)	\$	(149,509)		\$	-	\$	(149,509)

Note: For combination utilities, above information should be presented in total and by department. Actual Test Year amounts are transferred from Schedule C-1a.

(26,730)

(157,791) \$

(184,521)

331,994 \$

147,473

Supporting Schedules:

NET INCOME/(LOSS)

Recap Schedules:

(a) E-2

(c) A-1

(b) C-2

Test Year Ended December 31, 2009

Adjustments Title: Income Statement Proforma Page 1 of 2

Schedule C-2

Explanation: Schedule itemizing pro forma adjustments to the test year income statement.	ı adjustments to t	he test yea						R	quired for	Required for: All Utilities Class A Class B Class C Class D Specl Reqmt	s #
Description	V	В	ပ	۵	3	<u>[*</u>	ٷ	ш	-	Total this page	
Revenues: Metered Water Revenue	\$ (1,437)									∞	(1,437)
Surcharge Revenue	∽	(14,517)								0	4,517)
Expenses:											
Purchased Water			\$ (1,700)							°	(00/,
Purchased Power			9-7	\$ (433)							(433)
Repairs & Maintenance				S	20						20
Office Supplies and Expense					S	(179)					(179)
Outside Services						\$	30,304			3	30,304
Transportation Expense							\$	386			386
Insurance - General Liability								S	(74)		(74)

Adjustment Descriptions:

A - Remove intercompany water sales for Antelope Run during the test year to Indiada by a 2-inch meter.

- B Remove surcharge revenues from the test year as they are temporary, and will not be included in the proposed consolidated rates.
 - C Remove intercompany purchased water expense to Indiada from Autelope Run.
 - D Remove expense prior to test year.
- E Adjust expense to exclude expense prior to test year (\$70), and include test year expense of \$90 for December 2009.
 - F Adjust office supplies and expense per calculation on Schedule C-2a.
 - G Adjust outside services expense per calculation on Schedule C-2b.
 - H Adjust transportation expense per calculation on Schedule C-2c.
- 1 Remove workers compensation insurance expenses that will not recur as a result of management contract.

Note: All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules: C-2a through C-2c

Recap Schedules:

(a) C-1

Page 2 of 2

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009

Explanation:

Schedule itemizing pro forma adjustments to the test year

income statement.

									Total	Total	T	Total (a)
Description	,-0	X	L	Σ	z	0	d	O	this page	prev page		Adjustments
Revenues											ŕ	
Metered Water Revenue							\$ 470,029		\$ 470,029 \$		<u>ه</u> (468,592
Surcharge Revenue									•	(14,517)	(/	(14,517)
Expenses:												
Purchased Water									, 59	\$ (1,70	\$ (0	(1,700)
Purchased Power									•	(43	(433)	(433)
Renairs & Maintenance									,	2	0	20
Office Supplies and Expense									•	(179)	6)	(179)
Outside Services									,	30,30	4	30,304
Transportation Expense									•	38	9	386
Insurance - General Liability									•	(74)	4)	(74)
Rate Casa Expense	\$ 10,255								10,25	,		10,255
Depreciation & Amortization		\$ 22,376							22,376			22,376
Taxes Other Than Income			\$ 1,127						1,127			1,127
Dronerty Tayes				\$ (5,530)					(5,53(,		(5,530)
Income Taxes					\$ (62,679)			\$ 138,035		,		75,356
Other Income/(Expense): Interest Expense						\$ (147,965)	5)		(147,965)	-		(147,965)

Adjustment Descriptions:

- J Increase rate case expense to recover \$4,618 of costs incurred for the 2009 emergency rate cases, and estimated costs of \$40,000 for the consolidated cases (\$44,618). amortized over a three year period (\$44,618/3 = \$14,873 per year).
 - K Increase depreciation expense based upon proposed depreciation rates per schedule C-2d.
 - L Adjust for payroll tax expenses that will not recur due to management contract.
 - M Remove property tax expense outside the current test year.
- N Adjust test year income tax expense per Schedule C-2e.
- O Increase expense to include proforma interest expense on the proposed consolidated WIFA loan.
 - P Increase metered water revenue per calculation on Schedule A-1.
- Q Increase income taxes for proposed rates per calculation on Schedule C-2f.

Note. All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules: C-2d through C-2f

Recap Schedules: (a) C-1 Schedule C-2a Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED OFFICE SUPPLIES AND EXPENSE ADJUSTMENT

Description		Amount
	\$	(27)
November 2008 billing forms	•	(27)
November 2008 billing forms		(6)
November 2008 billing forms		(2)
November 2008 postage		(211)
November 2008 postage		(45)
November 2008 postage		(15)
December 2008 billing forms		(27)
December 2008 billing forms		(6)
December 2008 billing forms		(2)
December 2008 postage		(213)
December 2008 postage		(45)
December 2008 postage		(15)
November 2009 billing forms		2
November 2009 postage		59
December 2009 billing forms		26
December 2009 billing forms		6
December 2009 billing forms		2
December 2009 postage		267
December 2009 postage		54
December 2009 postage		19
	Total Adjustment F S	(179)

Schedule C-2b
Title: Income Statement Proforma
Adjustments

DETAIL OF PROPOSED OUTSIDE SERVICES EXPENSE ADJUSTMENT

Description	 Amount
Other November 2008 services	\$ (472)
December 2008 accounting	(130)
December 2008 accounting	(195)
December 2008 accounting	(130)
November 2009 accounting	130
December 2009 accounting	130
December 2009 accounting	130
December 2009 accounting	195
Remove test year management fees expense per general ledger - Indiada	(5,602)
Remove test year management fees expense per general ledger - Antelope Run	(18,528)
Remove test year management fees expense per general ledger - East Slope	(87,926)
Proforma management fees expense - Consolidated	 142,702
Total Adjustment G	\$ 30,304

Test Year Ended December 31, 2009

Schedule C-2c Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED TRANSPORTATION EXPENSE ADJUSTMENT

Description		Amount
November 2008 mileage	\$	(109)
November 2008 mileage		(367)
November 2008 mileage		(82)
December 2008 mileage		(338)
December 2008 mileage		(1,031)
December 2008 mileage		(230)
November 2009 mileage		178
December 2009 mileage		383
December 2009 mileage		817
December 2009 mileage		203
Non-recurring vehicle insurance refund		1,962
Non-recurring vehicle lease expenses		(600)
Non-recurring vehicle lease expenses		(200)
Non-recurring vehicle lease expenses		(200)
	Total Adjustment H \$	386

Test Year Ended December 31, 2009

Schedule C-2d Title: Income Statement Proforma Adjustments

DETAIL OF PROPOSED DEPRECIATION EXPENSE CALCULATION

Account Number	Description	of 7	nt @ End Test Year -Dec-09	Proposed Depreciation Rate	Ref	Dep	roposed oreciation expense
301	Intangibles	\$	2,180	0.00%		\$	_
303	Land & Land Rights	•	5,984	0.00%		•	-
304	Structures & Improvements		9,622	3.33%			320
307	Wells & Springs		70,152	3.33%	1		916
311	Pumping Equipment		259,215	12.50%			32,402
320	Water Treatment Equipment						´-
320.1	Water Treatment Plants		-	3.33%			_
320.2	Solution Chemical Feeders		1,076	20.00%			215
330	Distribution Reservoirs & Standpipes		4,978	2.22%			111
330.1	Storage Tanks		32,089	2.22%			712
330.2	Pressure Tanks.		13,941	5.00%			697
331	Transmission & Distribution Mains		299,883	2.00%	2		3,131
333	Services		474	3.33%	3		-
334	Meters & Meter Installations		21,118	8.33%	4		1,030
335	Hydrants		-	2.00%			-
339	Other Plant and Misc Equipment		-	6.67%			-
340	Office Furniture & Equipment		15,119	6.67%			1,008
340.1	Computers and Software		-	20.00%			-
341	Transportation Equipment		49,921	20.00%	5		9,187
343	Tools, Shop, and Garage Equipment		-	5.00%			-
345	Power Operated Equipment		-	5.00%			-
348	Other Tangible Plant		-	0.00%			-
	Totals	\$	785,752			\$	49,729
			Test Yea	ar Depreciation E	xpense		27,353
				Total Adjustr	nent K	\$	22,376

^{1 \$42,649} of the total amount in account 307 - Wells & Springs, is fully depreciated.

^{2 \$143,358} of the total amount in account 331 - Transmission & Distribution Mains, is fully depreciated.

³ Amount in Account 333 (\$474) - Services, is fully depreciated.

^{4 \$8,759} of the total amount in account 334 - Meters & Meter Installations, is fully depreciated.

^{5 \$3,985} of the total amount in account 341 - Transportation Equipment, is fully depreciated.

Test Year Ended December 31, 2009

Schedule C-2e
Title: Income Statement Proforma
Adjustments

CALCULATION OF OPERATING INCOME ADJUSTMENT N TO TEST YEAR INCOME TAX EXPENSE

STATE INCOME TAX CALCULATION:

Operating Income/(Loss) Before Taxes	\$	(90,171)	
Less:			
Estimated Interest Expense	-	(149,509)	
Arizona Taxable Income	\$	(239,679)	
Arizona Income Tax Rate	-	6.9680%	
Arizona Income Tax Expense			\$ (16,701)
FEDERAL INCOME TAX CALCULATION:			
Operating Income/(Loss) Before Taxes	\$	(90,171)	
Less:			
Arizona Income Tax	\$	(16,701)	
Estimated Interest Expense		(149,509)	
Federal Taxable Income	\$	(256,380)	
Federal Income Tax Rate		15.0000%	
Federal Income Tax Expense			\$ (38,457)
Adjusted Test Year I	Income	Tax Expense	\$ (55,158)
Test Year II	icome	Tax Expense	7,521
Total Adjustment	N to I	ncome Taxes	\$ (62,679)

Test Year Ended December 31, 2009

Schedule C-2f
Title: Income Statement Proforma
Adjustments

CALCULATION OF OPERATING INCOME ADJUSTMENT Q TO PROPOSED INCOME TAX EXPENSE

Revenue Operating Expenses Excluding Income Tax Estimated Interest Expense	\$	754,112 374,254 149,509				
Arizona Taxable Income			\$	230,350		
Arizona Income Tax Rate Arizona Income Tax	x Expense			6.9680%	\$	16,051
A TESTA MOSTIC TO	ix Expense				Ψ	10,031
Federal Taxable Income			\$	214,299		
Federal Tax on 1st Income Range (\$1 - \$50,000) @ 159	⁄o		\$	7,500		
Federal Tax on 2nd Income Range (\$50,001 - \$75,000)	@ 25%			6,250		
Federal Tax on 3rd Income Range (\$75,001 - \$100,000)	@ 34%			8,500		
Federal Tax on 4th Income Range (\$100,001 - \$335,000	0) @ 39%			44,577		
Federal Tax on 5th Income Range (\$335,001 - \$10M) @	0 34%			-		
Total Federal Income Ta	x Expense					66,827
Combined	l Federal and S	tate Income	Ta	x Expense	\$	82,877
	Adjusted Test Y	ear Income	e Ta	x Expense		(55,158)
	Adjustment Q	to Income	Ta	x Expense	\$	138,035
Descriped Operating Income	\$	296,981				
Required Operating Income Adjusted Test Year Operating Income/(Loss)	Ф	•				
Proposed Increase In Operating Income		(35,013)	\$	331,994		
Troposed morease in Operating meome			Ψ	331,771		
Income Taxes On Proposed Revenue	\$	82,877				
Income Taxes On Test Year Revenue		(55,158)				
Proposed Revenue Increase For Income Taxes			\$	138,035		
	Total Propos	sed Increas	se Ir	n Revenue	\$	470,029

Test Year Ended December 31, 2009

Schedule C-3

Title: Computation of Gross Revenue

Conversion Factor

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing incremental taxes on gross revenues and	Class B	
the development of a gross revenue conversion factor.	Class C	
	Class D	
	Specl Reqmt	

Description	Calculation
Revenue	1.0000
Combined Federal And State Tax Rate	(0.2937)
Subtotal	0.7063
Gross Revenue Conversion Factor = 1/Operating Income %	1.4158
CALCULATION OF COMBINED FEDERAL AND STATE TAX RATE:	
Operating Income Before Taxes (Arizona Taxable Income)	100.0000%
Arizona State Income Tax Rate	6.9680%
Federal Taxable Income	93.0320%
Federal Income Tax Rate	22.3994%
Effective Federal Income Tax Rate	20.8386%
Combined Federal And State Income Tax Rates	29.3674%

Test Year Ended December 31, 2009

Schedule D-1
Title: Summary Cost of Capital

	Required for: All Utilities	\overline{X}
Explanation:	Class A	
Schedule showing elements of capital structure	Class B	
and the related cost.	Class C	
	Class D	
	Speci Reqmt	

		End of Test Year				End of Projected Year					
				Cost	Composite				Cost	Composite	
Invested Capital		Amount	%	Rate (e)	Cost %		Amount	%	Rate (e)	Cost %	
Long-Term Debt (a)											
WIFA Loan	\$	-				\$	3,000,000	95.19%	5.00%	4.76%	
Short-Term Debt (a)											
Wells Fargo Credit Line	\$	104,877	69.17%	10.75%	7.44%	\$	104,877	3.33%	10.75%	0.36%	
N. Watkins note		50,545	33.34%	10.00%	3.33%		50,545	1.60%	10.00%	0.16%	
Common Equity (c)		(3,804)	-2.51%	12.00%	-0.30%		(3,804)	-0.12%	12.00%	-0.01%	
Total	-\$	151,618	100.00%		10.47%	\$	3,151,618	100.00%	-	5.26%	

Supporting Schedules:

Recap Schedules:

(a) D-2

(a) D-2 (b) D-3

(c) D-4

(d) E-1

(e) A-3

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009

Schedule E-1 Title: Comparative Balance Sheet

				Re	quired for:	All	Utilities
Expla	anation:					Cla	ss A
Sche	dule showing comparative balance sheets at the	end c	of the			Cla	ss B
	rear and the 2 fiscal years ended prior to the test					Cla	ss C
,	, ,	•				Cla	ss D
						Spe	cl Regmt
			t Year At		Prior Year		rior Year
	ASSETS		l-Dec-09		31-Dec-08		1-Dec-07
	Property, Plant & Equipment: (a)						
101	Utility Plant In Service	S	785,752	\$	751,349	\$	689,871
	Property Held for Future Use	•	.03,,32	•	-	•	-
	Construction Work in Process		2,854		-		
	Accumulated Depreciation		(477,224)		(449,166)		(423,505)
	Total Property Plant & Equipment	\$	311,381	\$	302,182	\$	266,366
	•						
	Current Assts: Cash	\$	10,441	\$	19,871	\$	5,446
	Temporary Cash Investments	J.	10,441	Þ	19,871	Ψ	3,440
	Customer Accounts Receivable		11,262		92		92
	Notes/Receivables from Associated Companies		15,114		15,114		14,114
	Plant Material and Supplies		-		-		-
	Prepayments		-		_		_
	Miscellaneous Current and Accrued Assets		3,020		3,000		3,000
	Total Current Assets	\$	39,837	\$	38,077	\$	22,652
	TOTAL ASSETS	\$	351,218	\$	340,259	\$	289,018
	I IA DII PUTEC and CADITAI						
	LIABILITIES and CAPITAL						
	Capitalization: (b) Common Stock Issued	\$	46,300	\$	46,300	\$	46,300
	Paid in Capital in Excess of Par Value	Ψ	(3,552)	4	(13,875)	Ψ	(13,875)
	Retained Earnings		(33,290)		(41,998)		(45,032)
	Reacquired Capital Stock (Treasury)		(11,300)		(11,300)		(11,300)
	Proprietary Capital		(1,962)		9,495		17,497
	Total Capital	\$	(3,804)	\$	(11,378)	\$	(6,410)
	Current Liabilities:	•	00 202		80.116	æ	26.204
	Accounts Payable	\$	89,203	\$	88,115	\$	26,394
	Notes Payable (Current Portion)		25 114		15 114		20,200
	Notes/Accounts Payable to Associated Companies		35,114		15,114 30,191		14,114 5,180
-	Customer Deposits Accrued Taxes		8,484		1,220		4,519
	Miscellaneous Current and Accrued Liabilities		155,422		158,895		136,000
	Total Current Liabilities	-\$	288,204	\$	293,535	<u>s</u>	206,407
	Total Carrent Blabilities	Ψ	200,201	•	2,5,000	-	200,107
224	Long-Term Debt (Over 12 Months)	\$	-	\$	10,523	\$	14,323
	Deferred Credits:						
252	Advances In Aid Of Construction	\$	66,818	\$	47,579	\$	74,698
	Contributions In Aid Of Construction	J	-	4	-	y.	71,070
	Less: Amortization of Contributions				_		-
	Accumulated Deferred Income Tax		_		-		
201	Total Deferred Credits	\$	66,818	\$	47,579	\$	74,698
	Total Liabilities	\$	355,022	\$	351,637	\$	295,428
	TOTAL LIABILITIES and CADITAL	<u>s</u>	351,218	<u> </u>	340,259	\$	289,018
	TOTAL LIABILITIES and CAPITAL		331,416		340,439	J	207,010
	Supporting Schedules:		p Schedules	:			
	(a) E-5	(b) A	3				

Test Year Ended December 31, 2009

Schedule E-2 Title: Comparative Income Statements

	ation: le showing comparative income statements d the 2 fiscal years ended prior to the test y		ne test	Req	uired for:	Clas Clas Clas	s B
			Test Year Ended 1-Dec-09		rior Year Ended 1-Dec-08		rior Year Ended 1-Dec-07
	Revenues: (a)						
461	Metered Water Revenue	\$	281,796	\$	261,783	\$	284,144
461.1	Surcharge Revenue		14,517		-		-
474	Other Water Revenue		3,724		2,482		4,186
	Total Revenues	\$	300,037	\$	264,265	\$	288,330
	Operating Expenses (a)						
601	Salaries & Wages	\$	-	\$	68,400	\$	100,000
610	Purchased Water		1,700		2,150		4,009
615	Purchased Power		72,314		68,922		73,063
618	Chemicals		792		-		-
620	Repairs and Maintenance		16,143		22,983		13,671
621	Office Supplies and Expense		12,202		28,939		9,779
630	Outside Services		127,734		22,457		3,157
635	Water Testing		8,008		5,017		2,235
641	Rents		-		3,600		4,800
650	Transportation Expense		21,419		14,813		12,760
	Insurance - General liability		6,565		3,685		5,298
	Insurance - Health and Life		-		-		-
666	Regulatory Commission Expense - Rate Case		4,618		-		-
	Miscellaneous Expense		5		556		10,985
	Depreciation Expense		27,353		30,429		31,082
	Taxes Other Than Income		(1,127)		8,134		13,116
408.11	Property Taxes		19,976		8,632		17,293
	Income Tax		7,521		-		(913)
	Total Operating Expenses	\$	325,223	\$	288,717	\$	300,335
	OPERATING INCOME/(LOSS)	\$	(25,186)	\$	(24,452)	\$	(12,005)
	Other Income/(Expense)						
419	Interest and Dividend Income	\$	-	\$	-	\$	-
421	Non-Utility Income		-		10,373		4,000
	Miscellaneous Non-Utility Expense		-		-		(700)
427	Interest Expense		(1,544)		(10,742)		(14,529)
	Total Other Income/(Expense)	\$	(1,544)	\$	(369)	\$	(11,229)
	NET INCOME/(LOSS)	\$	(26,730)	\$	(24,821)	\$	(23,234)
	Supporting Schedules:	Reca A-2	ap Schedules	::			

Test Year Ended December 31, 2009

Schedule E-5
Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

Account Number		End of Prior Year at 31-Dec-08			Net dditions	End of Tes Year at 31-Dec-09	
301	Intangibles	\$	2,180	\$	-	\$	2,180
303	Land & Land Rights		5,984		-		5,984
304	Structures & Improvements		9,622		-		9,622
307	Wells & Springs		70,152		-		70,152
311	Pumping Equipment		231,440		27,775		259,215
320	Water Treatment Equipment		-		· <u>-</u>		-
320.1	Water Treatment Plants		-		-		-
320.2	Solution Chemical Feeders		1,076		-		1,076
330	Distribution Reservoirs & Standpipes		4,978		-		4,978
330.1	Storage Tanks		32,089		-		32,089
330.2	Pressure Tanks.		13,941		-		13,941
331	Transmission &Distribution Mains		294,435		5,448		299,883
333	Services		474		-		474
334	Meters & Meter Installations		19,938		1,180		21,118
335	Hydrants		-		-		-
339	Other Plant and Misc Equipment		-		-		-
340	Office Furniture & Equipment		15,119		-		15,119
340.1	Computers and Software		-		-		_
341	Transportation Equipment		49,921		-		49,921
343	Tools, Shop, and Garage Equipment		-		-		-
345	Power Operated Equipment		-		-		-
348	Other Tangible Plant				-		
	Total Plant In Service	\$	751,349	\$	34,403	\$	785,752
108	Accumulated Depreciation	\$	(449,166)	\$	(28,058)	\$	(477,224)
	Net Plant In Service	\$	302,182	\$	6,345	\$	308,527
103	Property Held for Future Use	\$	-	\$	-	\$	-
105	Construction Work in Process		-		2,854		2,854
	Total Net Plant	\$	302,182	\$	9,199	\$	311,381

Supporting Schedules:

Recap Schedules:

E-1 A-4

Test Year Ended December 31, 2009

Schedule E-7 Title: Operating Statistics

Explanation: Schedule showing key operating statistics in comparativ for the test year and the 2 fiscal years ended prior to the		Req	uired for:	All Utilities Class A Class B Class C Class D Specl Reqmt	X	
Water Statistics:	Test Year Ended 31-Dec-09	,		rior Year Ended I-Dec-08	Prior Year Ended 31-Dec-07	
						-
Gallons Sold - By Class of Service: Residential	107 241 7	60	10	1 672 704	119 214 705	
Commercial	107,341,7 5,830,2			5,502,206	118,214,705 6,931,625	
Commercial	3,630,2	34		3,302,200	0,931,023	
Average Number of Customers - By Class of Service:						
Residential	9	54		989	951	
Commercial		55		54	52	
Average Annual Gallons Per Residential Customer	112,5	18		102,826	124,297	
Average Annual Revenue Per Residential Customer	*			*	*	
Pumping Cost Per 1,000 Gallons	\$ 0.63	90	\$	0.6431	\$ 0.5838	

^{*} Current customer rates differ by company, please see each individual company application.

Test Year Ended December 31, 2009

Schedule E-8
Title: Taxes Charged to
Operations

			Req	uired for:			X		
Explanation:						Class A			
Schedule showing all significant taxes charge	Class B								
the test year and the 2 fiscal years ended prior	to th	ne test yea	r.		Cla	ss C			
					Cla	ss D			
					Spe	cl Reqmt			
		est Year Ended		or Year Ended		ior Year Ended			
Description	31-Dec-09		31-Dec-08		31-Dec-07				
Federal Taxes:									
Income	\$	7,521	\$	-	\$	(931)			
Payroll		(1,160)		5,781		8,450			
Total Federal Taxes	\$	6,361	\$	5,781	\$	7,519			
State Taxes:									
Income	\$	-	\$	-	\$	-			
Payroll		33		2,354		4,666			
Total State Taxes	\$	33	\$	2,354	\$	4,666			
Local Taxes:									
Property	\$	19,976	\$	8,632	\$	17,293			

NOTE: For combination utilities, the above should be presented in total and by department.

Supporting Schedules:

Total Taxes

Recap Schedules:

26,370 \$

16,766 \$

29,478

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009

Schedule E-9
Title: Notes to Financial

Statements

	Required for:	All Utilities	X
Explanation:		Class A	
Disclosure of important facts pertaining to the understanding		Class B	
of the financial statements.		Class C	
		Class D	
		Speci Reqmt	
		Class C Class D	

Disclosures should include, but not be limited to the following:

1 Accounting Method.

The books of the consolidated entity will be kept as accrual based, and will also follow NARUC rules, including the USoA.

2 Depreciation lives and methods employed by major classification of utility property.

Proposed depreciation rates are depicted on Schedule C-2d as well as on the plant schedule as part of the financing application. These rates were taken from ACC Engineering Staff Memo regarding their recommended rates for depreciation dated April 21, 2000, and revised March 1, 2001.

- 3 Income tax treatment normalization or flow through.

 It is undetermined at this time if depreciation expense will be the same for regulatory purposes and tax purposes. However, it is likely that the consolidated entity will follow what East Slope Water has done in the past, and book depreciation will be used for tax purposes. Additionally, since the consolidated entity will be a C-Corp, it will pay its own income taxes.
- 4 Interest rate used to charge interest during construction, if applicable.

 Not Applicable.

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule F-1 Title: Projected Income Statements Present and Proposed Rates

Required for: All Utilities

Expla	nation:					Cla	ss A
Sched	lule showing an income statement for	or the proj	ected year,			Cla	ss B
	ared with actual test year results, at					Cla	ss C
	area wim actual test year resums, at	prosent an	ia proposea				ss D
rates.							
						Spe	cl Reqint
					Project		
			Actual		At Present	4	At Proposed
			Test Year	٠.	Rates	٠.	Rates
			Ended (a)	Y	ear Ended (b)	Ye	ear Ended (b)
			31-Dec-09		31-Dec-10		31-Dec-10
	Operating Revenues:	_		_			
	Metered Water Revenue	\$	281,796	\$	280,359	\$	750,388
	Surcharge Revenue		14,517		-		
474	Other Water Revenue		3,724		3,724		3,724
	Total Operating Revenue	\$	300,037	\$	284,083	\$	754,112
	Operating Expenses:						
601	Salaries & Wages	\$	-	\$	-	\$	-
610	Purchased Water		1,700		-		-
	Purchased Power		72,314		71,881		71,881
618	Chemicals		792		792		792
	Repairs & Maintenance		16,143		16,163		16,163
-	Office Supplies and Expense		12,202		12,023		12,023
	Outside Services		127,734		158,038		158,038
	Water Testing		8,008		8,008		8,008
	Rental Expense		-		-,		-
_	Transportation Expense		21,419		21,805		21,805
	Insurance - General Liability		6,565		6,491		6,491
	Insurance - Health and Life		0,505		0,77		0,15.
	Rate Case Expense		4,618		14,873		14,873
	Miscellaneous Expense		5		11,075		5
	Depreciation & Amortization		27,353		49,729		49,729
	•		(1,127)		77,727		40,720
	Property Taxes Taxes Other Than Income		19,976		14,446		14,446
			-		(55,158)		82,877
409	Income Taxes	<u> </u>	7,521	\$	319,096	\$	457,131
	Total Operating Expenses	•	325,223	Þ	319,090	Þ	437,131
	OPERATING INCOME/(LOSS)	\$	(25,186)	\$	(35,013)	\$	296,981
	Other Income/(Expense):						
419	Interest Income	\$	-	\$	-	\$	-
	Non-Utility Income		-		-		-
	Miscellaneous Non-Utility Expenses		-		-		-
	7 Interest Expense		(1,544)		(149,509)		(149,509)
72/	Total Other Income/(Expense)	S	(1,544)	\$	(149,509)	\$	(149,509)
							
	NET INCOME/(LOSS)	S	(26,730)	\$	(184,521)	\$	147,473

Supporting Schedules:

Earnings per share of average

Common Stock Outstanding

% Return on Common Equity

(a) E-2

Recap Schedules:

(66.83) \$

(461.30) \$

Negative Equity

368.68

(b) A-2

\$

Test Year Ended December 31, 2009

Schedule F-3 **Title: Projected Construction** Requirements

Required for Explanation: Schedule showing projected annual construction requirements, by property classification, for 1 to 3 years subsequent to the test year compared with the test year.				Utilities ass A ass B ass C ass D ass D ass Reqmt	X
Property Classification		Actual Test Year Ended 12/31/2009		End of Projected Year 1	_
Production Plant	\$	27,775	\$	377,294	
Transmission Plant		8,302		2,622,706	
Other Plant		1,180		-	
Total Plant	\$	37,257	\$	3,000,000	•

NOTE: For combination utilities, the above should be presented by department.

Supporting Schedules:

Recap Schedules:

(a) F-2 & A-4

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule F-4
Title: Assumptions Used in
Developing Projections

Explanation: Documentation of important assumptions used in preparing forecasts and projections	Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt
Important assumptions used in preparing projections should be exp	plained.	
Areas covered should include:		
1 Customer growth The company has experienced no growth in the past	t few years.	
2 Growth in consumption and customer demand The company does not anticipate an increase in cus demand due to the proposed tiered rate structure.	tomer consumpti	on and
3 Changes in expenses The company believes the test year 2009, with the linincluded in this application, accurately depict expenentity going forward.		
4 Construction requirements including production reserves and of The Company is seeking a loan from WIFA for the prentity totaling \$3 million to replace lines, add storage and electrical at wells and booster sites.	oposed consolid	ated
5 Capital structure changes If the proposed consolidation of Indiada Water Compand East Slope Water Company is approved, the new be structured as a C-Corp.	· ·	
6 Financing costs, interest rates The company proposes to borrow funds from WIFA, pay WIFA's normal fees, reserves, and the prevailing the loan is closed. The consolidated entity's total shis included on the income statement.	j interest rate at t	he time

Test Year Ended December 31, 2009

Schedule: H-1
Title: Summary of Revenues by Customer
Classification - Present and Proposed Rates

					Re	quired for:	All Utilities
Explanation:							Class A
Schedule comparing revenues by cu	stom	er classification	n for				Class B
the Test Year, at present and propos	ed ra	tes.					Class C
							Class D
							Specl Reqmt
	F	Revenues in th	e Tes	t Year (a)		Proposed 3	Increase (b)
Customer Classification	Pr	esent Rates	Pro	posed Rates		Amount	%
Residential							
Kesiaeniiai							
5/8 x 3/4 inch	\$	253,278	\$	675,081	\$	421,803	166.54%
1 inch		6,390		8,320		1,930	30.20%
1.5 inch		4,417		11,425		7,008	158.67%
Total Residential	\$	264,085	\$	694,827	\$	430,742	163.11%
Commercial							
5/8 x 3/4 inch	\$	9,996	\$	29,544	\$	19,548	195.56%
1 inch		1,844		13,834		11,990	650.20%
1.5 inch		1,855		5,170		3,315	178.70%
2 inch		4,017		7,013		2,996	74.59%
Total Commercial	\$	17,712	\$	55,561	\$	37,849	213.69%
Total Metered Water Revenues	\$	281,797	\$	750,388	\$	468,591	166.29%
Surcharge Revenue	\$	14,517	\$	_	\$	(14,517)	-100.00%
Other Revenues	Ψ	3,724	Ψ	3,724	Ψ	-	0.00%

300,038 \$

Note: For combination utilities, above information should be presented in total and by department.

Total Revenues \$

Supporting Schedules:

Recap Schedules:

754,112 \$ 454,074

151.34%

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

Tier two: All Gallons Over 20,000

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
ate schedule.	Class C	
	Class D	
Note: Rates apply to both residential and commercial usage)	Speci Reqmt	

Description	Present Rate	Pro	nosed Rate	% change
MONTHLY USAGE CHARGE	. i cociii ixaic	- 10	poseto Atare	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
5/8" x 3/4" Meter	NA	\$	20.02	NA
3/4" Meter	NA	•	50.05	NA
1" Meter	NA		50.05	NA
I-1/2" Meter	NA		100.10	NA
2" Meter	NA		160.16	NA
3" Meter	NA		320.32	NA
4" Meter	NA		500.50	NA
6" Meter	NA		1,001.00	NA
0 Meter	1171		1,001,00	
Commodity Charges Per 1,000 Galle	ons:			
5/8 x 3/4 - inch meter				
Tier one: 0 - 3,000 Gallons	NA	\$	2.12	
Tier two: 3,001 to 10,000 Gallons	NA		3.82	
Tier three: All Gallons Over 10,000	NA		6.87	
3/4 - inch meter				
Tier one: 0 - 3,000 Gallons	NA	\$	2.12	
Tier two: 3,001 to 10,000 Gallons	NA		3.82	
Tier three: All Gallons Over 10,000	NA		6.87	
One - inch meter				
Tier one: 0 - 10,000 Gallons	NΛ	\$	2.12	
Tier two: All Gallons Over 10,000	NA		3.82	
One and one half - inch meter	_			
Tier one: 0 - 20,000 Gallons	NA	\$	2.12	
Tier two: All Gallons Over 20,000	NA		3.82	
Two - inch meter	_			
Tier one: 0 - 20,000 Gallons	NA	\$	2.12	
Tier two: All Gallons Over 20,000	NA		3.82	
Three - inch meter		_		
Tier one: 0 - 20,000 Gallons	NA	\$	2.12	
Tier two: All Gallons Over 20,000	NA		3.82	
Four - inch meter	- 37.4	¢	2.12	
Tier one: 0 - 20,000 Gallons	NA	\$	2.12	
Tier two: All Gallons Over 20,000	NA		3.82	
Six - inch meter	- NA	\$	2.12	
Tier one: 0 - 20,000 Gallons	NA NA	Þ	3.12	

NA

3.82

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Present Rate	Prop	osed Rate	% change
SERVICE CHARGES				
Establishment	NA	\$	35.00	NA
Establishment (After Hours)	NA		50.00	NA
Reconnection (Delinquent)	NA		35.00	NA
Reconnection (After Hours)	NA		50.00	NA
Meter Test (If Correct)	NA		25.00	NA
Meter Reread (If Correct)	NA		20.00	NA
NSF Check Charge	NA		25.00	NA
Deposit	*		*	NA
Deposit Interest (Per Annum)	*		*	NA
Deferred Payment (Per Month)	**		**	NA
Late Charge (Per Month)	**		**	NA
Re-establishment (Within 12 Months)	***		***	NA

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

Description	Present Rate	Service Line	Meter Charge	Total Charge	% change
5/8" x 3/4" Meter	NA	\$ 430.00	\$ 130.00	\$ 560.00	NA
3/4" Meter	NA	430.00	230.00	660.00	NA
1" Meter	NA	480.00	290.00	770.00	NA
1-1/2" Meter	NA	535.00	500.00	1,035.00	NA
2" Meter - Turbine	NA	815.00	1,020.00	1,835.00	NA
2" Meter - Compound	NA	815.00	1,865.00	2,680.00	NA
3" Meter - Turbine	NA	1,030.00	1,645.00	2,675.00	NA
3" Meter - Compound	NA	1,150.00	2,545.00	3,695.00	NA
4" Meter - Turbine	. NA	1,460.00	2,620.00	4,080.00	NA
4" Meter - Compound	NA	1,640.00	3,595.00	5,235.00	NA
6" Meter - Turbine	NA	2,180.00	4,975.00	7,155.00	NA
6" Meter - Compound	NA	2,300.00	6,870.00	9,170.00	NA

^{*} Per Commission Rule AAC R-14-2-403(B).

^{** 1.50%} of unpaid monthly balance.

^{***} Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

^{**** 1%} of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage.)	Specl Regmt	

5/8" x 3/4" meter

Monthly Consumption	Present Bill	F	Proposed Bill	Percent Increase
-	NA	\$	20.02	NA
1,000	NA		22.14	NA
2,000	NA		24.26	NA
3,000	NA		26.38	NA
4,000	NA		30.20	NA
5,000	NA		34.01	NΛ
6,000	NA		37.83	NA
7,000	NA		41.64	NA
8,000	NA		45.46	NA
9,000	NA		49.28	NA
10,000	NA		53.09	NA
13,000	NA		73.70	NA
15,000	NA		87.44	NA
20,000	NA		121.78	NA
25,000	NA		156.12	NA
50,000	NA		327.84	NA
75,000	NA		499.56	NA
100,000	NA		671.28	NA
125,000	NA		843.00	NA
150,000	NA		1,014.72	NA
175,000	NA		1,186.44	NA
200,000	NA		1,358.16	NA

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage.)	Specl Reqmt	

1 inch meter

Monthly Consumption	Present Bill	Pr	oposed Bill	Percent Increase
_	NA	\$	50.05	NA
1,000	NA	Ψ	52.17	NA
2,000	NA		54.29	NA
3,000	NA		56.41	NA
4,000	NA		58.53	NA
5,000	NA		60.65	NA
6,000	NA		62.77	NA
7,000	NA		64.89	NA
8,000	NA		67.01	NA
9,000	NA		69.13	NA
10,000	NA		71.25	NA
15,000	NA		90.33	NA
20,000	NA		109.41	NA
25,000	NA		128.49	NA
40,000	NA		185.73	NA
50,000	NA		223.89	NA
75,000	NA		319.29	NA
100,000	NA		414.69	NA
125,000	NA		510.09	NA
150,000	NA		605.49	NA
175,000	NA		700.89	NA
200,000	NA		796.29	NA

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 3 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage.)	Specl Reqmt	

1.5 inch meter

Monthly Consumption	Present Bill	P	Proposed Bill	Percent Increase
-	NA	\$	100.10	NA
1,000	NA		102.22	NA
2,000	NA		104.34	NA
3,000	NA		106.46	NA
4,000	NA		108.58	NA
5,000	NA		110.70	NA
6,000	NA		112.82	NA
7,000	NA		114.94	NA
8,000	NA		117.06	NA
9,000	NA		119.18	NA
10,000	. NA		121.30	NA
15,000	NA		131.90	NA
20,000	NA		142.50	NA
25,000	NA		161.58	NA
50,000	NA		256.98	NA
75,000	NA		352.38	NA
100,000	NA		447.78	NA
125,000	NA		543.18	NA
150,000	NA		638.58	NA
175,000	NA		733.98	NA
200,000	NA		829.38	NA

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 4 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage.)	Specl Reqmt	

2 inch meter

Monthly Consumption	Present Bill	I	Proposed Bill	Percent Increase
<u>-</u>	NA	\$	160.16	NA
1,000	NA		162.28	NA
2,000	NA		164.40	NA
3,000	NA		166.52	NA
4,000	NA		168.64	NA
5,000	NA		170.76	NA
6,000	NΛ		172.88	NΛ
7,000	NA		175.00	NA
8,000	NA		177.12	NA
9,000	NA		179.24	NA
10,000	NA		181.36	NA
15,000	NA		191.96	NA
20,000	NA		202.56	NA
25,000	NA		221.64	NA
50,000	NA		317.04	NA
75,000	NA		412.44	NA
100,000	NA		507.84	NA
125,000	NA		603.24	NA
150,000	NA		698.64	NA
175,000	NA		794.04	NA
200,000	NA		889.44	NA

Schedule: H-5 Title: Bill Count Page 1 of 7

	Required for: All Utilities	Х
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
chedule.	Class C	
	Class D	
1/8 x 3/4 inch mater - Residential	Speci Reamt	

	Number of	Consumption	Cumulai	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
		- -				
_	262		262	2.32%	-	0.00%
1 to 1,000	525	262,500	787	6.97%	262,500	0.25%
1,001 to 2,000	867	1,300,500	1,654	14.65%	1,563,000	1.51%
2,001 to 3,000	1,069	2,672,500	2,723	24.11%	4,235,500	4.10%
3,001 to 4,000	1,205	4,217,500	3,928	34.78%	8,453,000	8.18%
4,001 to 5,000	1,174	5,283,000	5,102	45.18%	13,736,000	13.29%
5,001 to 6,000	974	5,357,000	6,076	53.80%	19,093,000	18.47%
6,001 to 7,000	728	4,732,000	6,804	60.25%	23,825,000	23.04%
7,001 to 8,000	573	4,297,500	7,377	65,32%	28,122,500	27.20%
8,001 to 9,000	498	4,233,000	7,875	69.73%	32,355,500	31.30%
9,001 to 10,000	393	3,733,500	8,268	73.21%	36,089,000	34.91%
10,001 to 12,000	589	6,479,000	8,857	78.43%	42,568,000	41.17%
12,001 to 14,000	445	5,785,000	9,302	82.37%	48,353,000	46.77%
14,001 to 16,000	343	5,145,000	9,645	85,41%	53,498,000	51.74%
16,001 to 18,000	268	4,556,000	9,913	87.78%	58,054,000	56.15%
18,001 to 20,000	206	3,914,000	10,119	89.60%	61,968,000	59.94%
20,001 to 25,000	389	8,752,500	10,508	93,05%	70,720,500	68.40%
25,001 to 30,000	245	6,737,500	10,753	95.22%	77,458,000	74.92%
30,001 to 35,000	155	5,037,500	10,908	96.59%	82,495,500	79.79%
35,001 to 40,000	95	3,562,500	11,003	97.43%	86,058,000	83.24%
40,001 to 50,000	120	5,400,000	11,123	98.49%	91,458,000	88.46%
50,001 to 60,000	64	3,520,000	11,187	99.06%	94,978,000	91.87%
60,001 to 70,000	35	2,275,000	11,222	99,37%	97,253,000	94.07%
70,001 to 80,000	26	1,950,000	11,248	99.60%	99,203,000	95.95%
80,001 to 90,000	9	765,000	11,257	99.68%	99,968,000	96.69%
90,001 to 99,999	9	855,000	11,266	99.76%	100,823,000	97.52%
102,180	1	95,000	11,267	99.77%	100,918,000	97.61%
102,280	1	95,000	11,268	99.78%	101,013,000	. 97.70%
106,900	1	95,000	11,269	99.79%	101,108,000	97.79%
108,540	F	95,000	11,270	99.80%	101,203,000	97.89%
108,570	1	95,000	11,271	99.81%	101,298,000	97.98%
114,980	l	95,000	11,272	99.81%	101,393,000	98.07%
119,360	i	95,000	11,273	99.82%	101,488,000	98.16%
120,560	j	95,000	11,274	99.83%	101,583,000	98.25%
124,600	1	95,000	11,275	99.84%	101,678,000	98,35%
124,790	1	95,000	11,276	99.85%	101,773,000	98.44%
125,130	1	95,000	11,277	99.86%	101,868,000	98.53%
125,670	1	95,000	11,278	99.87%	101,963,000	98.62%
127,000	1	95,000	11,279	99.88%	102,058,000	98.71%
129,330	1	95,000	11,280	99.88%	102,153,000	98.81%
132,310	1	95,000	11,281	99.89%	102,248,000	98.90%
138,190	ł	95,000	11,282	99.90%	102,343,000	98.99%
144,140	1	95,000	11,283	99.91%	102,438,000	99.08%
146,590	1	95,000	11,284	99.92%	102,533,000	99.17%
149,390	1	95,000	11,285	99.93%	102,628,000	99.26%
151,900	1	95,000	11,286	99.94%	102,723,000	99.36%
154,150	1	95,000	11,287	99.95%	102,818,000	99.45%
177,740	1	95,000	11,288	99.96%	102,913,000	99,54%
180,720	1	95,000	11,289	99.96%	103,008,000	99.63%
192,510	1	95,000	11,290	99.97%	103,103,000	99.72%
195,840	1	95,000	11,291	99.98%	103,198,000	99.82%
197,030	1	95,000	11,292	99.99%	103,293,000	99.91%
217,240	1	95,000	11,293	100.00%	103,388,000	100.00%

11,293 103,388,000

 Average Number of Customers
 941

 Average Consumption
 9,155

 Median Consumption
 5,559

Schedule: H-5 Title: Bill Count Page 2 of 7

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	38	_	38	7.92%	_	0.00%
1 to 1,000	106	53,000	144	30.00%	53,000	1.29%
1.001 to 2.000	70	105,000	214	44.58%	158,000	3.85%
2,001 to 3,000	32	80,000	246	51.25%	238,000	5.80%
3,001 to 4,000	17	59,500	263	54.79%	297,500	7.25%
4,001 to 5,000	18	81,000	281	58.54%	378,500	9.23%
5,001 to 6,000	17	93,500	298	62.08%	472,000	11.51%
6,001 to 7,000	11	71,500	309	64.38%	543,500	13.25%
7,001 to 8,000	22	165,000	331	68.96%	708,500	17.27%
8,001 to 9,000	11	93,500	342	71.25%	802,000	19.55%
9,001 to 10,000	9	85,500	351	73.13%	887,500	21.64%
10,001 to 12,000	23	253,000	374	77.92%	1,140,500	27.80%
12,001 to 14,000	17	221,000	391	81.46%	1,361,500	33.19%
14,001 to 16,000	15	225,000	406	84.58%	1,586,500	38.68%
16,001 to 18,000	10	170,000	416	86.67%	1,756,500	42.82%
18,001 to 20,000	7	133,000	423	88.13%	1,889,500	46.06%
20,001 to 25,000	22	495,000	445	92.71%	2,384,500	58.13%
25,001 to 30,000	11	302,500	456	95.00%	2,687,000	65,50%
30,001 to 35,000	3	97,500	459	95.63%	2,784,500	67.88%
35,001 to 40,000	5	187,500	464	96.67%	2,972,000	72.45%
40,001 to 50,000	4	180,000	468	97.50%	3,152,000	76.84%
50,001 to 60,000	3	165,000	471	98.13%	3,317,000	80,86%
60,001 to 70,000	4	260,000	475	98.96%	3,577,000	87,20%
70,001 to 80,000	1	75,000	476	99.17%	3,652,000	89.03%
80,001 to 90,000		75,000	476	99.17%	3,652,000	89.03%
90,001 to 99,999	3	285,000	479	99.79%	3,937,000	95.97%
165,110	1	165,110	480	100.00%	4,102,110	100.00%

480 4,102,110

Average Number of Customers 40
Average Consumption 8,546
Median Consumption 2,813

Supporting Schedules:

Schedule: H-5 Title: Bill Count Page 3 of 7

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter - Residential	Specl Reqmt	

Block	Number of	Consumption	Cumulative Bills		Cumulative Consumption	
	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	13	_	13	12.62%	_	0.00%
1 to 1,000	1	500	14	13.59%	500	0.05%
1,001 to 2,000	6	9,000	20	19.42%	9,500	0.87%
2,001 to 3,000	11	27,500	31	30.10%	37,000	3.40%
3,001 to 4,000	6	21,000	37	35.92%	58,000	5.33%
4,001 to 5,000	15	67,500	52	50.49%	125,500	11.52%
5,001 to 6,000	5	27,500	57	55.34%	153,000	14,05%
6,001 to 7,000	5	32,500	62	60.19%	185,500	17.03%
7,001 to 8,000	1	7,500	63	61.17%	193,000	17.72%
8,001 to 9,000	5	42,500	68	66.02%	235,500	21.62%
9,001 to 10,000	2	19,000	70	67.96%	254,500	23.37%
10,001 to 12,000	5	55,000	75	72.82%	309,500	28.42%
12,001 to 14,000	5	65,000	80	77.67%	374,500	34.39%
14,001 to 16,000	3	45,000	83	80.58%	419,500	38.52%
16,001 to 18,000	2	34,000	85	82.52%	453,500	41.64%
18,001 to 20,000	- 1	19,000	86	83.50%	472,500	43.38%
20,001 to 25,000	9	202,500	95	92.23%	675,000	61.98%
25,001 to 30,000	2	55,000	97	94.17%	730,000	67.03%
30,001 to 35,000	- 1	32,500	98	95.15%	762,500	70.01%
35,001 to 40,000	<u>.</u>	-	98	95.15%	762,500	70.01%
40,001 to 50,000	3	135,000	101	98.06%	897,500	82.41%
50,001 to 60,000	_		101	98.06%	897,500	82.41%
60,001 to 70,000	1	65,000	102	99.03%	962,500	88.38%
70,001 to 80,000	_ ^	-	102	99.03%	962,500	88.38%
80,001 to 90,000	_	<u>.</u>	102	99.03%	962,500	88.38%
90,001 to 99,999	_	_	102	99.03%	962,500	88.38%
126,590	1	126,590	103	100.00%	1,089,090	100.00%

103 1,089,090

Average Number of Customers 8.58
Average Consumption 10,574
Median Consumption 4,967

Supporting Schedules:

Schedule: H-5 Title: Bill Count Page 4 of 7

I.vn	anation	•
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Schedule(s) showing billing activity by block for each rate

schedule.

1 inch meter - Commercial

	_
Required for: All Utilities	X
Class A	
Class B	
Class C	
Class D	
Spect Reamt	

Block	Number of	Consumption	Cumula	ative Bills	Cumulative Consumption	
	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	13	-	13	10.83%	-	0.00%
1 to 1,000	1	500	14	11.67%	500	0.02%
1,001 to 2,000	-	-	14	11.67%	500	0.02%
2,001 to 3,000	5	12,500	19	15.83%	13,000	0.54%
3.001 to 4,000	9	31,500	28	23.33%	44,500	1.85%
4,001 to 5,000	12	54,000	40	33,33%	98,500	4.09%
5,001 to 6,000	6	33,000	46	38.33%	131,500	5.46%
6,001 to 7,000	11	71,500	57	47.50%	203,000	8.42%
7,001 to 8,000	8	60,000	65	54.17%	263,000	10.91%
8,001 to 9,000	3	25,500	68	56.67%	288,500	11.97%
9,001 to 10,000	2	19,000	70	58.33%	307,500	12.76%
10,001 to 12,000	7	77,000	77	64.17%	384,500	15.95%
12,001 to 14,000	3	39,000	80	66.67%	423,500	17.57%
14,001 to 16,000	6	90,000	86	71.67%	513,500	21.31%
16,001 to 18,000	5	85,000	91	75.83%	598,500	24.83%
18,001 to 20,000	1	19,000	92	76.67%	617,500	25.62%
20,001 to 25,000	4	90,000	96	80.00%	707,500	29.35%
25,001 to 30,000	2	55,000	98	81.67%	762,500	31.64%
30,001 to 35,000	2	65,000	100	83.33%	827,500	34.33%
35,001 to 40,000	1	37,500	101	84.17%	865,000	35.89%
40,001 to 50,000	2	90,000	103	85.83%	955,000	39.62%
50,001 to 60,000	Ī	55,000	104	86.67%	000,010,1	41.91%
60,001 to 70,000	5	325,000	109	90.83%	1,335,000	55.39%
70,001 to 80,000	3	225,000	112	93.33%	1,560,000	64.73%
80,001 to 90,000	i	85,000	113	94.17%	1,645,000	68.25%
90,001 to 99,999	2	190,000	115	95.83%	1,835,000	76.14%
101,150	1	101,150	116	96.67%	1,936,150	80.33%
103,110	1	103,110	117	97.50%	2,039,260	84.61%
108,130	1	108,130	118	98.33%	2,147,390	89.10%
119,030	t	119,030	119	99.17%	2,266,420	94.04%
143,750	1	143,750	120	100.00%	2,410,170	100.00%

120 2,410,170

Average Number of Customers 10.00
Average Consumption 20,085
Median Consumption 7,375

Supporting Schedules:

East Slope, Antelope Run, Indiada Consolidated

Test Year Ended December 31, 2009

Schedule: H-5 Title: Bill Count Page 5 of 7

F	lanation:

Schedule(s) showing billing activity by block for each rate schedule.

Required for: All Utilities

Class A

Class B

Class C

Class D

Specl Reqmt

1.5 inch meter - Residential

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	_		_			
-	8		8	16.33%	-	0.00%
1 to 1,000	3	1,500	11	22.45%	1,500	0.08%
1,001 to 2,000	1	1,500	12	24.49%	3,000	0.15%
2,001 to 3,000	-	-	12	24.49%	3,000	0.15%
3,001 to 4,000	1	3,500	13	26.53%	6,500	0.33%
4,001 to 5,000	1	4,500	14	28.57%	11,000	0.57%
5,001 to 6,000	7	38,500	21	42.86%	49,500	2.55%
6,001 to 7,000	1	6,500	22	44.90%	56,000	2.88%
7,001 to 8,000	2	15,000	24	48.98%	71,000	3.65%
8,001 to 9,000	2	17,000	26	53.06%	88,000	4.53%
9,001 to 10,000	-	-	26	53.06%	88,000	4.53%
10,001 to 12,000	-	-	26	53.06%	88,000	4.53%
12,001 to 14,000	2	26,000	28	57.14%	114,000	5.86%
14,001 to 16,000	1	15,000	29	59.18%	129,000	6.64%
16,001 to 18,000	-	-	29	59.18%	129,000	6.64%
18,001 to 20,000	-	-	29	59.18%	129,000	6.64%
20,001 to 25,000	2	45,000	31	63.27%	174,000	8.95%
25,001 to 30,000	1	27,500	32	65.31%	201,500	10.37%
30,001 to 35,000	2	65,000	34	69.39%	266,500	13.71%
35,001 to 40,000	2	75,000	36	73.47%	341,500	17.57%
40,001 to 50,000	1	45,000	37	75.51%	386,500	19.88%
50,001 to 60,000	-	-	37	75.51%	386,500	19.88%
60,001 to 70,000		=	37	75.51%	386,500	19.88%
70,001 to 80,000	1	75,000	38	77.55%	461,500	23.74%
80,001 to 90,000	1	85,000	39	79.59%	546,500	28.11%
90,001 to 99,999	1	95,000	40	81.63%	641,500	33.00%
116,710	1	116,710	41	83.67%	758,210	39.01%
119,190	1	119,190	42	85.71%	877,400	45.14%
130,080	1	130,080	43	87.76%	1,007,480	51.83%
139,890	1	139,890	44	89.80%	1,147,370	59.03%
140,710	1	140,710	45	91.84%	1,288,080	66.26%
151,200	1	151,200	46	93.88%	1,439,280	74.04%
151,620	1	151,620	47	95.92%	1,590,900	81.84%
161,220	. 1	161,220	48	97.96%	1,752,120	90.14%
191,730	. 1	191,730	49	100.00%	1,943,850	100.00%

49 1,943,850

Average Number of Customers 4.08
Average Consumption 39,670
Median Consumption 8,250

Supporting Schedules:

Recap Schedules:

East Slope, Antelope Run, Indiada Consolidated Test Year Ended December 31, 2009

Schedule: H-5 Title: Bill Count Page 6 of 7

Explanation:		
Schedule(s) showin	g billing activity by	block for each rate
schedule.		

Required for: All Utilities	X
Class A	
Class B	
Class C	
Class D	
Specl Reqmt	

1.5 inch meter - Commercial

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	4	_	4	12.12%		0.00%
1 to 1,000	8	4,000	12	36.36%	4,000	0.62%
1,001 to 2,000		-	12	36.36%	4,000	0.62%
2,001 to 3,000	1	2,500	13	39.39%	6,500	1.00%
3,001 to 4,000	1	3,500	14	42.42%	10,000	1.54%
4,001 to 5,000	1	4,500	15	45.45%	14,500	2.24%
5,001 to 6,000	_		15	45.45%	14,500	2.24%
6,001 to 7,000	-	÷	15	45.45%	14,500	2.24%
7,001 to 8,000	-	-	15	45.45%	14,500	2.24%
8,001 to 9,000	-	-	15	45.45%	14,500	2.24%
9,001 to 10,000	÷	-	15	45.45%	14,500	2.24%
10,001 to 12,000	1	11,000	16	48.48%	25,500	3.93%
12,001 to 14,000	1	13,000	17	51.52%	38,500	5.94%
14,001 to 16,000	_	-	17	51.52%	38,500	5.94%
16,001 to 18,000	-	-	17	51.52%	38,500	5.94%
18,001 to 20,000	_	•	17	51.52%	38,500	5.94%
20,001 to 25,000	1	22,500	18	54.55%	61,000	9.41%
25,001 to 30,000	3	82,500	21	63.64%	143,500	22.13%
30,001 to 35,000	5	162,500	26	78.79%	306,000	47.19%
35,001 to 40,000	, 3	112,500	29	87.88%	418,500	64.53%
40,001 to 50,000	2	90,000	31	93.94%	508,500	78.41%
50,001 to 60,000		-	31	93.94%	508,500	78.41%
60,001 to 70,000	1	65,000	32	96.97%	573,500	88.43%
70,001 to 80,000	1	75,000	33	100.00%	648,500	100.00%
80,001 to 90,000	-	-	33	100.00%	648,500	100.00%
90,001 to 99,999	-	-	33	100.00%	648,500	100.00%
>100,000	-	-	33	100.00%	648,500	100.00%

33 648,500

Average Number of Customers 2.75
Average Consumption 19,652
Median Consumption 12,500

Supporting Schedules:

Recap Schedules:

East Slope, Antelope Run, Indiada Consolidated Test Year Ended December 31, 2009

Schedule: H-5 Title: Bill Count Page 7 of 7

HVD	lanation:

Schedule(s) showing billing activity by block for each rate schedule.

Required for: All Utilities

Class A Class B Class C

Class C Class D

Speci Reqmt

2 inch meter - Commercial

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	_	_	-	0.00%	_	0.00%
1 to 1,000	-		-	0.00%	-	0.00%
1,001 to 2,000	_	-	-	0.00%	_	0.00%
2,001 to 3,000	-	-	-	0.00%		0.00%
3,001 to 4,000	_	•	_	0.00%	-	0.00%
4,001 to 5,000	4	18,000	4	11.11%	18,000	3.43%
5,001 to 6,000	3	16,500	7	19.44%	34,500	6.58%
6,001 to 7,000	3	19,500	10	27.78%	54,000	10.30%
7,001 to 8,000	3	22,500	13	36.11%	76,500	14.59%
8,001 to 9,000	2	17,000	15	41.67%	93,500	17.83%
9,001 to 10,000	2	19,000	17	47.22%	112,500	21.45%
10,001 to 12,000	2	22,000	19	52.78%	134,500	25.64%
12,001 to 14,000	3	39,000	22	61.11%	173,500	33.08%
14,001 to 16,000	1	15,000	23	63.89%	188,500	35.94%
16,001 to 18,000	1	17,000	24	66.67%	205,500	39.18%
18,001 to 20,000	1	19,000	25	69.44%	224,500	42.80%
20,001 to 25,000	4	90,000	29	80.56%	314,500	59.96%
25,001 to 30,000	6	165,000	35	97.22%	479,500	91.42%
30,001 to 35,000	-	-	35	97.22%	479,500	91.42%
35,001 to 40,000	-	-	35	97.22%	479,500	91.42%
40,001 to 50,000	1	45,000	36	100.00%	524,500	100.00%
50,001 to 60,000	-	-	36	100.00%	524,500	100.00%
60,001 to 70,000	-	-	36	100.00%	524,500	100.00%
70,001 to 80,000	-	-	36	100.00%	524,500	100.00%
80,001 to 90,000	-	-	36	100.00%	524,500	100.00%
90,001 to 99,999	-	-	36	100.00%	524,500	100.00%
>100,000	-	-	36	100.00%	524,500	100.00%

36 524,500

Average Number of Customers 3.00
Average Consumption 14,569
Median Consumption 10,500

Supporting Schedules:

Recap Schedules:

EXHIBIT 3

EXHIBIT 3 ANTELOPE RUN

COMPANY NAME:	Antelope Run Water Company
Name of System:	ADEQ Public Water System Number: 02-094

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2009

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)	GALLONS PURCHASED (Thousands)
JANUARY	164	1402	1421	0
FEBRUARY	164	1408	1430	0
MARCH	164	1642	1650	0
APRIL	164	2226	2244	0
MAY	164	3622	3722	0
JUNE	167	3103	3186	0
JULY	168	2644	2744	0
AUGUST	168	2743	2780	0
SEPTEMBER	168	2726	2820	0
OCTOBER	168	1428	1533	0
NOVEMBER	168	1593	1623	0
DECEMBER	168	944	1473	0
	$TOTALS \rightarrow$	25481	26626	0

See Accountant's Compilation Report

system.

EXHIBIT 3 EAST SLOPE

WATER USE DATA SHEET

NAME OF COMPANY	East Slope Water Company
ADEQ Public Water System Number:	02-028

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	786	5,137	5,279
2. February	788	4,151	5,330
3. March	792	5,340	5,331
4. April	791	4,238	6,659
5. May	785	9,527	10,149
6. June	782	9,006	9,009
7. July	786	8,054	8,334
8. August	789	10,329	10,674
9. September	786	8,003	8,546
10. October	788	6,501	6,847
11. November	787	7,044	7,880
12. December	781	4,511	4,959
TOTAL	N/A	81,841	88,997

Is the water utility located in an ADWR Active Management Area ("AMA")?

[X] NO

[] YES	
[] [] []	
If Yes, please provide the GPCD amount:	N/A
-	vide separate data sheets for each system. For explanation

* Gallons pumped cannot equal or be less than the gallons sold

[] YES

EXHIBIT 3 INDIADA

COMPANY NAME:	Indiada Water Company	
Name of System:	ADEQ Public Water System Number: 02-020	-

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2009

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED	GALLONS PURCHASED
		(Thousands)	(Thousands)	(Thousands)
JANUARY	54	299	243	124
FEBRUARY	55	301	402	11
MARCH	55	436	505	12
APRIL	56	527	595	13
MAY	55	801	784	41
JUNE	55	703	676	37
JULY	57	567	576	10
AUGUST	56	511	507	12
SEPTEMBER	55	618	629	14
OCTOBER	55	358	412	20
NOVEMBER	56	485	506	26
DECEMBER	55	244	320	14
	$TOTALS \rightarrow$	5850	6156	334

What is the level of arsenic for each well on your system? <0.001 mg/l (If more than one well, please list each separately.)
If system has fire hydrants, what is the fire flow requirement? <u>N/A</u> GPM forhrs
If system has chlorination treatment, does this treatment system chlorinate continuously (X) Yes () No
Is the Water Utility located in an ADWR Active Management Area (AMA)? () Yes (X) No
Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement () Yes (X) No
If yes, provide the GPCPD amount:

Note: If you are filing for more than one system, please provide separate data sheets for each

See Accountant's Compilation Report

system.

EXHIBIT 4

EXHIBIT 4 ANTELOPE RUN

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-632904 Well 3	20	180	140	10	3	1979
55-208555 Well 5	20	200	330	8	3	2005
55-632906 Well 1	Capped due to high nitrate levels					
	-					

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

CILLE WILLER COLLEGE				
Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)		
N/A				
		•		

BOOSTER PUMPS			
Horsepower Quantity			
5.0	2		

FIRE HYDRANTS			
Quantity Standard Quantity Other			
			

STORAGE TANKS			
Capacity	Quantity		
10,000 gal	1		

PRESSURE TANKS				
Capacity	Quantity			
5,000 gal	1			
1,000 gal	1			

Company Nam	: Antelope Ru	n Water Company

Test Year Ended:

31-Dec-09

WATER COMPANY PLANT DESCRIPTION CONTINUED

3.7	À	T	N.I	C
IVI	А		IN	

	WAINS	
Size (in inches)	Material	Length (in feet)
2	PVC	1,000
3		
4	PVC	13,500
5		
6	PVC	15,500
8	PVC	100
10		
12		

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4	163
3/4	
1	4
1 1/2	
2	1
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:		
2 chlorinators		
STRUCTURES:		
	 	
OTHER		
OTHER:		

EXHIBIT 4 EAST SLOPE

WATER COMPANY PLANT DESCRIPTION

WELLS

Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
20	80	549	8	3	1964
20	100	560	8	3	1963
75	40	620	12	2	1971
75	300	802	10	4	1977
5.5	60	300	6	1	1995
					
	20 20 75 75	20 80 20 100 75 40 75 300	Pump Horsepower (gpm) (Feet) 20 80 549 20 100 560 75 40 620 75 300 802	Pump Horsepower Pump Yield (gpm) Casing Depth (Feet) Diameter (inches) 20 80 549 8 20 100 560 8 75 40 620 12 75 300 802 10	Pump Horsepower Pump Yield (gpm) Casing Depth (Feet) Diameter (inches) Meter Size (inches) 20 80 549 8 3 20 100 560 8 3 75 40 620 12 2 75 300 802 10 4

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

1a

BOOSTER PUMPS		
Horsepower	Quantity	
15.0	2	
30.0	2	

Quantity Other		
1		

Oventity
Quantity
1
1
· · · · · · · · · · · · · · · · · · ·

PRESSURE TANKS			
Capacity	Quantity		
5,000 gal	3		
3,000 gal	1		
1,000 gal	1		
85 gal	1		

Company Name: East Slope Water Company	Test Year Ended:	31-Dec-09

WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS					
Size (in inches)	Material	Length (in feet)			
2	PVC	28,000			
3	AC	16,000			
4	AC/PVC	97,000			
5					
6	AC/PVC	10,000			
8					
10					
12					

CUSTOMER METERS				
Size (in inches)	Quantity			
5/8 x 3/4	792			
3/4				
1	15			
1 1/2	10			
2	3			
Comp. 3				
Turbo 3				
Comp. 4				
Turbo 4				
Comp. 6				
Turbo 6				

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:
5 chlorinators

STRUCTURES:

OTHER:

EXHIBIT 4 INDIADA

Company Name: Indiada Water Company Inc.

Test Year Ended: 31-Dec-09

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805790 Davis Well	1	12	55	8	1	1970
55-805791 North Well	2	20	120	8	1	1966
55-805792 East Well	1.5	20	120	8	2	1967

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
Antelope Run Water Company		334

10

BOOSTER PUMPS				
Horsepower	Quantity			
2.0	1			

FIRE HYDRANTS				
Quantity Standard	Quantity Other			

STORAGE TANKS					
Capacity Quantity					
12,000 gal	11				

PRESSURE TANKS					
Capacity	Quantity				
1,000 gal	2				
85 gal	2				

Revised 6/23/03

Company Name: Indiada Water Company Inc.	Test Year Ended:	31-Dec-09

WATER COMPANY PLANT DESCRIPTION CONTINUED

	MAINS	
Size (in inches)	Material	Length (in feet)
2	PVC	1,000
3	AC/PVC	10,000
4	AC	2,000
5		
6		
8		
10		
12		

CUSTOMER METERS					
Size (in inches)	Quantity				
5/8 x 3/4	56				
3/4					
1	Į				
1 1/2					
2					
Comp. 3					
Turbo 3					
Comp. 4					
Turbo 4					
Comp. 6					
Turbo 6					

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:
2 chlorinators

STRUCTURES:

OTHER:

EXHIBIT 5

EXHIBIT 5 ANTELOPE RUN

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit Mail Code 5415B-2 1110 West Washington Street Phoenix, AZ 85007

	Drinking Wate	r (Complia	ince Status	Rei	oort		
S	stem Name	S	ystem Typ	d remain		system	consec	utive?
<u> </u>	ANTELOPE RUN	10	Communi			į ·,		
S	stem ID #			ient Non-community		to PWS	#	
L	02094	11] Transient	Non-community		No		
FO	erall compliance status	Ø	No major	deficiencies	111	Main	-5-1	
	initoring and Reporting status	岗		deficiencies	1 1		leficienc leficienc	
	mments: None	KZI	1 NO MISJON	uonderides	Щ	Major o	encieno	185
	mmarket Hone							
L								
O	eration and Maintenance status	(A)	No mak	or deficiencies		Major d	eficienci	les
	te of last Sanitary Survey 3-24-09		nspector		O			
Ma	for unresolved/ongoing operation and m	ain	enance def	iciencies:				
	unable to maintain 20p	si		inadequ	ate st	orage		
	cross connection/backf	low	problems			treatmen	nt rule	
	treatment deficiencies			☐ ATC/AC	C			
1	certified operator			other ≃				
Co	nments: None							
"	Imerica. More							
(
L								
19/2	ADEO administrative order in effec	+2	ell specient	90414 TESES E 17 X 20 C	П	Vac	M	No
	n ADEQ administrative order in effec	t?:				Yes		No
	n ADEQ administrative order in effect nments: None	t?:				Yes		No
	nments: None				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			No
Cor	nments: None	ste	m Inform	atlon (41)		Yes		No
Cor	nments: None	ste	m Inform		400			No
Por Sel	nments: None Sy Diation Served Vice Connections Disc of Entry Points to the Distributions	ste	m Inform					No
Por Sel	nments: None Sy Diation Served Vice Connections Disc of Entry Points to the Distributions	ste	m Inform		400 160			No Sist
Por Sel	nments: None Sy Diation Served Vice Connections Disc of Entry Points to the Distributions	ste	m Inform		400 160 1			No No
Por Service Number	nments: None Sy ulation:Served Vice Connections Ther. of Entry Points to the Olstribution Solutions Ther. of Sources Ther. of Sources	ste	m Inform		400 160 1 2 199			No No
Cor Pol Sel Nur Nur Mo	Sy Ulation Served Silve Connections Served Silve Connections Silve Connections Silve Connection Silve Connec	ste iysl em	m Inform	ation	400 160 1 2	3		
Cor Pol Sel Nu Nu Late Mo	ulation Served Sylve Connections I Served Sylve Connections I Served Sylve Connections I Served Sylve Connections I Served Sylve Connection Served Served Sylve Connection Served Served Sylve Connection Served S	ste ysl em	m Inform	ation .	400 160 1 2 199	3		
Cor Policina	ulation:Served lice Bonnections poer of Entry Roinis to the Distribution:Served lice Bonnections poer of Entry Roinis to the Distribution:Served liber of Sources liber of Sourc	ste ysl em	m Inform	ation	400 160 1 2 199	3 Yes		
Cor Pole Size Size Size Size Size Size Size Siz	ulation: Served lice Bonnections nber of Entry Roinis to the Distribution: Served liber of Entry Roinis to the Distribution: Served liber of Sources liber of Sources liber of Sources liber of Entry Roinis to the Distribution: Served liber of Entry Roinis to the Distribution t	ste System em	m Inform	ation	400 160 1 2 199 🔯	3 Yes	9	
Policie Mo	ulation Served Vice Connections Der of Entry Points to the Osfribution Served Monitoring Year Monitoring Year Monitoring Assistance Program (MAP) Syst Uatton completed by Donna Caldet Drinking Wate Ne 602-771-4641 Based upon data submitted by the wa	ste System em on, er M	m Inform	ation	400 160 1 2 199 S	3 Yes	9 em is	
Cor Pole Size Size Size Size Size Size Size Siz	ulation:Served lice Connections ber of Entry Points to the Distribution.S liber of Sources al Monitoring Assistance Program (MAP) Syst uation completed by Donna Calder Drinking Wate ne 802-771-4641 Based upon data submitted by the war	ste Syslo em on, er M	m Inform m Info	ation Attention Atte	400 160 1 2 199 S	3 Yes	9 em is	
Policy Number of Service Numbe	ulation Served lice Connections ber of Entry Points to the Distribution Served Monitoring Assistance Program (MAP) Syst Utation completed by Donna Calder Drinking Water Based upon data submitted by the war currently delivering water that meets we Administrative Code, Title 18, Chapter	ste Syslover em ron, er M	m Inform Anti-	ation ation definition defi	400 160 1 2 199 ⊠ June that	3 Yes 2 12, 200 2 this syste	9 sm is Arizona	No
Cor Pole Size Size Size Size Size Size Size Siz	ulation Served Vice Connections Inber of Entry Points to the Ostribution Served Inber of Sources Individual Market Served Individual Served Vice Connections Inber of Sources Inber of Sources Individual Market Served Individual Served Vice Completed by Donna Calder Drinking Water Incompleted by Donna Calder Drinking Water Incompleted by Bonna Calder Drinking W	ste ysli ysli on, er M ter «	m Inform	ation A Protection Unit The A set of the A	400 160 1 2 199 	3 Yes 2 12, 200 this system 141//	9 em is Arizona	No
Policy Number of Service Numbe	ulation Served vice Connections nber of Entry Points to the Distribution S nber of Sources al Monitoring Assistance Program (MAP) Syst utation completed by Donna Calder Drinking Wate ne 602-771-4641 Based upon data submitted by the wa currently delivering water that meets w Administrative Code, Title 18, Chapter Based upon the monitoring and report this system is currently delivering water	ste System on, er M leter se vale 4, ing	m Inform Anti- Manager A onitoring an Pa ystem, ADE r quality sta and PWS is deficiencies at meets we	ation A Protection Unit B A As determined the andards required by in compliance, noted above, ADE atter quality standar	400 160 1 2 199 X June that 40 C	3 Yes 9 12, 200 this syste FR 141//	9 sm is Arizona ermine 40 CFF	No
Poet Store Model	ulation Served vice Connections nber of Entry Points to the Olstribution S nber of Sources Monitoring Assistance Program (MAP) System under the Monitoring Assistance Program (MAP) System under the Monitoring Water ne 602-771-4641 Based upon data submitted by the ware currently delivering water that meets Administrative Code, Title 18, Chapter Based upon the monitoring and report this system is currently delivering water 141/Arizona Administrative Code, Title	eming the 18	m Inform Anti- Anti- Manager A onitoring an Pa initial pa ystem, ADE r quality sta and PWS is deficiencies at meets we Chapter 4,	ation A Protection Unit B A As determined by in compliance, noted above, ADE ater quality standar and/or PWS is no	400 160 1 2 199 ⊠ Jund that 40 C	3 Yes 9 12, 200 this syste FR 141//	9 sm is Arizona ermine 40 CFF	No if
Policy Number of Service Numbe	ulation Served vice Connections nber of Entry Points to the Distribution S nber of Sources al Monitoring Assistance Program (MAP) Syst utation completed by Donna Calder Drinking Wate ne 602-771-4641 Based upon data submitted by the wa currently delivering water that meets w Administrative Code, Title 18, Chapter Based upon the monitoring and report this system is currently delivering water	ste System on, er M leter se vale 4, ing or th	m Inform m Info	ation d Protection Unit ad Protection Unit ad Protection Unit ad Protection Unit and Pro	June that 40 C C ca ds rect in c	Yes 12, 200 this systematical from the transit det transit det transit cannot	9 em is Arizona ermine 40 CFF ce.	No if

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

EXHIBIT 5 EAST SLOPE

Arizona Department of Environmental Quality Drinking Water Monitoring and Protection Unit Mail Code 5415B-2 1110 West Washington Street Phoenix, AZ 85007

Drinking Water Compliance Status Report

71111						
System Name				Is system consecutive?		
EAST SLOPE WATER	EAST SLOPE WATER COMPANY		Community		Yes,	
System ID #	D # Non-transient Non-community		<u>L</u>	to PWS #		
02028			Transient Non-community	\boxtimes	No	
Overall compliance statu	8		No major deficiencies	П	Major deficiencies	
Monitoring and Reporting	status	\square	No major deficiencies		Major deficiencies	
Comments: None						
1						
L						
Operation and Maintenan	co status		No major deficiencies		Major deficiencies	
Date of last Sanftary Surv			Inspector John Eyre, SRO			
L						
Major unresolved/ongoing of						
	to maintain 20		[[]] Inadequ			
	connection/bac			wate	er treatment rule	
	ent deficiencie:	3	[] atc/aoc			
[☐] certifie	d operator		[[]] other =			
Comments: Recommendat	ions made on s	our	e and distribution system.			
l						
L						
Is an ADEQ administrative	order in effe	:17		TT	Yes No No	
Comments: None	0,001 41 61101					
Comments. None						
	0.		- Information			
		810	m Information	ana		
Population Served				2000		
Service Connections				773		
Number of Entry Points to the	e Distribution	Syst	em	7		
Number of Sources				7		
Initial Monitoring Year				199		
Monitoring Assistance Progr	am (MAP) Sys	tem		Ø	Yes No	
			00			
Evaluation completed by	Donna Calde	ron.	Manager A-1		Í	
	Drinking Wat	er M	onitoring and Protection Unit			
Phone					122, 2009	
☐ Based upon data submitted by the water system, ADEQ has determined that this system is						
currently delivering water that meets water quality standards required by 40 CFR 141/Arizona						
Administrative Code, Title 18, Chapter 4.						
Administrative Code, 1	nie 10, Chapte	14.	deficiencles noted above, ADE) rea	nnot determine if	
☐ Based upon the monitor	ring and repor	แทฐ	dendencies noted above, ADE	بر ن¤ در سا	suited by 40 CEP	
this system is currently delivering water that meets water quality standards required by 40 CFR						
141/Árizona Administrative Code, Title 18, Chapter 4.						
Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine if						
this system is currently delivering water that meets water quality standards required by 40 CFR						
141/Arizona Administra	tive Code, Title	e 18	Chapter 4.			

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

EXHIBIT 5 INDIADA

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit Mail Code 54158-2 1110 West Washington Street Phoenix, AZ 85007

Drinking Water Compliance Status Report System Name - 14. INDIADA WATER COMPANY
System ID # to PWS # Non-transient Non-community Transient Non-community ⊠ No required to take 10 Pb/Cu samples per year between June 1 and September 30. Major deficiencies Major unresolved/ongoing operation and maintenance deficiencies [] unable to maintain 20psi [] inadequate storage Construction/backflow problems
Construction/backflow problems
Construction of the cons [] surface water treatment rule [] ato/aoc [] certifled operator [other = Comments: None is an ADEC administrative order in effect? Comments: None System Information

Robulation Served

Service Connections: 32444 120 Number of Entry Roints to the Distribution System. (Number of Sugres) 3 1995 Möblionog Assislance Program (MAP) Systems & A Evaluation completed by Donna Calderon, Manager Drinking Water Monitoring and Protection Unit Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4. Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4. Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

141/Arizona Administrative Code, Title 18, Chapter 4.

EXHIBIT 6

EXHIBIT 6 ANTELOPE RUN



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Purposes a. A. S. 149-113, increase will be charged it has expected by the specified due date. If you depret on specified state date. If you depret on specified specified due date. If you depret on specified specifie

Pursuant to A.R.S. § 45-360 F and A.A.C. R18-4-224 through R18-4-226. The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner ld #:	10118		e Numl			
To: WATKINS, BOB PO BOX 85160		Public	Water	System IO #: 02		
		Billin	(Or C)	lendar Year:	2010	
rucsc	TUCSON AZ 85754	Due f	me: D	ecomber 11, 20	009	
		Total	А.шочна	Die	, <u>\$</u>	684.33
					· · · · · · · · · · · · · · · · · · ·	
		1 Keep the top portion for yo	ur reco	rds. t	ADEQ Federal Tax	#866004791
	4 This entire l	bottom portion must	be re	turned to Al	ŒQ. ↓	wa con can
	V 1335 4313 0 X	Annual Sampling Fee			Listed Comment in	. 98000314791 66309
WATKINS.	ROB	, , , , , , , , , , , , , , , , , , ,		Owner Id #:	10118	MAP
PO BOX 85				Billing for Calco	nar Year: 201	0
402 LC10C\\\ 1	N.7 05754	02094 - Watkins,	Bob	Due Date: 12/1		
TUCSON /					RW	
	AN	YUAL SAMPLING FEE	WOR	KSHEET (*)	14.10C	
				•	900 B	
					markatorra a⊏ fiis	
					RNTER	
					MOV - 3 20	109
				E.	est nv.	محتا
Inon Ray (all M	AP systems)				BY: \$	250.00
See our Crosses	uan in 2010	169 connections X.	\$ 2.5	57	, š	434.33
read Counting	Co.					684.33
total Salopting	a Orange and/or Other Ail	ljustnæns			,\$	0.(X
ring rain intere	sever Charges as of 10/27/7	009			\$	0.00
rius Capato tate	. named and for Other Ad	fjosimenis		<i></i>	, . , S	0.00
Minus Payment	C RECEIVED AND COME TO				\$	684.33
Amount Due		ayable to State of Arizona)				
Amount receive	g by video thrace cuber b	of lev the bank.			Do not write below this	tipe
A \$12 fee will be	charged for any check any house	phyable to State of Arizona		Tirek Number		
THIS FO	ORM MUST ACCOMPAN	Y YOUR REMITTANCE.				
Mail to:	Arizona Department of			Premarked:		
				a secondary		
	Pro Bux 18228 Process, AZ 85005			Entered:		CON INCOME

EXHIBIT 6 EAST SLOPE



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, Interest will be charged if full payment is not received by the specified due date. If you dispute the amount fletad, please contact ADEO as soon as possible. To reduce interest corts on an unpaid invoice, you may remit an anount that you believe is not in dispute. However, if unorgayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner [d #: 10118	Invoice Number 66308
To: WATKINS, BOB	Public Water System 1D #: 02028
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
	Total Amount Due
	Amount Paid
1 Keep th	e top portion for your records. 1 ADEQ Federal Tax #866004791

This entire bottom portion must be returned to ADEQ.
ADEQ Federal Tax #866004791
Invoice # 66308

	Annual Sampung ree invole		invoice # (00200
WATKINS, BOB		Owner Id #:	10118	МАР
PO BOX 85160		Billing for Calend	dar Year: 2010)
TUCSON AZ 85754	02028 - Watkins, Bob	Due Date: 12/11	/2009	

ANNUAL SAMPLING FEE WORKSHEET SUC



Base Fo	ce (all MAP systems)	\$	250.00
Fee per	Connection in 2010 823 connections X \$ 2.57	\$2	,115.11
Total S	ampling Pec	\$2	365.11
	id Interest Charges and/or Other Adjustments		0.00
Pius Ur	paid Interest Charges as of 10/27/2009	\$	0.00
	Payments Received and/or Other Adjustments		0.00
	t Due	_	.365.11
	received by ADEQ (Make check payable to State of Arizona)		
A \$12	fee will be charged for any check not honored by the bank. Do not we	rice below this line	
,,,	Make your check or money order payable to State of Arizona Check Number:		
,	THIS FORM MUST ACCOMPANY YOUR REMITTANCE. Received:		
Mail t	o: Arizona Department of Environmental Quality PO Box 18228 Postmarked:		
Phoenix, AZ 85005		c	SS 10/77/2009 WM3/00Go

EXHIBIT 6 INDIADA

A 1 (1)2 Citere	Annual Sampling Fee lavoice		ADEQ Federal Tax 8	
VATKINS, BOB		Owner Ja #:	10118	MAP
O BOX 85160		Billing for Caler	udar Year: 2010	
UCSON AZ 85754	02020 - Watkins, Bob	Due Date: 12/1	1/2009	
C-C-12-C-12-C-12-C-12-C-12-C-12-C-12-C-				

ANNUAL SAMPLING FEE WORKSHEET TOWN

NTE - 9 2009

			\$	250.00
Base Fee (all)	MAP systems)	3 67	7	143 92
Fee per Consi	ссиол in 2010	2,37	a a a a a a a a a a a a a a a a a a a	202.03
Total Samplin	g Pour		S	393.92
Observated form	rest Charges and/or Other Adjustments		S	0.00
grus Faid inc	nterest Charges as of 10/27/2009		5	0.00
Plus Umpaid I	merest Charges as of 10027/2009	,	\$	0.00
Minus Payme	us Received and/or Other Adjustments			
Amount Duc.			\$	393.92
A mount (NCC)	ed by ADEQ (Make check payable to State of Arizona)		\$	
	e climpted for any check ups belonded by the bank.		top write below th	
Mater Market	your check or money order payable to State of Arizhea	Check Number:		
THIS	FORM MUST ACCOMPANY YOUR REMITTANCE.			
Mail to:	Arizona Department of Environmental Quality	11		-
	PO Box 18228 Phoenix, AZ 85005			(75 :002375000
	Finderia, AZS Verses	Entered:		WHIDE
	<i>(4)</i>			



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Providing and A. M. S. 20. 1 (a) marked with the thirty of full payment in their received by the supplied from their. By marked the amount floor, their content ADD by a from an except. The indirect configurations in an angular formation. They make contain administration to the providing of the providing and the state of the providing from the containing of the formation of the providing specially of up to the state of the containing the providing and security of facilities of 8 and hand the amount for the add the .

the charged it full particum is not received by the count fixed. He see constant ADPs as well as the count fixed, these constant ADPs as well as the count fixed. He see constant ADPs as well as the country of the cou

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226. The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner fil #: 10118	Invoice Number 66307
To: WATKINS, BOB	Public Water System 10 #: 02020
PO BOX 65160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Oue Date: December 11, 2009
	Total Amount Due
	Amount Paid

1 Keep the top portion for your records. 1

AMEN ".

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EXHIBIT 7

EXHIBIT 7 ANTELOPE RUN

Antelope Run - Monitoring Cycle/Costs per Test

Contaminant	Monitoring Cycle	# of tests per cycle	Cost per Test		
Total Coliform	Monthly	1	\$ 25.00		
TTHM	Yearly	2	110.00		
HAA5	Yearly	2	155.00		
Copper & Lead	Tri-Annually	5	33.00		

EXHIBIT 7 EAST SLOPE

East Slope - Monitoring Cycle/Costs per Test

Contaminant	Monitoring Cycle	# of tests per cycle	Cost per Test		
Total Coliform	Monthly	3	\$ 25.00		
TTHM	Yearly	4	110.00		
HAA5	Yearly	4	155.00		
Copper & Lead	Tri-Annually	10	33.00		

EXHIBIT 7 INDIADA

Indiada Water - Monitoring Cycle/Costs per Test

Contaminant	Contaminant Monitoring Cycle # of tests per cycle		Cost per Test		
Total Coliform	Monthly	1	\$	25.00	
TTHM	Yearly	3		110.00	
HAA5	Yearly	3		155.00	
Copper & Lead	Tri-Annually	5		33.00	

EXHIBIT 8

EXHIBIT 8 ANTELOPE RUN

~~	v .		•
hirmor	l ab	oratories.	Inc
1 Ullivi	Lat	maiorics.	HIIC.

10-Nov-08

Remit To: Turner Laboratories, Inc.
2445 North Coyote Drive, Suite 104
Tucson, AZ 85745

Attn: Accounts Receivable
TEL: (520) 882-5880 FAX (520) 882-9788

INVOICE

Invoice TO

Antelope Run Water Company

P.O. Box 85160

, , _ , _ , _ , _ , _ , _ , _ , _ ,

Alto:

Phone:

Tucson, AZ 85754 Keith Dojaquez

(520) 437-4613

Work Order:

0811239

PO Number:

Order Name

Date Received 11/5/2008

Invoice Number:

811239

Payment Due Date:

10-Dec-08

Payment Terms:

Net 30 Days

ltem	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	ı	\$25.00	ı	\$25.00	\$25.00
				Order T	Order TOTAL:		
					Surcharg	e:	0.00%
Misc Comments					Misc Cha	irges:	\$0.00
				Subtotal:		\$25.00	
				Payment Received:		eived:	\$0.00
				INVOICE Total			\$25.00

Turner Laboratories. Inc.

INVOICE

Remit To: Turner Laboratories, Inc. 2445 North Coyote Drive, Suite 104 Tucson, AZ 85745 Attn: Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Antelope Run Water Company

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0812434

PO Number:

Order Name

Date Received 12/10/2008 Invoice Number:

812434

Payment Due Date:

14-Jan-09

15-Dec-08

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	1	\$25.00	ı	\$25.00	\$25.00
				Order T	OTAL:		\$25.00
					Discount:		0.00%
					Surcharg	e:	0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subtotal:		\$25.00	
				Paym	ent Rece	eived:	\$0.00
÷	•			INV	OICE	Total	\$25.00

INVOICE

12-Jan-09

Remit To: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Antelope Run Water Company

P.O. Box 85160

Tucson, AZ 85754

Alln:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0901267

PO Number:

Order Name

Date Received 1/8/2009

Invoice Number: 901267

Payment Due Date:

11-Feb-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method	· · · · · · · · · · · · · · · · · · ·	Drinking Wat	1	\$25.00	1	\$25,00	\$25.00
				Order TOTAL:			\$25.00
				Discount:			0.00%
					Surcharg	e:	0.00%
Misc Comments					Misc Cha	irges:	\$0.00
				Subtotal:			\$25.00
				Payme	ent Rece	ived:	\$0.00
				INVOICE Total			\$25.00

24-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Antelope Run Water Company

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0902620

PO Number:

Order Name Date Received

2/19/2009

INVOICE

Invoice Number: 902620

Payment Due Date:

26-Mar-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	1	\$25.00	1	\$25.00	\$25.00
				Order TOTAL:			\$25.00
					Discount:		
					Surcharg	e:	0.00%
Misc Comments					Misc Cha	rges:	\$0.00
				Subto	tal:		\$25.00
				Payment Received: INVOICE Total			\$0.00
							\$25.00

Invoice Date: 03/18/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Antelope Water

PO Box 85160 Tucson, ARIZONA 85754

Attn:

Elaine Byfield

Phone:

(520) 623-5172

Work Order: 09C0333

PO Number:

Received:

03/09/2009

Invoice Number: 09C0333

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Ext	ended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 04/09/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: Antelope Water Elaine Byfield

PO Box 85160 Tucson,AZ 85754

Invoice Number: 09D0239

Phone:

(520) 623-5172

Work Order:

Ò9DÓ239

PO Number:

Received:

04/06/2009

Payment Due Date:05/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 05/13/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09E0177

Payment Due Date: 06/12/2009

(520) 623-5172

Work Order:

09E0177

PO Number:

Phone:

Received:

05/05/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water Elaine Byfield

PO Box 85160

Tucson,AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0312

Payment Due Date: 08/17/2009

Payment Terms: Net 30 Days

Phone: Work Order: (520) 623-5172

PO Number:

09G0312

Received:

07/07/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

INVOICE

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water Elaine Byfield

PO Box 85160

Tucson,AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09H0279

Phone:

(520) 623-5172 09H0279

Work Order:

PO Number:

Received:

08/05/2009

Payment Due Date:09/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water

Elaine Byfield PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09H0627

Payment Due Date: 09/28/2009

Phone: Work Order:

(520) 623-5172 09H0627

PO Number:

Received:

08/18/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Extended Cost		
Cu/Pb Testing [10 day]	Drinking Water	1	\$33.00	\$33.00	

Invoice Total:

\$33.00

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Antelope Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Attn:

Project Name:

Drinking Water 02-094

Invoice Number: 09H0567

Payment Due Date: 10/12/2009 Payment Terms: Net 30 Days

Work Order:

(520) 623-5172

Phone:

09H0567

PO Number:

Received:

08/14/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Cu/Pb Testing [10 day]	Drinking Water	9	\$33.00	\$297.00

Invoice Total:

\$297.00

Invoice Date: 11/11/2009

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Antelope Water Accounts Payable

PO Box 85160 Tucson,AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09K0265

Payment Due Date: 12/11/2009

Payment Terms: Net 30 Days

PO Number:

(520) 623-5172 09K0265

Work Order:

Received:

Phone:

11/04/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Orinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 12/08/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Antelope Water Accounts Payable

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-094

Invoice Number: 09L0180

Phone:

(520) 623-5172

Work Order:

09L0180

PO Number:

Received:

12/02/2009

Payment Due Date:01/07/2010

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Extended Cost		
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00	

Invoice Total:



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

*

Demand to A.R.S. 149-113, instructivable charged if full payments and reviewed by the question diese. If you dispute the anomain it and preser conson ATHEOR as soon as possible. To reduce subsists code on an impact so vicit, you may remit us amount on you reliable into indisposite. However, if consignment is during within legislest, you may soften an additional five particular popularity of up to poorly. For person, of the amount are for each month of Person vicia needs the presentant is now you.

storged if (a) to you can be not received by the min it stort please occasion ADEC as seen as all the story please occasion ADEC as seen as all the story please occasion and two min it stort pleases occasion and the story please occasion and the

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner 14 # 10)18	Invoice Number 66309
To WATKINS, BOB	Public Water System ID #: 02004
PO BOX 85160	Billing for Calendar Year: 2010
TUCSON AZ 85754	Due Date: December 11, 2009
	Total Amount Due
	Amount Paid

† Keep the top portion for your records. †

ADEQ Federal Tax #8660)4791

This entire bottom portion must be returned to ADEQ. + ADEQ Federal Tax #866004791

Annual Sampling Fee Invoice | Invoice # 06309

WATKINS, BOB				Owner ld #: 101	18 MAP	
PO BOX 85160				Billing for Calendar Year:	2010	5
TUCSON AZ 857	54	0209	4 - Watkins, Bob	Due Date: 12/11/2009		ĺ

ANNUAL SAMPLING FEE WORKSHEET PRU

		NOV - 3 2009
Rase Fee fall !	MAP systems)	BY:
Fee per Conne	ection in 2010. 169 connections	
	g Fee.	
	rest Charges and/or Other Adjustments	
Minus Pavme	nts Received and/or Other Adjustments	<u>0.00</u>
Amount Due		s 684.33
Amount receiv	yed by ADEQ (Make check payable to State of Arizona)	
	be elserged for any check not horacred by the bank.	Do not write below this fire
	your check or money order payable to State of Arizona	
THIS	FORM MUST ACCOMPANY YOUR REMITTANCE.	Received:
Mail to:	Arizona Department of Environmental Quality PO Box 18228	Postmarked:
	Phoenix, AZ 85005	Entered: CS3 journeus wascons

EXHIBIT 8 EAST SLOPE

INVOICE

06-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0901748

PO Number:

Order Name

Date Received 1/29/2009

Invoice Number:

901748

Payment Due Date:

08-Mar-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	5	\$20.00	1	\$20.00	\$100.00
				Order TOTAL:		\$100.00	
				Discount:			0.00%
				Surcharge:		0.00%	
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	tal:		\$100.00
				Paym	ent Rece	eived:	\$0.00
				INV	INVOICE Total		

INVOICE

12-Jan-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0901266

PO Number:

Order Name

Date Received 1/8/2009

Invoice Number: 901266

Payment Due Date:

11-Feb-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	2	\$20.00	1	\$20.00	\$40.00
				Order TOTAL:			\$40.00
				Discount:			0.00%
					Surcharge:		
Misc Comments					Misc Cha	irges:	\$0.00
				Subto	tal:		\$40.00
				Paymo	ent Rece	ived:	\$0.00
				INV	INVOICE Total		

24-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P,O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0902616

PO Number:

Order Name

Date Received 2/19/2009

INVOICE

Invoice Number: 902616

Payment Due Date:

26-Mar-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	5	\$20,00	1	\$20.00	\$100.00
				Order TOTAL:			\$100.00
				Discount:			0.00%
				Surcharge:			0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subto	tal:		\$100.00
				Payment Received:		\$0.00	
				INVOICE Total			\$100.00

Invoice Date: 03/18/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

East Slope Water

PO Box 85160

Tucson, Arizona 85754 Elane Byfield

Attn:

Phone:

(520) 623-5172

Work Order: 09C0416

PO Number:

Received:

03/11/2009

Invoice Number: 09C0416

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Ex	tended Cost
Coliform by Colilert [10 day]	Drinking Water	5	\$20.00	\$100.00

Invoice Total:

\$100.00

Invoice Date: 03/18/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: East Slope Water

P.O. Box 390

Sahuarita, Arizona 85629-0390

Attn:

Elane Byfield

Phone:

(520) 623-5172

Work Order: 09C0331

PO Number:

Received:

03/09/2009

Invoice Number: 09C0331

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Exte	ended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

\$40.00

Invoice Date: 04/09/2009

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: East Slope Water Elane Byfield PO Box 85160 Tucson,AZ 85754

Phone:

(520) 623-5172

Work Order: 09D0240

PO Number:

Received

04/06/2009

INVOICE

Invoice Number: 09D0240

Payment Due Date:05/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	5	\$20.00	\$100.00

Invoice Total:

\$100.00

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: East Slope Water Elane Byfield PO Box 85160

Tucson,AZ 85754

Phone: Work Order: (520) 623-5172

09D0371

PO Number:

Received:

04/08/2009

INVOICE

Invoice Number: 09D0371

Payment Due Date: 05/13/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	6	\$20.00	\$120.00

Invoice Total:

\$120.00

10-Nov-08

Remit To: Turner La

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0811238

PO Number:

Order Name

Date Received 11/5/2008

Invoice Number:

811238

Payment Due Date:

10-Dec-08

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colifert Method		Drinking Wat	2	\$20.00	1	\$20.00	\$40.00
			Order T		•	\$40.00	
			. Discount:			:	0.00%
					Surcharg	e:	0.00%
Misc Comments					Misc Cha	irges:	\$0.00
				Subto	tal:		\$40.00
				Paym	ent Rece	eived:	\$0.00
				INV	OICE	Total	\$40.00

DATE:

15-Dec-08

INVOICE

Remit To: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn: Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

East Slope

P.O. Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order:

0812431

PO Number:

Order Name

Date Received

12/10/2008

Invoice Number:

812431

Payment Due Date:

14-Jan-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	2	\$20.00	l	\$20.00	\$40.00
.;				Order TOTAL:		\$40.00	
				Discount: Surcharge:			0.00%
Misc Comments					Misc Cha		\$0.00
				Subto		_	\$40.00
				•	ent Rece OICE		\$0.00 \$40.00

Turner Laboratories, Inc.

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

East Slope Water Elane Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09E0178

Payment Due Date:06/12/2009

Payment Terms: Net 30 Days

(520) 623-5172 09E0178

Work Order: PO Number:

Received:

Phone:

05/05/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	5	\$20.00	\$100.00

Invoice Total:

\$100.00

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

East Slope Water Elane Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09F0578

Phone: Work Order: (520) 623-5172

09F0578

PO Number:

Received:

06/16/2009

Payment Due Date: 07/27/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

INVOICE

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

East Slope Water Elane Byfield PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0318

Phone:

(520) 623-5172

Work Order: PO Number:

09G0318

Received:

07/07/2009

Payment Due Date:08/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

\$40.00

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

East Slope Water Elane Byfield PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0483

Phone:

(520) 623-5172

Work Order: 09G0483

PO Number:

Received:

07/14/2009

Payment Due Date: 09/01/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
TTHM by E524.2 [10 day]	Drinking Water	2	\$150.00	\$300.00
Haloacetic Acids by 552.2 [10 day]	Drinking Water	2	\$155.00	\$310.00

Invoice Total:

\$610.00

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: East Slope Water Elane Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-028

Invoice Number: 09H0280

Payment Due Date:09/11/2009

Phone:

(520) 623-5172 09H0280

Work Order:

Analysis/Description

Coliform by Colilert [10 day]

PO Number: Received:

08/05/2009

Payment Terms: Net 30 Days

Matrix Quantity Unit Cost Extended Cost

Drinking Water

2

Invoice Total:

\$20.00

\$40.00

Turner Laboratories, Inc.

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

INVOICE

Attn:

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

East Slope Water Elane Byfield PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09F0193

Payment Due Date: 07/09/2009

Phone:

(520) 623-5172

Work Order:

09F0193

PO Number:

Received:

06/02/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

Invoice Date: 11/11/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

East Slope Water Elane Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 02-028

Invoice Number: 09K0266

Payment Due Date: 12/11/2009

Phone:

(520) 623-5172 09K0266

Work Order:

PO Number:

11/04/2009 Received:

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00

Invoice Total:

Turner Laboratories, Inc.

Invoice Date: 12/08/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

East Slope Water

Keith Dojaquez PO Box 85160

Tucson, AZ 85754

Attn:

Project Name:

Drinking Water 02-028

Invoice Number: 09L0177

Payment Due Date:01/07/2010

Phone:

(520) 623-5172

Work Order:

09L0177

PO Number:

Received:

12/02/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost	
Coliform by Colilert [10 day]	Drinking Water	2	\$20.00	\$40.00	

Invoice Total:



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

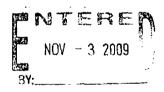
Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 10118	Invoice Number 66308			
To: WATKINS, BOB PO BOX 85160 TUCSON AZ 85754	Public Water System 1D #: 02028			
	Billing for Calendar Year: 2010			
	Due Date: December 11, 2009			
·	Total Amount Due			
	Amount Paid			
1 Keep the top portion	on for your records. † ADEQ Federal Tax #866004791			

†	This entire bottom portion must	be returned to ADEQ. ↓
		ADEO Federal Tax #866004791

Annual Sampling Fee Invoice Invoice # 66308 WATKINS, BOB 10118 Owner Id #: MAP PO BOX 85160 Billing for Calendar Year: 2010 02028 - Watkins, Bob Due Date: 12/11/2009 TUCSON AZ 85754

ANNUAL SAMPLING FEE WORKSHEET



		¢	250.00
	MAP systems)		
Fee per Conne	ection in 2010 823 connections X \$	2.57\$_	2,115.11
Total Samplin	g Fee		2,365.11
	rest Charges and/or Other Adjustments		
Plus Unpaid I	nterest Charges as of 10/27/2009		0.00
Minus Payme	nts Received and/or Other Adjustments		0.00
Amount Due			2,365.11
Amount receiv	ved by ADEQ (Make check payable to State of Arizona)	, ,	····
A \$12 fee will	be charged for any check not honored by the bank.	Do not write belo	w this line
Make	e your check or money order payable to State of Arizona	Check Number:	
THIS	FORM MUST ACCOMPANY YOUR REMITTANCE.	Received:	
Mail to:	Arizona Department of Environmental Quality PO Box 18228	Postmarked:	
	Phoenix, AZ 85005	Entered:	CS3 10/27/2009 WM200Go

EXHIBIT 8 INDIADA

10-Nov-08

Remit To: Turner Laboratories, Inc.
2445 North Coyote Drive, Suite 104
Tucson, AZ 85745

Attn: Accounts Receivable
TEL: (520) 882-5880 FAX (520) 882-9788

INVOICE

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0811237

PO Number:

Order Name

Date Received 11/5/2008

Invoice Number:

811237

Payment Due Date:

10-Dec-08

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method	- · · · · · · · · · · · · · · · · · · ·	Drinking Wat	I	\$25.00	1	\$25.00	\$25,00
				Order TOTAL:			\$25.00
				Discount:			0.00%
				Surcharge:		ie:	0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subtotal:			\$25.00
				Payment Received:		\$0.00	
	•			INV	OICE	Total	\$25.00

15-Dec-08

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0812433

PO Number:

Order Name

Date Received 12/10/2008

INVOICE

Invoice Number:

812433

Payment Due Date:

14-Jan-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	1	\$25.00	1	\$25.00	\$25.00
				Order TOTAL: Discount: Surcharge:			\$25.00
•							0.00%
							0.00%
Misc Comments					Misc Cha	arges:	\$0.00
				Subtotal:			\$25.00
•				Paym	ent Rece	eived:	\$0.00
				INVOICE Total			\$25.00

INVOICE

12-Jan-09

Remit To: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0901265

PO Number:

Order Name

Date Received 1/8/2009

Invoice Number: 901265

Payment Due Date:

11-Feb-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	2	\$20.00	l	\$20.00	\$40.00
				Order TOTAL:			\$40.00
				Discount:			0.00%
				Surcharge:			0.00%
Misc Comments				Misc Charges:			\$0.00
				Subto	tal:		\$40.00
				Paym	ent Rece	ived:	\$0.00
				INV	\$40.00		

06-Feb-09

Remit To: Turner Laboratories, Inc.
2445 North Coyote Drive, Suite 104
Tucson, AZ 85745

Attn: Accounts Receivable
TEL: (520) 882-5880 FAX (520) 882-9788

INVOICE

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order: PO Number:

0901749

PO Number.

Order Name

Date Received 1/29/2009

Invoice Number:

901749

Payment Due Date:

08-Mar-09

Payment Terms:

INVOICE Total

Net 30 Days

\$100.00

ltern	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	5	\$20.00	1	\$20.00	\$100.00
		·		Order TOTAL:			\$100.00
					Discount:		0.00%
					Surcharg	je:	0.00%
Misc Comments				Misc Charges:		arges:	\$0.00
				Subto	ital:		\$100.00
				Paym	ent Rece	eived:	\$0.00

Turner Laboratories. Inc.

DATE:

24-Feb-09

Remit To:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Atin:

Accounts Receivable

TEL: (520) 882-5880 FAX (520) 882-9788

Invoice TO

Indiada Water

P.O. Box 85160

Tucson, AZ 85160

Attn:

Keith Dojaquez

Phone:

(520) 623-5172

Work Order:

0902617

PO Number:

Order Name

Date Received 2/19/2009

INVOICE

Invoice Number: 902617

Payment Due Date:

26-Маг-09

Payment Terms:

Net 30 Days

Item	Remarks	Matrix	Qty	Unit Price	Mult	List Price	Test Total
Total Coliform by Colilert Method		Drinking Wat	5	\$20.00	1	\$20.00	\$100.00
				Order TOTAL:			\$100.00
				Discount:		0.00%	
					Surcharge:		0.00%
Misc Comments					Misc Cha	irges:	\$0.00
				Subto	tal: ent Rece	eived:	\$100.00
				INVOICE Total			\$100.00

Turner Laboratories, Inc.

Invoice Date: 03/18/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Atten:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Indiada Water

PO Box 85160

Tucson, AZ 85754

Attn:

Keith Dojaquez

Phone:

(520) 437-4613

Work Order: 09C0334

PO Number:

03/09/2009 Received:

Invoice Number: 09C0334

Payment Due Date:04/17/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost Exte	ended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 04/09/2009

INVOICE

Turner Laboratories, Inc.

Remit to: Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water Keith Dojaquez PO Box 85160

Tucson, AZ 85754

Invoice Number: 09D0242

Phone:

(520) 437-4613

Work Order:

09D0242

PO Number:

Received:

04/06/2009

Payment Due Date:05/11/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Indiada Water Keith Dojaquez

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09E0184

Payment Due Date:06/12/2009

Phone: Work Order:

(520) 437-4613 09E0184

PO Number:

Received:

05/05/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Turner Laboratories, Inc.

Invoice Date: 06/09/2009

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

INVOICE

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn: indiada Water Keith Dojaquez

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09F0192

Payment Due Date: 07/09/2009

Phone: Work Order: (520) 437-4613

VVOIK OIDEI.

09F0192

PO Number: Received:

06/02/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tuscon, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Attn:

Indiada Water Keith Dojaquez

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0314

Payment Due Date: 08/17/2009

(520) 437-4613

09G0314 Work Order:

PO Number:

Received:

Phone:

07/07/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

Invoice Date: 07/31/2009

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water

Invoice Number: 09G0481

Payment Due Date: 09/01/2009

PO Number:

(520) 623-5172 09G0481

Work Order:

Received:

Phone:

07/14/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
TTHM by E524.2 [10 day]	Drinking Water	3	\$150.00	\$450.00
Haloacetic Acids by 552.2 [10 day]	Drinking Water	3	\$155.00	\$465.00

Invoice Total:

\$915.00

Invoice Date: 08/12/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Indiada Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09H0275

Payment Due Date: 09/11/2009

Payment Terms: Net 30 Days

Phone:

(520) 623-5172 09H0275

Work Order: PO Number:

Received:

08/05/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Invoice Number: 09H0626

Drinking Water 20-020

Payment Due Date: 09/28/2009

Payment Terms: Net 30 Days

Phone:

(520) 623-5172 о̀9Hо́626

Work Order: PO Number:

Received:

08/18/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Cu/Pb Testing [10 day]	Drinking Water	1	\$33.00	\$33.00

Invoice Total:

\$33.00

Invoice Date: 09/11/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water Elaine Byfield

PO Box 85160

Tucson, AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09H0566

Payment Due Date: 10/12/2009

(520) 623-5172

Work Order:

09H0566

PO Number:

Phone:

Received:

08/14/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Cu/Pb Testing [10 day]	Drinking Water	. 9	\$33.00	\$297.00

Invoice Total:

\$297.00

Turner Laboratories, Inc.

Invoice Date: 11/11/2009

INVOICE

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To:

Indiada Water Accounts Payable

PO Box 85160 Tucson,AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09K0267

Payment Due Date: 12/11/2009

Work Order: PO Number:

Phone:

(520) 437-4613

09K0267

Received:

11/04/2009

Payment Terms: Net 30 Days

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:

INVOICE

Turner Laboratories, Inc.

Remit to:

Turner Laboratories, Inc.

2445 North Coyote Drive, Suite 104

Tucson, AZ 85745

Attn:

Accounts Receivable

TEL: (520) 882-5880 FAX: (520) 882-9788

Invoice To: Attn:

Indiada Water Accounts Payable

PO Box 85160

Tucson,AZ 85754

Project Name:

Drinking Water 20-020

Invoice Number: 09L0176

Payment Due Date:01/07/2010

Payment Terms: Net 30 Days

Phone:

(520) 437-4613

Work Order: 09L0176

PO Number:

Received:

12/02/2009

Analysis/Description	Matrix	Quantity	Unit Cost	Extended Cost
Coliform by Colilert [10 day]	Drinking Water	1	\$25.00	\$25.00

Invoice Total:



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

19 113, macros will be charged of the payment in more received by the fly you have any questions, about your invoice, contact W. Scott suggest cash an amount interface, you may remine an amount after your suggest cash an amount interface, you may remine a memorial that your suggest cash are amount after that your suggest cash are amount and that your suggest cash of the property of the person of the gorount and for each 1234, 5677, extension 771-4445.

Porsuant to A.R.S. § 49-360 ft and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the assumoring assistance program to be collected from all public water systems...

Owner ld #: 10118	Invoice Number 66307
To WATKINS, BOB	Public Water System ID #: 02020
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
ef a communicación de la Santa de Carlos de Ca	Total Amount Due
Clintikajaini, viilikusiilikukiliku, dessija kaja ekityes kus selidi.	Anishot Paid

1 Keep the top portion for your records.

THE CHIEF PARTON PARTON THESE IN TANCE ADEQ Federal Tax #866004791 Invoice # 66307 Annual Sampling Fee Invoice 10118 Owner Id #: WATKINS, BOB edirelik PO BOX 85160 Billing for Calendar Year: 02020 - Walkins, Bols | Due Date: 12/11/2009 TUCSON AZ 85754 ANNUAL SAMPLING FEE WORKSHEET LLA Total Sampling Fee Plus Paid Interest Charges and/or Other Adjustments Plus Unpaid interest Charges as of 10/27/2009 0.00

A \$13 fee will be charged for any check unit honored by the bank. Make your check or money order payable to State of Arizona This FORM MUST ACCOMPANY YOUR REMITTANCE.

Mail to:

Affinia Department of Environmental Quality PO-Box 18228 Phoenix, AZ 83005

Amount received by ADEQ (Make check payable to State of Arizona)

Check Number: Received: Postmarked: Entered:

0:00

EXHIBIT 9

0030		AR05	06		
WTR SFT MET SUR Tax	6044030	192510	204.01 1.25 0.00 12.44	MICHAEL GEART 1500 CHOCTAW SIERRA VISTA, A	DR
1500 CH	HOCTAW			06/23/2009	304.06
04/23/20	009 05/2	28/2009	86.36	0030	AR0506
5851520 Visit our v Bil		23/2009 ww.southwoons: Call Ex	304.06 esternutility.com tension #110		

0030	AR050	06		
WTR 61686 SFT MET SUR Tax	330 124600	136.10 0.81 0.00 8.30	MICHAEL GEART 1500 CHOCTAW E SIERRA VISTA, A)R
1500 CHOCT	raw .		07/24/2009	145.21
05/28/2009	06/29/2009	0.00	0030	AR0506
6044030 Visit our websit Billing C	07/24/2009 te at www.southwe Questions: Call Ext	145.21 esternutility.com ension #110		

0030		AR05	06		
WTR SFT MET SUR	6429710	106900	118.40 0.69 0.00	MICHAEL GEART	
Tax			7.22	1500 CHOCTAW I SIERRA VISTA, A	
1500 C	CHOCTAW	1		10/20/2009	126.31
08/28/2	2009 09	/29/2009	0.00	0030	AR0506
6322810 Visit our B	•)/20/2009 www.southwe tions: Call Ex	126.31 esternutility.com tension #110		

0123		AR15	10		
WTR SFT MET SUR Tax	2833150	180720	192.22 1.17 0.00 11.73	ROBERT HEBERT 5076 S CALLE EN ANTELOPE RUN E SIERRA VISTA, A	CINA EQUESTRIAN
5076 C	ALLE ENCI	NA		06/23/2009	205.12
04/23/2	009 05/2	28/2009	0.00	0123	AR1510
2652430 Visit our v Bil		23/2009 ww.southweons: Call Ex	205.12 esternutility.com tension #110		

0123		AR15	10		
WTR 29 SFT MET SUR Tax	82540	149390	160.89 0.97 0.00 9.81	ROBERT HEBERT 5076 S CALLE EN ANTELOPE RUN E SIERRA VISTA, A	CINA EQUESTRIAN
5076 CAL	LE ENCII	NA		07/24/2009	171.67
05/28/200	9 06/2	9/2009	0.00	0123	AR1510
2833150 Visit our wel Billin		4/2009 ww.southwe ons: Call Ex	171.67 esternutility.com tension #110		

0123		AR15	510		
WTR 3 SFT MET SUR Tax	107330	124790	136.29 0.81 0.00 8.31	ROBERT HEBERT 5076 S CALLE EN ANTELOPE RUN E SIERRA VISTA, A	CINA EQUESTRIAN
5076 CAI	LLE ENCI	NA		08/20/2009	145.41
06/29/200	09 07/2	9/2009	0.00	0123	AR1510
2982540 Visit our we Billi		20/2009 ww.southw ons: Call Ex	145.41 resternutility.com ktension #110		

0123	AR15	10		
WTR 3285 SFT MET SUR Tax	5070 177740	189.24 1.16 0.00 11.54	ROBERT HEBERT 5076 S CALLE EN ANTELOPE RUN E SIERRA VISTA, A	CINA EQUESTRIAN
5076 CALLE	ENCINA		09/19/2009	201.94
07/29/2009	08/28/2009	0.00	0123	AR1510
3107330	09/19/2009	201.94		
Visit our webs Billing	ite at www.southwe Questions: Call Ex	esternutility.com tension #110		

Visit our website at www.southwesternutility.com Billing Questions: Call Extension #110

0123	AR151	0		
WTR 3480 SFT MET SUR Tax	9910 195840	207.34 1.27 0.00 12.65	ROBERT HEBER [*] 5076 S CALLE EN ANTELOPE RUN SIERRA VISTA, A	ICINA EQUESTRIAN
5076 CALLE	ENCINA		10/20/2009	221.26
08/28/2009	09/29/2009	0.00	0123	AR1510
3285070	10/20/2009	221.26		

0056	AR1702			
WTR 25401 SFT SUR Tax	20 143750	172.50 0.93 0.00 10.52	KEN MC CRAY PO BOX 2605 SIERRA VISTA, AZ	85636-2605
840 YAQUI			06/23/2009	183.95
04/23/2009	05/28/2009	0.00	0056	AR1702
2396370 Visit our websit Billing C	06/23/2009 te at www.southwest Questions: Call Exten	183.95 ernutility.com sion #110		

0056	AR170	2		
WTR 26591 SFT SUR	119030	147.78 0.77 0.00	KEN MC CRAY	
Tax		9.01	PO BOX 2605 SIERRA VISTA, A	Z 85636-2605
840 YAQUI			07/24/2009	157.56
05/28/2009	06/29/2009	0.00	0056	AR1702
2540120 Visit our websit Billing 0	07/24/2009 te at www.southwe Questions: Call Ext	157.56 sternutility.com ension #110)	

Visit our website at www.southwesternutility.com Billing Questions: Call Extension #110

0116	AR1208			
WTR 8596 SFT MET SUR Tax	360 101150	129.90 0.66 0.00 7.92	MIRNA YOUSSEF 2000 E SIERRA VI SIERRA VISTA, A	EW LANE
2000 SIERR	A VIEW LANE		06/23/2009	138.48
04/23/2009	05/28/2009	0.00	0116	AR1208
8495210	06/23/2009	138.48		

Antelope Run Water Company

0116		AR120	8		
WTR SFT MET SUR Tax	8704490	108130	136.88 0.70 0.00 8.35	MIRNA YOUSSEF 2000 E SIERRA VI SIERRA VISTA, A	EW LANE
2000 SII	ERRA VIE	W LANE		07/24/2009	145.93
05/28/20	009 06/2	29/2009	0.00	0116	AR1208
8596360 Visit our w Bill		24/2009 ww.southwe ons: Call Ext	145.93 sternutility.com ension #110		

Antelope Run Water Company

AR1208 0116

103110 131.86 WTR 8807600 0.67 SFT

0.00 MET MIRNA YOUSSEF

SUR 2000 E SIERRA VIEW LANE

8.04 Tax SIERRA VISTA, AZ 85650-

140.57 2000 SIERRA VIEW LANE 08/20/2009

0.00 06/29/2009 07/29/2009 0116 AR1208

140.57

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08/20/2009

8704490

0161		E10	450		
WTR SFT	9325930	126590	228,05 0,82		
SUR Tax	٠		0.00 13.91	JIM/LORRAINE BA 4219 GARDNER SIERRA VISTA, A	
4219 0	SARDNER			10/03/2009	238.83
08/10/2	2009 09/	09/2009	-3.95	0161	E10450
91993	40 10/	03/2009	238.83		

0400		E2183	0	
WTR SFT SUR Tax	1085120	144140	252.06 0.94 0.00 15.38	JAMES L BERRY 5035 SANTA CLAUS AVE
				SIERRA VISTA, AZ 85650-

5035 SANTA CLAUS	06/19/2009	268.38
------------------	------------	--------

04/09/2009	05/12/2009	0.00	0400	E21830

1970740

E30340 0605

165110 287.92 WTR 2135850 1.07 SFT

0.00 CHURCH OF CHRIST AT RAMSEY RD SUR 17.56 Tax

4215 RAMSEY RD

SIERRA VISTA, AZ 85650-

306.55 10/03/2009 5551 SANTA ELENA

0605 E30340 0.00 08/11/2009 09/10/2009

306.55

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10/03/2009

0177		E10520		
WTR SFT SUR Tax	890060	119360	209.69 0.78 0.00 12.79	ERNEST KEESEE 4115 GARDNER SIERRA VISTA, AZ 85650-

4115 GARDNER 06/19/2009 223.26

04/08/2009 05/11/2009 0.00 0177 E10520

770700 06/19/2009 223.26

0177		E1052	20		
WTR SFT SUR Tax	170900	63600	114.34 0.41 0.00 6.97	ERNEST KEESEE 4115 GARDNER SIERRA VISTA, AZ	Z 85650-
4115 G	ARDNER			08/10/2009	121.72
06/08/2	009 07	/08/2009	0.00	0177	E10520
107300 Visit our Billing	website at	/10/2009 www.southwe : Call Extensi	121.72 esternutility.com on #104		

0177 E10520

WTR 279470 108570 191.23 SFT 0.71

SUR 0.00 ERNEST KEESEE
Tax 11.67 4115 GARDNER

SIERRA VISTA, AZ 85650-

4115 GARDNER 09/09/2009 203.61

07/08/2009 08/10/2009 0.00 0177 E10520

170900 09/09/2009 203.61

0177 E10520

WTR 89720 810250 1391.11 SFT 5.27

SUR 0.00 ERNEST KEESEE
Tax 84.86 4115 GARDNER

SIERRA VISTA, AZ 85650-

4115 GARDNER 10/03/2009 1481.24

08/10/2009 09/09/2009 0.00 0177 E10520

279470 10/03/2009 1481.24

0053		E1015	1	
WTR SFT	856640	108540	191.18 0.71	
SUR Tax			0.00 11.66	JEANE MCNEIL 4611 S SANTA LUCIA AVE SIERRA VISTA, AZ 85650

4611 SANTA LUCIA	07/16/2009	203.55
------------------	------------	--------

05/11/2009 06/08/2009 0.00 0053 E10151

0085

E10231

WTR

5661080

138190

241.88

SFT

SUR Tax

0.90 0.00 14.75

JUANITA MEGARGEE

4055 S SANTA LUCIA

SIERRA VISTA, AZ 85650

4055 SANTA LUCIA

08/10/2009

257.53

06/08/2009

07/09/2009

0.00

0085

E10231

5522890

08/10/2009

257.53

0085 E10231

WTR 5859990 114980 202.20 SFT 0.75

SUR 0.00 JUANITA MEGARGEE

Tax 12.33 JUANTA MEGARGEE
Tax 4055 S SANTA LUCIA

SIERRA VISTA, AZ 85650

4055 SANTA LUCIA 10/03/2009 215.28

08/10/2009 09/09/2009 0.00 0085 E10231

5745010 10/03/2009 215.28

1035		E3043	39	
WTR SFT SUR Tax	1562850	146590	256.25 0.95 7.60 16.09	LE ANN POWELL 1555 E BUSBY DR #C305 SIERRA VISTA, AZ 85635-

5251 SAN PAULO	12/05/2009	608.45

 10/08/2009
 11/12/2009
 327.56
 1035
 E30439

 1416260
 12/05/2009
 608.45

1035		E30439		
WTR SFT SUR Tax	1692180	129330	226.73 0.84 7.60 14.29	LE ANN POWELL 1555 E BUSBY DR #C305 SIERRA VISTA, AZ 85635-

857.91

11/12/2009 12/09/2009 606.45 1055 E30458	11/12/2009	12/09/2009	608.45	1035	E30439
--	------------	------------	--------	------	--------

E10590 11150 702.50 WTR 944100 197030 1.28 SFT **RED ARROW CONSTRUCTION** 0.00 ATTN: CRAIG HALLS 42.85 Tax 2302 E. JENSEN ST. MESA, AZ 85213

09/09/2009 746.63 4110 A ANDERSON

0.00 E10590 11150 03/30/2006 08/10/2009

09/09/2009 746.63 747070 Visit our website at www.southwesternutility.com Billing Questions: Call Extension #104

0658

E30680

WTR

517800

102280

180.48

SFT SUR

Tax

0.66

0.00 11.01

CLAYTON STEHMAN

5256 SAN PEDRO SIERRA VISTA, AZ 85650-

5256 SAN PEDRO

04/19/2009

192.15

02/09/2009

03/10/2009

0.00

0658

E30680

415520

04/19/2009

192.15

596270

0658 E30680

220.48 721940 125670 WTR 0.82 SFT

0.00 **CLAYTON STEHMAN** SUR 13.45 Tax 5256 SAN PEDRO

SIERRA VISTA, AZ 85650-

06/19/2009 234.75 5256 SAN PEDRO

0658 E30680 04/07/2009 05/12/2009 0.00

234.75

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06/19/2009

721940

0658 E30680

WTR 854250 132310 231.83 SFT 0.86

SUR 0.00 CLAYTON STEHMAN 14.14 5256 SAN PEDRO

SIERRA VISTA, AZ 85650-

5256 SAN PEDRO 07/16/2009 246.83

05/12/2009 06/08/2009 0.00 0658 E30680

246.83

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07/16/2009

0658

E30680

WTR

6150

151900

265.33

SFT

0.99

SUR Tax

0.00

CLAYTON STEHMAN

16.19

5256 SAN PEDRO

SIERRA VISTA, AZ 85650-

5256 SAN PEDRO

08/10/2009

282.51

06/08/2009

07/09/2009

0.00

0658

E30680

282.51

854250

08/10/2009

0658

E30680

WTR

126710

120560

211.74

SFT

Tax

0.78

SUR

0.00

CLAYTON STEHMAN

12.92

5256 SAN PEDRO

SIERRA VISTA, AZ 85650-

5256 SAN PEDRO

09/09/2009

225.44

07/09/2009

08/11/2009

0.00

0658

E30680

6150

09/09/2009

225.44

0658 E30680

WTR 228890 102180 180.31

SFT 0.66

SUR 0.00 CLAYTON STEHMAN 11.00 5256 SAN PEDRO

SIERRA VISTA, AZ 85650-

5256 SAN PEDRO 10/03/2009 191.97

08/11/2009 09/10/2009 0.00 0658 E30680

126710 10/03/2009 191.97

0658

E30680

WTR

383040

154150

269.18

SFT

1.00 0.00

SUR Tax

16.42

CLAYTON STEHMAN

5256 SAN PEDRO

SIERRA VISTA, AZ 85650-

5256 SAN PEDRO

11/01/2009

286.60

09/10/2009

10/08/2009

0.00

0658

E30680

228890

11/01/2009

286.60

0771 E40010

WTR 4118680 151200 280.13
SFT 0.98

0.00 VISTA CARE FACILITY LLC
17.09 1131 EAGLETREE LANE
HUNTSVILLE, AL 35801-

4120 RAMSEY RD 02/24/2009 298.20

12/10/2008 01/13/2009 0.00 0771 E40010

0771		E4001	0		
WTR 4 SFT Tax	4237870	119190	225.39 0.77 0.00 13.75	VISTA CARE FAC 1131 EAGLETREE HUNTSVILLE, AL	LANE
4120 RAI	MSEY RD			03/22/2009	239.91
01/13/200	02/0	9/2009	0.00	0771	E40010
4118680 Visit our v Billing C	vebsite at v	22/2009 www.southwe Call Extensio	239.91 esternutility.com on #104		

0771 E40010

WTR 4354580 116710 221.15
SFT 0.76
0.00 VISTA CARE FACILITY LLC
Tax 13.49 1131 EAGLETREE LANE

13.49 1131 EAGLETREE LANE HUNTSVILLE, AL 35801-

4120 RAMSEY RD 04/19/2009 235.40

02/09/2009 03/11/2009 0.00 0771 E40010

0771		E40	0010		
WTR SFT	4586590	140710	262.19 0.91		
Tax			0.00 15.99	VISTA CARE F 1131 EAGLETF HUNTSVILLE,	REE LANE
4120 R	AMSEY RE)		06/19/2009	279.09
04/08/2	2009 05	/11/2009	0.00	0771	E40010
444588	30 06	19/2009	279.09		

0771		E40010		
WTR SFT	4738210	151620	280.85 0.99	
			0.00	VISTA CARE FACILITY LLC
Tax			17.13	1131 EAGLETREE LANE HUNTSVILLE, AL 35801-

4120 RAMSEY RD	07/16/2009	298.97
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05/11/2009 06/08	/2009 0.0	00 07	771	E40010
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0	771		E4	10010			
	VTR ·	4953430	139890		260.79 0.91		
Τ	ax .				0.00 15.91	VISTA CARE FA 1131 EAGLETRE HUNTSVILLE, AI	E LANE
4	120 RA	MSEY RD	ì			09/09/2009	277.61
0	7/08/20	09 08/	10/2009		0.00	0771	E40010
4	813540	09/	09/2009		277.61		

WTR 5145160 191730 349.44 SFT 1.25	LC

4120 RAMSEY RD 10/03/2009 372.01

08/10/2009 09/09/2009 0.00 0771 E40010

0771 E40010

WTR 5306380 161220 297.27

SFT 1.05

0.00 VISTA CARE FACILITY LLC

18.13 131 EAGLETREE LANE
HUNTSVILLE, AL 35801-

4120 RAMSEY RD 11/01/2009 316.45

09/09/2009 10/07/2009 0.00 0771 E40010

0771		E4001	0	
WTR SFT SUR Tax	5436460	130080	244.02 0.85 7.60 15.35	VISTA CARE FACILITY LLC 1131 EAGLETREE LANE HUNTSVILLE, AL 35801-

4120 RAMSEY RD 12/05/2009 267.82

10/07/2009 11/11/2009 0.00 0771 E40010

5306380 12/05/2009 267.82

1186		E20340)	
WTR SFT	1511260	125130	219.55 0.81	
Тах			0.00 13.39	ANDREW VOCK 4916 S SAN PAULO AVE SIERRA VISTA, AZ 85650

4916 SAN PA	AULO	04/19/2009	233.75	
02/09/2009	03/10/2009	0.00	1186	E20340

ESARIN WATER COMPANY DETAILED LISTING OF CUSTOMER BILLING IN EXCESS OF 100K GALLONS

	Acct#	Last	First	Address		Meter No	Meter Size	Bill Date	Usage
Ant	elope Run								
1	0116	YOUSSEF	MIRNA	2000	SIERRA VIEW LANE	98464115	1" METER	6/8/2009	101,150
2	0116	YOUSSEF	MIRNA	2000	SIERRA VIEW LANE		1" METER	7/9/2009	108,130
3	0116	YOUSSEF	MIRNA	2000	SIERRA VIEW LANE	98464115	1" METER	8/5/2009	103,110
4	0056	MC CRAY	KEN	840	YAQUI	20950020	1" METER	6/8/2009	143,750
5	0056	MC CRAY	KEN	840	YAQUI	20950020	1" METER	7/9/2009	119,030
6	0030	GEARTY	MICHAEL	1500	CHOCTAW	98304132	5/8" METER	6/8/2009	192,510
7	0030	GEARTY	MICHAEL	1500	CHOCTAW	98304132	5/8" METER	7/9/2009	124,600
8	0030	GEARTY	MICHAEL	1500	CHOCTAW	98304132	5/8" METER	9/30/2009	106,900
9	0123	HEBERT	ROBERT	5076	CALLE ENCINA	65940388	5/8" METER	6/8/2009	180,720
		HEBERT	ROBERT	5076	CALLE ENCINA	65940388	5/8" METER	7/9/2009	149,390
11	0123	HEBERT	ROBERT	5076	CALLE ENCINA	65940388	5/8" METER	8/5/2009	124,790
	0123	HEBERT	ROBERT	5076 5076	CALLE ENCINA CALLE ENCINA	65940388 65940388	5/8" METER 5/8" METER	9/4/2009 9/30/2009	177,740 195,840
13	0123	HEBERT	ROBERT	5076	CALLE ENGINA	00940300	3/6 WETER	9/30/2009	195,640
Eas	t Slope								
14	0053	MCNEIL	VANCE	4611	SANTA LUCIA	18734686	5/8" METER	6/30/2009	108,540
15	0085	MEGARGEE	JUANITA	4055	SANTA LUCIA	95079107	5/8" METER	7/25/2009	138,190
16	0085	MEGARGEE	ATINAUL	4055	SANTA LUCIA	95079107	5/8" METER	9/18/2009	114,980
17	0161	BARNETT	JIM/LORRAI	14219	GARDNER	31378206	1" METER	9/18/2009	126,590
18	0177	KEESEE	ERNEST	4115	GARDNER	18036468	5/8" METER	6/4/2009	119,360
	0177	KEESEE	ERNEST	4115	GARDNER	18036468	5/8" METER	6/30/2009	217,240
	0177	KEESEE	ERNEST	4115	GARDNER	18036468	5/8" METER	8/24/2009	108,570
21	0177	KEESEE	ERNEST	4115	GARDNER	18036468	5/8" METER	9/18/2009	810,250
-	0400	BERRY	JAMES	5035	SANTA CLAUS	67287805	5/8" METER	6/4/2009	144,140
23	0605	CHURCH OF	-	5551	SANTA ELENA	99877091	5/8" METER	9/18/2009	165,110
24	0658	STEHMAN	CLAYTON	5256	SAN PEDRO	20828200	5/8" METER	4/4/2009	102,280
	0658	STEHMAN	CLAYTON	5256	SAN PEDRO	20828200	5/8" METER	6/4/2009	125,670
	0658	STEHMAN	CLAYTON	5256	SAN PEDRO	20828200	5/8" METER	6/30/2009	132,310
27	0658	STEHMAN	CLAYTON	5256	SAN PEDRO	20828200	5/8" METER	7/25/2009	151,900
28	0658 0658	STEHMAN STEHMAN	CLAYTON CLAYTON	5256 5256	SAN PEDRO SAN PEDRO	20828200 20828200	5/8" METER 5/8" METER	8/24/2009 9/18/2009	120,560 102,180
29 30	0658	STEHMAN	CLAYTON	5256	SAN PEDRO	20828200	5/8" METER	10/16/2009	154,150
31	0771	VISTA CARE	=	4120	RAMSEY RD	95113558	1 1/2" METER	2/7/2009	151,200
	0771	VISTA CARE		4120	RAMSEY RD	95113558	1 1/2" METER	3/7/2009	119,190
	0771	VISTA CARE		4120	RAMSEY RD	95113558	1 1/2" METER	4/4/2009	116,710
	0771	VISTA CARE		4120	RAMSEY RD	95113558	1 1/2" METER	6/4/2009	140,710
35	0771	VISTA CARE	Ξ.	4120	RAMSEY RD	95113558	1 1/2" METER	6/30/2009	151,620
36	0771	VISTA CARE		4120	RAMSEY RD	95113558	1 1/2" METER	8/24/2009	139,890
	0771	VISTA CARE		4120	RAMSEY RD	95113558	1 1/2" METER	9/18/2009	191,730
	0771	VISTA CARE		4120	RAMSEY RD	95113558	1 1/2" METER	10/16/2009	161,220
39	0771	VISTA CAR		4120	RAMSEY RD	95113558	1 1/2" METER	11/20/2009	130,080
40	1035	POWELL	LE ANN	5251	SAN PAULO	96733256	5/8" METER	11/20/2009	146,590
41	1035	POWELL	LE ANN	5251	SAN PAULO	96733256	5/8" METER	12/16/2009	129,330
42	1186	VOCK	ANDREW	4916	SAN PAULO	93409293	5/8" METER	4/4/2009	125,130
43	11150	RED ARROV	/WATER	4110 A	ANDERSON	32882775	5/8" METER	8/24/2009	197,030

NEW APPLICATION

Steve Wene, No. 019630 MOYES SELLERS & SIMS LTD.

RECEIVED

1850 N. Central Avenue, Suite 1100 Phoenix, Arizona 85004

2010 MAY -7 P 4: 02

(602)-604-2189

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Attorneys for East Slope Water Company AZ CORP COMPUSCIONAL DOCKET CONTROL

BEFORE THE ARIZONA CORPORATION COMMISSION

Arizona Corporation Commission DOCKETED

MAY - 7 2010

DOCKETED BY

COMMISSIONERS KRISTIN K. MAYES, CHAIRMAN **GARY PIERCE** PAUL NEWMAN SANDRA D. KENNEDY

W-01906A-10-0183

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.; INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AUTHORITY TO INCUR LONG-TERM DEBT

Docket No. W-01906A-10-

EXHIBIT

FINANCE APPLICATION

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Pursuant to A.R.S. § 40-301 et seq. and A.A.C. R14-3-106(F), the East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies" or "Applicants"), hereby apply for authority to incur debt to finance water system improvements. This application is consolidated for financial purposes because the Companies are seeking to consolidate into one entity as well. To be clear, the Companies are proposing that the East Slope Water Company will be the entity that will continue to operate the water systems if the Arizona Corporation Commission ("Commission") approves the proposed asset transfers.

PRELIMINARY STATEMENT

East Slope Water Company ("Company"), is a public service corporation subject to regulation by the Commission as a water utility. The Company holds a Certificate of Convenience and Necessity ("CC&N") in the area of Sierra Vista, Arizona.

The Company is seeking to finance improvements to water production and distribution systems, which will cost an estimated \$3,000,000.00. The Company previously applied to the Water Infrastructure Finance Authority ("WIFA") for a loan to finance the requisite equipment improvements and WIFA placed the Company on its 2010 Drinking Water Revolving Fund Priority List. However, the Company anticipates filing a substantially revised WIFA 2011 Priority List Application because the Company is seeking to consolidate with two neighboring water companies (Indiada Water Company and Antelope Run Water Company), as well as limit its debt. Accordingly, the Company is requesting authority to borrow no more than \$3,000,000.00 from WIFA to make system improvements to the proposed consolidated systems.

INFORMATION REQUESTED ON APPLICATION FORM

1. Applicant's Name and Address.

East Slope Water Company Bonnie O'Connor P.O. Box 85160 Tucson, Arizona 85754 Telephone: (520) 623-5172 Facsimile: (520) 792-0377

2. Person Authorized to Receive Communications.

Steve Wene, Esq. Moyes Sellers & Sims Ltd. 1850 North Central Ave., Suite 1100 Phoenix, Arizona 85004 Telephone: (602) 604-2189 Facsimile: (602) 274-9135

3. Financing Description.

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If the Commission authorizes the proposed debt, then the Company will seek to finalize with WIFA a \$3,000,000 loan for 20 to 30 years through the Drinking Water Revolving Fund. WIFA does not offer finance terms until the Commission authorizes water providers like the Company to incur debt. The Company understands that the Commission and WIFA have a standard working arrangement to accommodate WIFA's loan practices. Accordingly, Commission staff may want to contact the following WIFA staff person:

Angie Valenzuela Senior Loan Officer Water Infrastructure Finance Authority 1110 W. Washington Street, Suite 290 Phoenix, Arizona 85007

4. Proceeds Statement.

Gross proceeds will be \$3,000,000. WIFA has a combined interest and fee rate structure, so there are no issuance expenses. This means that the Company will net \$3,000,000.00 from the proposed loan.

5. Plant to be Acquired Using Net Proceeds.

The proceeds will be used to interconnect the systems and make other reasonable improvements as identified in the Opinion of Probable Costs set forth in Exhibit 1.

6. Consistency with A.R.S. § 40-301 et seq.

The proposed financing is: (a) within the Company's corporate powers; (b) compatible with the public interest; (c) compatible with sound financial practices;

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(d) compatible with the proper performance by the applicant of service as a public service corporation; and (e) will not impair the Company's ability to perform that service.

7. Service Fees.

WIFA does not charge service fees. Under WIFA's combined interest and fee rate structure, the Company anticipates paying a fixed interest rate of prime plus 2% multiplied by a subsidy rate index set by WIFA.

8. Documents to be executed in the matter.

There are no documents to be executed in the matter at this time.

9. Pro Forma Balance Sheet and Income Statement.

A Company pro forma balance sheet is attached as Exhibit 2. A Company pro forma income statement is attached as Exhibit 3.

10. Customer Notice.

The Commission required notice will be inserted in the customers' next bill. The Company will file with the Commission a copy of the actual notice sent and an affidavit stating when it was sent to the customers.

REQUEST FOR APPROVAL

As set forth in this Application, the Company requests that the Commission authorize the financing described herein.

DATED this 7th day of May, 2010.

MOYES SELLERS & SIMS LTD.

Steve Wene

Attorneys for East Slope Water Company

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Original and 13 copies of the foregoing filed this 7th day of May, 2010, with:

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

h. Baray

EXHIBIT 1

EAST SLOPE WATER COMPANY OPINION OF PROBABLE COST

(Consolidated with Antelope Run Water Company and Indiada Water Company)

HEM NO.	TIEM DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	EXTENDED PRICE	NOTES
	Zone 1 (currently East Slope main system)New Transmission and Distribution mains					
1	4 inch Class 200 PVC Pipe	28,000	LF	\$18.00	\$504,000.00	Replace old 2 inch distribution pipe between Camino Principal and Glenn rd.
2	New Transmission 6 Inch Class 200 PVC Pipe from	4,700	LF	\$28.00	\$131,600.00	Install to fill new 250,000 gallon storage tank
3	12 inch Class 200 PVC pipe	6500	LF	\$65,00	\$422,500.00	New interconnection line between East Slope and existing Antelope Run
4	Jack and Bore	300	LF	\$1,700.00	\$510,000.00	Jack and Bore under HWY 92 to interconnect Zone 1 to Zone 2
5	Well site 4 Improvements					
6	250,000 gallon storage tank	1	LS	\$1.00	\$250,000.00	New storage tank at well site 4
7	Onsite Generator 350 KW	1	LS	\$64,500.00	\$64,500.00	Backup power at well site 4
8	Booster pumps	2 @ 350 gpm	EA	\$877.00	\$1754.00	Replace old pumps at well site 4 to distribute water to the zone 1 East Slope system.
9	Fittings, valves, check valve and manifold set up	1	LS	\$15,000.00	\$15,000.00	This is for well site I only
10	Electrical	1	LS	\$45,000.00	\$45,000.00	Upgrade electrical at well site 1
	Subtotal				\$1,944,354.00	
	Zone 2 (currently Antelope Run water) Transmission and Distribution mains					
1	4 inch Class 200 PVC Pipe	2,500	LF	\$18.00	\$45,000.00	Replace old 2 inch distribution pipe throughout the system between Kachina trail and Poncho Trail
	Well site 3 and 5 Improvements					
2	150,000 gallon storage tank	1	LS	\$1.00	\$150,000.00	New storage tank at well site 3 and 5
3	Onsite Generator 350 KW	1	LS	\$64,500.00	\$64,500.00	Backup power at well site 3 and 5
4	Booster pumps	2 @ 350 gpm	EA	\$877.00	\$1754.00	Install new pumps to transfer water to Poncho Trail booster site
5	Fittings, valves, check valve and manifold set up	1	LS	\$15,000.00	\$15,000.00	This is for well site 3 and 5 only
6	Electrical	1	LS	\$45,000.00	\$45,000.00	Upgrade electrical at well site 3 and 5
	Poncho Trail Booster site		10-	61.00	\$50,000,00	Now storage took at he estar site from well site 2 and 5
7	50,000 gallon storage tank	2 @ 350 gpm	LS EA	\$1.00 \$877.00	\$50,000.00 \$1754.00	New storage tank at booster site from well site 3 and 5 Replace old pumps to distribute water to the system from this
8	Booster pumps	2 (2) 330 gpm	EA	\$877.00	\$1754.00	site.
9	Electrical	1	LS	\$45,000.00	\$45,000.00	Upgrade electrical at Poncho Trail booster site
10	Onsite Generator 350 KW	 	LS	\$64,500.00	\$64,500.00	Backup power at Poncho Trail booster site
11	Fittings, valves, check valve and manifold set up	1	LS	\$15,000.00	\$15,000.00	This is for Poncho Trail booster site only
	Subtotal		 		\$497,508.00	
	Zone 3 (currently Indiada water) Transmission and Distribution mains				4.2.3300.00	
1	4 inch Class 200 PVC Pipe	1000	LF	\$18.00	\$18,000.00	Replace old 2 inch distribution pipe throughout the system
2	4 inch Class 200 PVC Pipe	10,000	LF	\$18.00	\$180,000.00	Replace old 3 inch distribution pipe throughout the system
3	6 inch Class 200 PVC pipe	500	LF	\$28.00	\$14,000.00	Upgrade the Interconnection line to a 6 inch on the existing Antelope run and Indiada water
	Subtotal				\$212,000.00	

Total			\$2,653,862.00
Administration and legal fees	Appx. 2% of Construction Cost		\$48,905.46
Engineering Fees	5% of Construction Cost		\$132,693.10
Survey, Geotech, etc	5% of Construction Cost		\$132,693.10
Project inspection fees	1.2% of Construction Cost		\$31,846.34
		TOTAL	\$3,000,000.00

Completed By: Keith Dojaquez, CCI 5-6-10 Southwestern Utility Management, Inc

EXHIBIT 2

East Slope/Antelope Run/Indiada Consolidated Water Company Balance Sheet as of 12/31/09 Including Proforma Adjustments for WIFA Financing

Acct. No.	ASSETS	BA	YEAR END LANCE @ 2/31/2009	PF	IFA LOAN ROFORMA JUSTMENTS	TEST YEAR END 12/31/2009 ADJUSTED FOR WIFA LOAN		
	CURRENT AND ACCRUED ACCETS							
124	CURRENT AND ACCRUED ASSETS Cash	\$	10.461	-		\$	10.461	
131 134		1,3	10,461			-	10,461	
	Working Funds	+				 —		
135	Temporary Cash Investments	 	(0.70)			 		
141	Customer Accounts Receivable		(6,723)			<u> </u>	(6,723)	
146	Notes/Receivables from Associated Companies		15,114			<u> </u>	15,114	
151	Plant Material and Supplies		<u>.</u>			 		
162	Prepayments	<u> </u>				<u> </u>		
174	Miscellaneous Current and Accrued Assets		3,000			ļ	3,000	
	TOTAL CURRENT AND ACCRUED ASSETS	\$	21,852	\$		\$	21,852	
	FIXED ASSETS							
101	Utility Plant in Service	\$	911,132	\$	3,000,000	\$	3,911,132	
103	Property Held for Future Use							
105	Construction Work In Progress	1	2,854				2,854	
108	Accumulated Depreciation - Utility Plant ("AD-UP")		(526,856)				(526,856)	
121	Non-Utility Property							
122	Accumulated Depreciation - Non Utility ("AD-NU")							
	TOTAL FIXED ASSETS	\$	387,130	\$	3,000,000	\$	3,387,130	
	TOTAL ASSETS	\$	408,982	\$	3,000,000	\$	3,408,982	

East Slope/Antelope Run/Indiada Consolidated Water Company Balance Sheet as of 12/31/09 (continued) Includes Proforma Adjustments for WIFA Financing

Acct. No.	LIABILITIES	B	T YEAR END ALANCE @ 2/31/2009	P	TIFA LOAN ROFORMA JUSTMENTS	ADJ	T YEAR END 2/31/2009 USTED FOR VIFA LOAN
	CURRENT LIABILITIES	 				├	
231	Accounts Payable	\$	89,203			\$	89,203
232	Notes Payable (Current Portion)	1	00,200			*	03,203
234	Notes/Accounts Payable to Associated Companies	1-	35,114		•		35,114
235	Customer Deposits	+	27,723			-	27,723
236	Accrued Taxes	╅	(19)				(19)
237	Accrued Taxes Accrued Interest	+	(10)	_		-	(13)
241	Miscellaneous Current and Accrued Liabilities	+					
241	TOTAL CURRENT LIABILITIES	\$	152,021	\$	_	\$	152,021
	LONG-TERM DEBT (Over 12 Months)	+					
224	Long-Term Notes and Bonds	\$	155,423	\$	3,000,000	\$	3,155,423
	DEFERRED CREDITS	 					
251	Unamortized Premium on Debt						
252	Advances in Aid of Construction	\$	47,579			\$	47,579
255	Accumulated Deferred Investment Tax Credits		-				
271	Gross Contributions in Aid of Construction						-
272	Less: Amortization of contributions						
281	Accumulated Deferred Income Tax						_
	TOTAL DEFERRED CREDITS	\$	47,579	\$	-	\$	47,579
	TOTAL LIABILITIES	\$	355,023	\$	3,000,000	\$	3,355,023
 	CAPITAL ACCOUNTS	-					
201	Common Stock Issued	 	46,300			\$	46,300
211	Paid in Capital in Excess of Par Value	+*-	38,996			*	38,996
	Retained Earnings	+	(49,890)			\vdash	(49,890)
	Proprietary Capital (Sole Props and Partnerships)	\$	18,553			<u> </u>	18,553
	TOTAL CAPITAL	\$	53,959	\$		\$	53,959
	TOTAL LIABILITIES AND CAPITAL	\$	408,982	\$	3,000,000	\$	3,408,982

EXHIBIT 3

East Slope/Antelope Run/Indiada Consolidated Water Company Income Statement from January through December of 2009 Includes Proforma and WIFA Financing Adjustments

	Description		ual for Test ear Ended 1-Dec-09	Ad	Proforma ijustments ncluding VIFA Loan	Test Year esults After Pro Forma djustments		Proposed Rate Increase	Ŷ	justed Test Year With te Increase
	Operating Revenues:									
461	Metered Water Revenue	\$	281,796	\$	-	\$ 281,796	\$	413,616	\$	695,412
461 1	Surcharge Revenue		14,519		(14,519)	0				•
	Other Water Revenue		3,724		(**,*****)	3,724				3,724
	Total Operating Revenue	\$	300,040	\$	(14,519)	\$ 285,521	\$	413,616	\$	699,136
	Operating Expenses:									
601	Salaries & Wages	\$	(958)	\$	958	\$ -			\$	-
610	Purchased Water		1,700		(1,700)	-				-
615	Purchased Power		72,314		-	72,314				72,314
618	Chemicals		792		-	792				792
620	Repairs & Maintenance		15,953		-	15,953				15,953
621	Office Supplies and Expense		13,078		-	13,078				13,078
630	Outside Services		126,817		-	126,817				126,817
635	Water Testing		8,008		-	8,008				8,008
641	Rental Expense		-		-	_				· -
650	Transportation Expense		21,419		-	21,419				21,419
657	Insurance - General Liability		6,565		-	6,565				6,565
	Insurance - Health and Life				-	-				-
666	Rate Case Expense		4,618		8,000	12,618				12,618
	Miscellaneous Expense		229		· <u>-</u>	229				229
	Depreciation & Amortization		27,353		128,813	156,166				156,166
	Property Taxes		(169)		169	, -				· <u>-</u>
	Taxes Other Than Income		19,976		_	19,976				19,976
	Income Taxes		7,521		(108,775)	(101,254)		165,488		64,234
	Total Operating Expenses	\$	325,216	\$	27,465	\$ 352,681	\$	165,488	\$	518,169
	OPERATING INCOME/(LOSS)	\$	(25,176)	\$	(41,984)	\$ (67,160)	\$	248,128	\$	180,968
	Other Income/(Expense):									
419	Interest Income	\$	-			\$ -	\$	-	\$	-
421	Non-Utility Income		_			-				_
	Misc Non-Utility Expenses		-			-				_
	Interest Expense		(1,550)		(147,965)	(149,515)				(149,515)
	Total Other Income/(Expense)	\$	(1,550)	\$	(147,965)	\$ (149,515)	\$	-	\$	(149,515)
	NET INCOME/(LOSS)	\$_	(26,726)	\$	(189,949)	\$ (216,675)	\$	248,128	\$	31,453
	,					 	_			

East Slope/Antelope Run/Indiada Consolidated Water Company Utility Plant in Service and Depreciation Expense Includes Proforma Adjustments for WIFA Financing

님	EXPENSE			• •	9 67	3,431	10,937	65,513		- 9	- 9	114	11,880	- 0	6 48,501	,0	1,118	- 9		- 9	1,008	- 9	13,597	- 9	- 0	, ,	- 9	- 9	- 0	\$ 156.166
PROPOSED DEPRECIATION	RATES				%00EE'E	%00EE'E	2.0000%	12.5000%		3.3300%	20.0000%	3.6100%	2.2200%	%0000'5	2.0000%	3.3300%	8.3300%	2.0000%	6,6700%	8.6700%	6.6700%	20.000%	20.0000%	2.0000%	10.0000%	2.0000%	10.0000%	10.000%	2.0000%	
TEST YEAR INCLUDING WIFA	ADJUSTMENTS		\$ 2,180	1,194	2,014	103,027	218,738	524,101		-	-	3,167	535,114	•	2,425,069	•	13,426			•	15,119		67,983	J	•	•		•	•	\$ 3,911,132
WIFA LOAN PROFORMA	ADJUSTMENTS						218,738	158,556					508,693		2,114,013															3,000,000
ORIGINAL COST @ TEST YEAR	END 12/31/2009		\$ 2,180	1,194	2,014	103,027		365,545			•	3,167	26,421	-	311,056		13,426	•	•		15,119	-	67,983							\$ 911.132
	Description	301 Organization	302 Franchises	303 Land and Land Rights	Structures and Improvements	307 Wells and Springs	310 Power Generation Equipment	311 Electric Pumping Equipment	320 Water Treatment Equipment	Water Treatment Plants	Solution Chemical Feeders	330 Distrib Reservoirs/Standpipes	Storage Tanks	Pressure Tanks	Transmission and Distrib Mains	333 Services	334 Meters	335 Hydrants	336 Backflow Prevention Devices	339 Other Plant & Misc Equipment	340 Office Furniture and Equip	340.1 Computers & Software	341 Transportation Equipment	Tools, Shop & Garage Equip.	344 Laboratory Equipment	345 Power Operated Equipment	346 Communications Equipment	347 Miscellaneous Equipment	348 Other Tangible Plant	TOTALS
Acct.	No.	301 (302	303	304	307	310	311	320	320.1	320.2	330	330.1	330.2		333	334	335	336	339	340	340.1	341	343	344	345	346	347	348	